

Permit #: 20040

Date Issued: 12-12-88

County: Atchison

Date Cancelled:

CONFIDENTIAL UNTIL:

Date Plugged: 12-12-88

COMMENTS:

OGC FORMS	Date Received
1	
2	
3	11-30-88
3i	
4	
4i	
5	
6	
7	1-17-89
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs			
Samples	chip core		
	water		
Analyses	core		

Additional Submitted Data:

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK
for an oil well or gas well

NAME OF COMPANY OR OPERATOR The Stone Petroleum Corporation DATE 11/28/88

P. O. Box 52807 Lafayette, IA 70505
Address City State

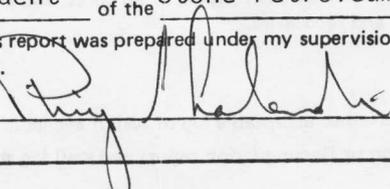
DESCRIPTION OF WELL AND LEASE			
Name of lease <u>Slemons</u>	Well number <u>No. 1</u>	Elevation (ground) <u>1047.5</u>	
WELL LOCATION (give footage from section lines) <u>500</u> ft. from <u>N</u> (S) sec. line <u>2140</u> ft. from (E) <u>W</u> sec. line			
WELL LOCATION Section <u>18</u> Township <u>63N</u> Range <u>38W</u>			County <u>Atchison</u>
Nearest distance from proposed location to property or lease line <u>500</u> feet		Distance from proposed location to nearest drilling, completed or applied for well on the same lease: <u>NA</u> feet	
Proposed depth <u>3800</u>	Drilling contractor, name & address <u>EDCO, Eureka, KS</u>	Rotary or Cable Tools <u>Rotary</u>	Approx. date work will start <u>11/30/88</u>
Number of acres in lease <u>Drill Stie - 40</u>		Number of wells on lease, including this well, completed in or drilling to this reservoir: <u>0</u> Number of abandoned wells on lease: <u>0</u>	
If lease, purchased with one or more wells drilled, from whom purchased: Name <u>NA</u> Address _____		No. of Wells: producing _____ injection _____ inactive _____ abandoned _____	
Status of Bond Single Well <input type="checkbox"/> Amt. _____ Blanket Bond <input checked="" type="checkbox"/> Amt. <u>\$40,000</u>			<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.			
Proposed casing program:		Approved casing - To be filled in by State Geologist	
amt. <u>350</u>	size <u>8-5/8"</u>	wt /ft <u>36# 1 ft</u>	cem. <u>yes</u>
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
I, the undersigned, state that I am the <u>Drilling Engineer</u> of the <u>Stone Petroleum Corp.</u> (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.		Signature <u>[Signature]</u>	

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NOV 30 1988
MO Oil & Gas Council
Economic Geology

Permit Number 20040 Drillers log required Drill stem test info. required if run
Approval Date 12-12-88 E-logs required if run Samples required
Approved By [Signature] Core analysis required if run Samples not required

Note: This Permit not transferable to any other person or to any other location
Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401
One will be returned for driller's signature
WATER SAMPLES REQUIRED @ _____

PLUGGING RECORD

Owner The Stone Petroleum Corporation		Address P.O. Box 52807 Lafayette, LA 70505			
Name of Lease Slemmons		Well No. 1	Permit Number (OGC-3 or OGC-3I number)		
Location of Well 500' FNL 2140' FWL		Sec-Twp-Rng or Block & Survey Sec 18 T63N R 38W		County Atchison	
Application to drill this well was filed in name of The Stone Petroleum Corporation		Has this well ever produced oil or gas? No	Character of well at completion (initial production) Oil (bbls/day)		Dry? Yes
Date Abandoned 12/12/88	Total depth 3935	Amount well producing prior to abandonment Oil (bbls/day) 0		Gas (MCF/day) 0	
Water (bbls/day) 0					
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation		Depth interval of each formation	Size, kind, & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.
None		None		400'-200'	60 sxs 60-40 Poz cmt.
				75'- 0'	25 sxs 60-40 Poz cmt.
				Rat Hole	10 sxs 60-40 Poz cmt.
Size pipe	Put in well (ft)	Pulled out (ft)	Left in well (ft)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
8 5/8'	304'	8'	296'	cut 4' BGL	None
Was well filled with mud-laden fluid? yes		Indicate deepest formation containing fresh water. 150'			
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
Name		Address		Direction from this well:	
Method of disposal of mud pit contents: Dumped mud into reserve pit for land farming and back filling					
Use reverse side for additional detail.					
File this form in duplicate with					
CERTIFICATE: I, the undersigned, state that I am the <u>Drig. Superintendent</u> of the <u>Stone Petroleum Corporation</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.					
Signature 					

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 JAN 17 1989

MO Oil & Gas Council
Economic Geology

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250, Rolla, MO 65401

One will be returned.

3/12/82

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description (See * below)
Mississippi	1956'		
Kinderhook	2200'		
Hunton	2296'		
Maquokatta	2869'		
Simpson	3223'		
Arbuckle	3326'		
Reagan	3826'		
Granite	3915'		

*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach driller's log or other acceptable log of well if available

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

THE STONE PETROLEUM CORPORATION

P. O. BOX 52807
LAFAYETTE, LOUISIANA 70505

November 28, 1988

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NOV 30 1988

Missouri Oil and Gas Council
P. O. Box 250 Rolla
Rolla, MO 65401

MO Oil & Gas Council
Economic Geology

ATTN: Bruce Netzler

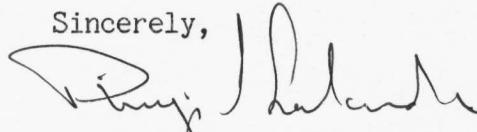
RE: No. 1 Slemons
Atchison County, MO

Gentlemen:

Attached is our application to drill the captioned well. Location plats will be supplied to you by Midland Engineering upon their staking.

Should you need any additional information, please call.

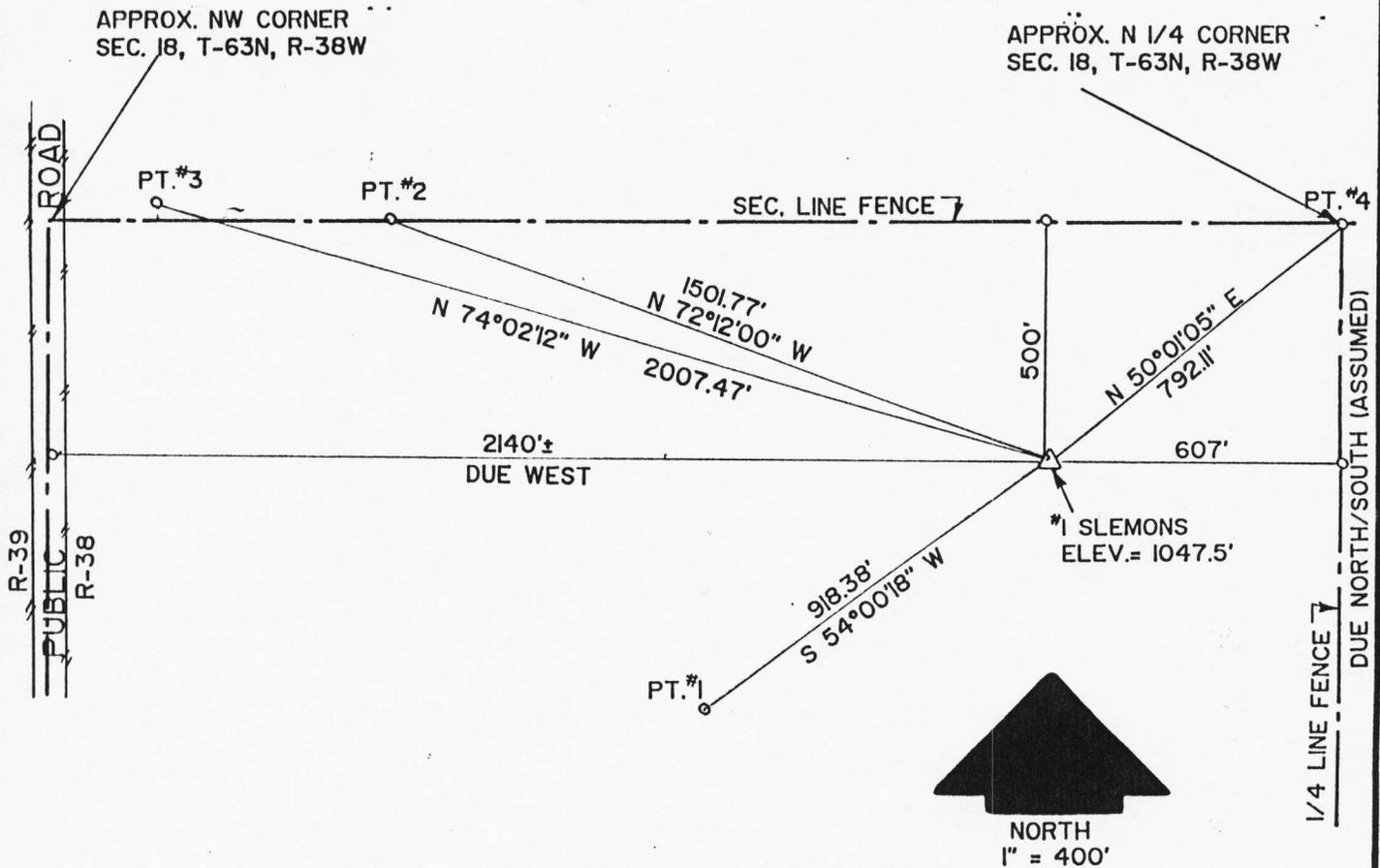
Sincerely,



Phillip T. Lalande
Operations Superintendent

Attachment

sbc



Ties

1. Spike & Shinner in 30" cottonwood tree
2. Nail/Cap in gate post
3. Nail/Cap in light pole in church yard
4. Nail/Cap in corner post fence N-S-E-W

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DEC 05 1988

MO Oil & Gas Council
Economic Geology

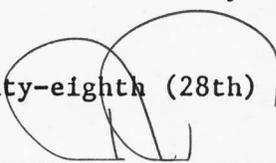
LEASE NAME # 1 Slemons COUNTY Atchison

LOCATION: 500' from North section line and 2140' from West section line, Section 18, Township 63, Range 38, Atchison County, Missouri

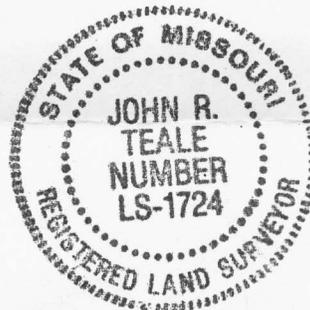
REMARKS: Ground elevations at well is 1047.5. Elevations are in reference to USGS vertical datum.

I FURTHER CERTIFY that the above plat and survey were made by me or under my direct personal supervision and that I am a duly Registered Land Surveyor under the laws of the State of Missouri.

WITNESS hand and seal this Twenty-eighth (28th) day of November, 1988.



John Teale, L.S.
Missouri L.S. 1724



WELL LOCATION PLAT FOR:
STONE PETROLEUM
LAFAYETTE, LA.



MIDLAND ENGINEERING, INC.
Civil Engineers • Surveyors
501 North Market Maryville, MO 64468
4730 Frederick St Joseph, MO 64506