

Permit #: 20033

Date Issued: 11-12-87

County: Atkinson

Date Cancelled:

CONFIDENTIAL UNTIL:

Date Plugged: 1-18-88

COMMENTS:

Plugged 1-18-88

OGC FORMS	Date Received
1	
2	
3	11-16-87
3i	
4	11-16-87
4i	
5	
6	
7	1-25-88
8	1-18-88
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs	MSE	28661	1-88
Samples	chip core		
Analyses	water		
	core		

Additional Submitted Data:

Additional Submitted Data:			
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK
 for an oil well or gas well

NAME OF COMPANY OR OPERATOR The Stone Petroleum Corporation DATE 11/12/87
P. O. Box 52382 OCS Lafayette Louisiana, 70505
 Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease <u>Delpha Scarlett</u>	Well number <u>1</u>	Elevation (ground) <u>889.1</u>
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WELL LOCATION (give footage from section lines)
660 ft. from (N) (S) sec. line 2,000 ft from (E) (W) sec. line

WELL LOCATION Section 10 Township 63N Range 40W County Atchison

Nearest distance from proposed location to property or lease line: 660 feet
 Distance from proposed location to nearest drilling completed or applied for well on the same lease: N/A feet

Proposed depth <u>4000</u>	Drilling contractor, name & address <u>EDCO, Eureka, Kansas</u>	Rotary or Cable Tools <u>Rotary</u>	Approx. date work will start <u>November 20, 1987</u>
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Number of acres in lease: Drill Site - 40 Acres
 Number of wells on lease, including this well, completed in or drilling to this reservoir: zero
 Number of abandoned wells on lease: zero

If lease, purchased with one or more wells drilled, from whom purchased: Name N/A No. of Wells: producing
 injection
 inactive
 abandoned
 Address

Status of Bond Single Well Amt. Blanket Bond Amt. 40,000 ON FILE ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.
RECEIVED
 NOV 16 1987
 MO Oil & Gas Council

Proposed casing program:				Approved casing -- To be filled in by State Geology			
amt.	size	wt./ft.	cem.	amt.	size	wt./ft.	cem.
<u>350</u>	<u>9 7/8"</u>	<u>36#</u>	<u>Yes</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

I, the undersigned, state that I am the Drilling Engineer of the Stone Petroleum Corp. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.
 Signature: Philip T. Lalonde

Permit Number: 20033 Drillers log required Drill stem test info. required if run
 Approval Date: 11/17/87 E-logs required if run Samples required
 Approved By: James H. Williams Core analysis required if run Samples not required

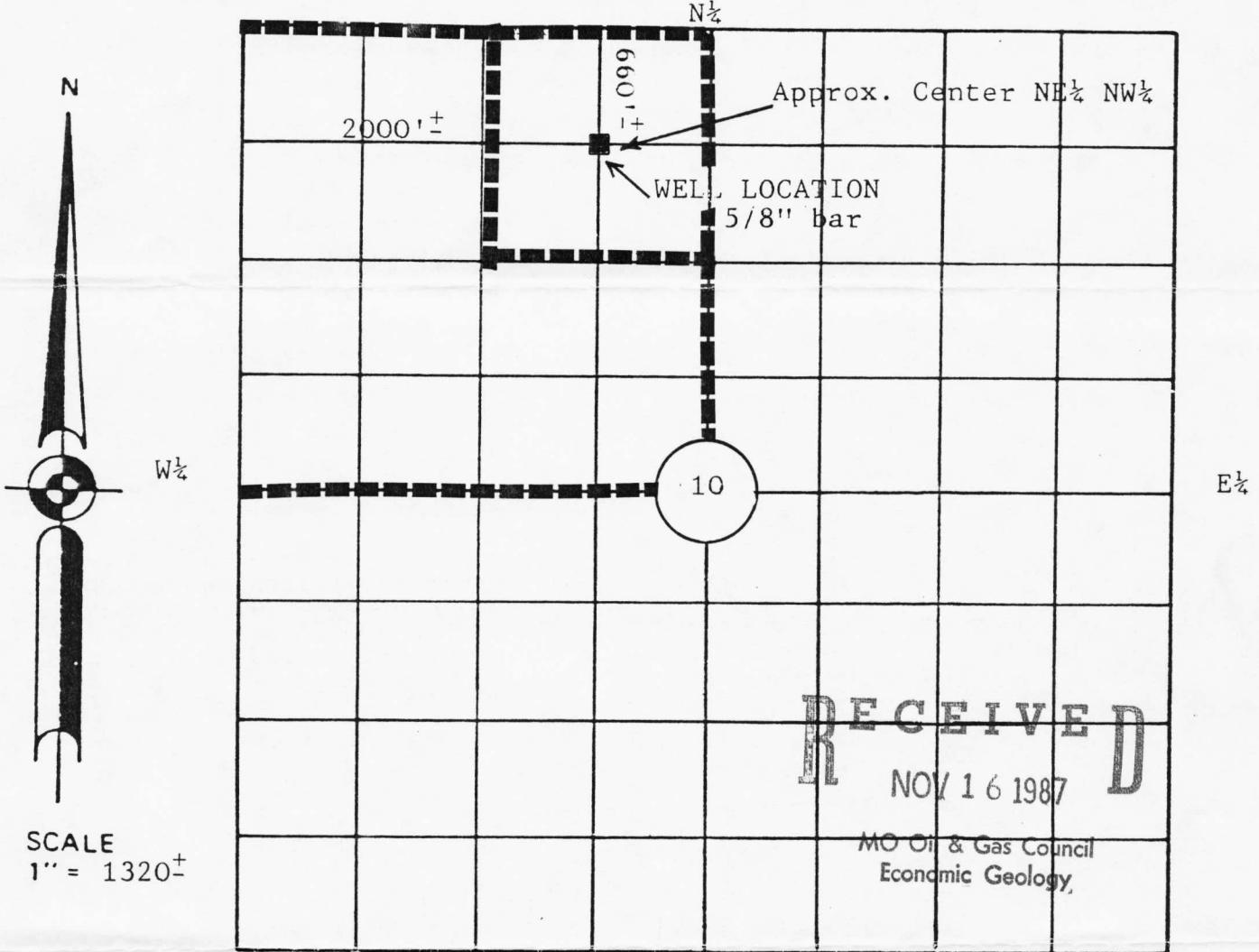
Note: This Permit not transferable to any other person or to any other location. **WATER SAMPLES REQUIRED @**
 Remit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401
 One will be returned for driller's signature

Owner: Stone Petroleum Corp.

Lease Name: Delpha Scarlett #1

County: Atchison

660 feet from N section line and 2000 feet from W section line of Sec. 10, Twp. 63 N., Range 40 W
(N)-(S) (E)-(W)



LEASE LINE S 1/2

REMARKS: Ground Elevation at proposed well is 889.1 (USGS Vert. Datum)

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with MO CSR 50-2.030 and that the results are correctly shown on the above plat.



A handwritten signature in black ink, appearing to read 'John H. Teale'.

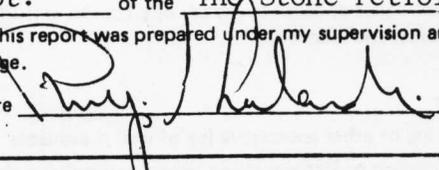
Registered Land Surveyor

L.S. 1724
Number

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250, Rolla, MO 65401
One will be returned.

**Missouri Oil and Gas Council
PLUGGING RECORD**

Form OGC-7

Owner The Stone Petroleum Corporation		Address P. O. Box 52807, Lafayette, LA 70505			
Name of Lease Dalphia Scarlett		Well No. 1	Permit Number (OGC-3 or OGC-3I number) 20033		
Location of Well 660' FNL & 2,000' FWL		Sec-Twp-Rng or Block & Survey Sec. 10, T63N-R40W		County Atchison	
Application to drill this well was filed in name of The Stone Petroleum Corp.		Has this well ever produced oil or gas? No	Character of well at completion (initial production) Oil (bbls/day) N/A		Dry? Yes
Date Abandoned 1/18/88	Total depth 2,457	Amount well producing prior to abandonment Oil (bbls/day) N/A		Gas (MCF/day) N/A	
Water (bbls/day) N/A					
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation		Depth interval of each formation	
None				Size, kind, & depth of plugs used. Indicate zones squeeze cemented, giving amount cement. 130 sxs 450'-5'	
Size pipe	Put in well (ft)	Pulled out (ft)	Left in well (ft)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
8 5/8"	355	0	355	None	None
Was well filled with mud-laden fluid? Yes		Indicate deepest formation containing fresh water.			
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
Name		Address		Direction from this well:	
Method of disposal of mud pit contents: Pump mud down well and back filled pits					
Use reverse side for additional detail. File this form in duplicate with					
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED JAN 25 1988 MO Oil & Gas Council Economic Geology </div>					
CERTIFICATE: I, the undersigned, state that I am the <u>Operations Supt.</u> of the <u>The Stone Petroleum Corp.</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.					
Signature <u></u>					

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250, Rolla, MO 65401

One will be returned.

3/12/82

----- Header Data -----

Log # Owner:STONE PETROLEUM CO. St:MO Cnty:ATCHISON
028661 Alias type: Permit # C NE NW TRS: S10 T63N R40W
Alias:MOS000520033 Lat.:
Type well:Dry Hole Well Long.:
Type log: S Quad:UNKNOWN
Driller:EDCO Date:11/1987
Driller Liscense #: Confidential:Y Release Dt. /
Logger:K. DEASON Date:04/1988

Elev.: 889 Elev.S Yield: 0 SWL:(a) H2O @:
T.D.: 2440 base: DrDwn: 0 SWL:(b)

Bedrock at:9999 Samples saved:N Int. cored: 0 to 0
Top Fm.:CHEROKEE GROUP
Bot Fm.:DEVONIAN SYSTEM

Problems:
Remarks:
More:NO ROCK IDENTIFIED ABOVE 1000'; 660 FML 2000 FWL; VARIABLE SAMPLE INTERVALS

----- Construction Data -----

Log #:028661 Date Completed:11/1987

CASING: Dpth:99999 Diam: 0.00 I/O:0 Sz. Hole: 0.00 Sz. Below: 0.00
0 0.00
0 0.00
0 0.00

GROUT:	Type	Rig	Methd	Dt Abnd	Plug Date	Top	Bottom
				/	/	0	0

PUMP:	Cap	Type	Set at	TDH	Scrn Typ	Size	Lgth	Slot
	0		0	0		0	0	0

Well Treat	Type	Dev	Typ	Compl	Perf. Interval	Tube Pres.	Oil	Gas
					Top: 0 Bot: 0			

Open Top:CHEROKEE GROUP
Formations Bot:DEVONIAN SYSTEM

Other data sources:
Remarks:

----- Stratigraphy Data -----

Log #:028661	--Lith--		-----Minerals-----								
Top	Base	Name	Pr	Sc	Mn	Pri	Oc	Sec	Oc	Mnr	Oc
1000	1790	CHEROKEE GROUP	SH	SD	LS		0		0		0
1790	1975	MISSISSIPPIAN SYSTEM	LS	SH	CH		0		0		0
1975	2245	KINDERHOOK SHALE	SH	LS			0		0		0
2245	2440	DEVONIAN SYSTEM	DL	SH	LS		0		0		0

Temporary No. 4

7-13-88

MISSOURI GEOLOGICAL SURVEY AND WATER RESOURCES, ROLLA, MISSOURI

COUNTY Atchison
 COMPANY OR OWNER Stone Petroleum
 FARM _____ WELL NO. Delpha Scalve #1
 LOCATION 660'ENL & 2000'FWL SEC 10 T 63N R 40W
 CONTRACTOR/DRILLER Edco Drilling
 COMMENCED _____ COMPLETED _____
 PRODUCTION Dry
 CASING RECORD _____
 WATER RECORD _____
 SOURCE OF LOG _____
 REMARKS Logged by Ken Deason 4/88
OGC #20033

MGS LOG NO. 28661

-	+	-	-	+	-	-	+	-
-	+	-	-	+	-	-	+	-
-	+	-	-	+	-	-	+	-
-	+	-	-	+	-	-	+	-

NO. SAMPLES 141 SAMPLES RECEIVED 1-20-88

ELEV. 889.1'
 TOTAL DEPTH 2440'
 SWL _____

FORMATION	FROM (ft)	TO (to)	*	FORMATION	FROM (ft)	TO (to)
No samples	0	1000	*			
Pennsylvanian System	1000	1790	*			
Mississippian System	1790	2245	*			
Devonian System	2245	2440	*			

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description (See * below)
Missippian Hunton	1788 2240	2240 Not Drilled	No DST or Cores No DST or Cores

*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well if available

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.