

Permit #: 20024

Date Issued: 12-31-84

County: Addison

Date Cancelled:

CONFIDENTIAL UNTIL:

Date Plugged: 3-31-85

COMMENTS:

Stripped 2.24.84

OGC FORMS	Date Received
1	12-31-84
2	12-31-84
3	12-26-84
3i	
4	12-26-84
4i	
5	
6	
7	4-25-85
8	
11	
12	
Misc. Form 2	

Log	TYPE	ID #	Date Received
	MES	Drilllogs	2.85
	MES	28635	12.31.84
	E105		4.25.85
Samples	chip core		
	water		
Analyses	core		

Additional Submitted Data:

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

for an oil well or gas well

NAME OF COMPANY OR OPERATOR James K. Anderson, INC. DATE 12-19-84

13355 Noel Rd. Suite 1770 Dallas Texas 75240
Address City State

DESCRIPTION OF WELL AND LEASE			
Name of lease <u>Urban</u>	Well number <u>1</u>	Elevation (ground) <u>1001.8'</u>	
WELL LOCATION (give footage from section lines) <u>500</u> ft from (N) <u>(S)</u> sec line <u>500</u> ft from (E) <u>(W)</u> sec line			
WELL LOCATION Section <u>10</u> Township <u>63N</u> Range <u>40W</u>			County <u>Atchison</u>
Nearest distance from proposed location to property or lease line <u>500</u> feet		Distance from proposed location to nearest drilling completed or applied for well on the same lease _____ feet	
Proposed depth <u>3400'</u>	Drilling contractor, name & address <u>Brandt Drilling Inc.</u> <u>105 S. Broadway #920</u>	Rotary or Cable Tools <u>Rotary</u>	Approx date work will start <u>Late Jan. early Feb. 1985</u>
Number of acres in lease <u>200</u>		Number of wells on lease, including this well, completed in or drilling to this reservoir. <u>1</u>	
		Number of abandoned wells on lease: <u>0</u>	
If lease, purchased with one or more wells drilled, from whom purchased Name _____ Address _____		No. of Wells: producing _____ injection _____ inactive _____ abandoned _____	
Status of Bond Single Well <input checked="" type="checkbox"/> Amt <u>\$4000.00</u>		Blanket Bond <input type="checkbox"/> Amt _____ <input type="checkbox"/> ON FILE <input checked="" type="checkbox"/> ATTACHED	
Remarks (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.			
Proposed casing program		Approved casing -- To be filled in by State Geologist	
amt <u>400'</u>	size <u>8 5/8</u>	wt /ft <u>23.0</u>	cem. <u>175 sx.</u>
<u>3400'</u>	<u>4 1/2</u>	<u>10.5</u>	<u>200 sx.</u>
_____	_____	_____	_____
_____	_____	_____	_____
I, the undersigned, state that I am the <u>Geologist</u> of the <u>James K. Anderson, INC.</u> (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.			
Signature: <u>Marka Paine</u>			

Permit Number 20024

Approval Date 12/31/84

Approved By Wallace B. Hines

Note: This Permit not transferable to any other person or to any other location

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401
One will be returned for driller's signature

Drillers log required

E-logs required if run

Core analysis required if run

Drill stem test info. required if run

Samples required

Samples not required

WATER SAMPLES REQUIRED @

DEC 26 1984

MO. OIL & GAS COUNCIL

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

3/12/82

Missouri Oil and Gas Council
INJECTION WELL LOCATION PLAT

Form OGC-4-1

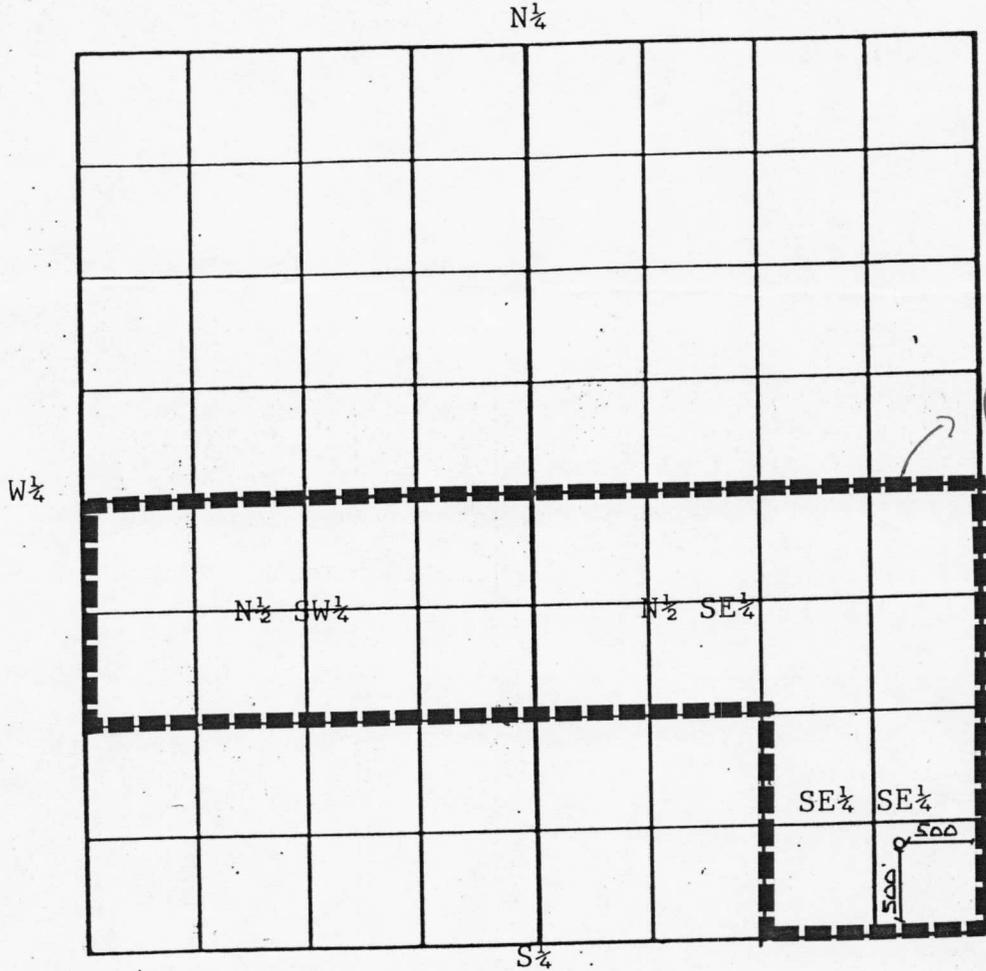
Owner: James K. Anderson, Inc. 13355 Noel Rd., Suite 1770, Dallas, TX

Lease Name: Urban Lease County: Atchison

500 feet from S section line and 500 feet from E section line of Sec. 10, Twp. 63N., Range 40-W
(N)-(S) (E)-(W)



SCALE
1" = 1148'



lease line per
phone call
E 1/2
12/31/84
w/ Mr. Rainer

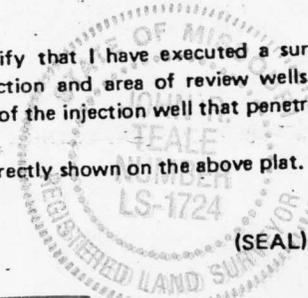
REMARKS: All elevations are in reference to USCS vertical datum.
Ground elevation at proposed well = 1001.8

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate injection and area of review wells (wells within a 1/2 mile radius of the injection well that penetrate the injection interval) that the results are correctly shown on the above plat.

DEC 26 1984



Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250, Rolla, MO 65401

Registered Land Surveyor

1724

Number

One will be returned.

PLUGGING RECORD

Owner James K. Anderson, Inc.		Address One Galleria Tower, Suite 1770 Dallas, Texas 75240			
Name of Lease Urban		Well No. 1	Permit Number (OGC-3 or OGC-3I number) 20024		
Location of Well SE SE Section 10-63N-40W			County Atchison		
Application to drill this well was filed in name of James K. Anderson, Inc.		Has this well ever produced oil or gas? no	Character of well at completion (initial production) Oil (bbls/day)	Gas (MCF/day)	Dry? yes
Date Abandoned 3-31-85	Total depth 3450	Amount well producing prior to abandonment Oil (bbls/day)	Gas (MCF/day)	Water (bbls/day)	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation	Depth interval of each formation	Size, kind, & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.	
Size pipe 8 5/8	Put in well (ft) 400	Pulled out (ft) 0	Left in well (ft) 400	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes Cemented with 250 sx Class "A" 2% CaCl ₂ , 2 sx Flo Seal. Plug down on 11:30 a.m. 3-21-85 Consolidated Cementing Ottawa, Kansas
Was well filled with mud-laden fluid?		Indicate deepest formation containing fresh water.			
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
Name Pauline Vaughn		Address 201-A So. Lake Shore Drive Whispering Pines, NC 28327		Direction from this well: East	
James K. Anderson - 13355 Noel Rd - Suite 1770, Dallas, TX 75240		Marshall R. Young Co. - 750 West 5th St, Ft. Worth, TX 76102		West & South	
				North	
RECEIVED					
APR 25 1985					
MO. OIL & GAS COUNCIL					
Method of disposal of mud pit contents: Natural Drying					
Use reverse side for additional detail.					
File this form in duplicate with					
CERTIFICATE: I, the undersigned, state that I am the <u>Vice President</u> of the <u>Brandt Drilling Co., Inc.</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.					
Signature <u>Timothy E. Brandt</u> Timothy E. Brandt					

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 260, Rolle, MO 65401

One will be returned.

3/12/82

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description (See * below)
Lasing	735'		
Kansas City		1058	
Miss	2022'		
Kindershook	2162'		
Hunton	2408'		
Maquoketa	2966'		
Viola	3000'		<p>Plugging Information:</p> <p>25 sx (50' plug) @ 3000 (Viola Formation)</p> <p>25 sx (50' plug) @ 2408 (Hunton Formation)</p> <p>23 sx (50' plug) @ 2020 (Mississippi Formation)</p> <p>23 sx (50' plug) @ 425 (Bottom of 8 5/8")</p> <p>15 sx (30' plug) @ 15 (Top of 8 5/8")</p> <p>15 sx (30' plug) @ Rathole</p> <p>Plugging job completed at 6:45 p.m. 3-30-85</p>
Arbuckle	3395'		

*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

No DST OR CORES TAKEN!!

INSTRUCTIONS:

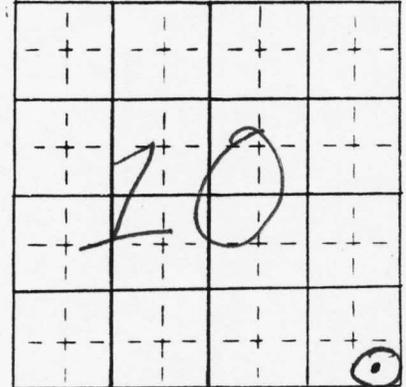
Attach driller's log or other acceptable log of well if available

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

MISSOURI GEOLOGICAL SURVEY AND WATER RESOURCES, ROLLA, MISSOURI

COUNTY Atchison
 COMPANY OR OWNER James K. Anderson
 FARM Urban WELL NO. 1
 LOCATION 500' FSL & 500' FEL SEC 10 T 63N R 40W
 CONTRACTOR/DRILLER Brandt Drilling
 COMMENCED 12-31-84 COMPLETED _____
 PRODUCTION Dry
 CASING RECORD _____
 WATER RECORD _____
 SOURCE OF LOG Samples
 REMARKS OGC #20024

MGS LOG NO. 28635



NO. SAMPLES 345 SAMPLES RECEIVED _____

ELEV. 1001.8'
 TOTAL DEPTH 3450'
 SWL _____

FORMATION	FROM (ft)	TO (to)	FORMATION	FROM (ft)	TO (to)
Pennsylvanian System	410	?			
Douglas-Shawnee Group	?	735			
Pedee Group	735	800			
Lansing Group	800	900			
Kansas City Group	900	1070			
Pleasanton Group	1070	1200			
Marmaton Group	1200	1330			
Cherokee Group	1330	2030			
Mississippian System					
Chouteau-Burlington-Warsaw	2030	2150			
Kinderhook	2150	2410			
Devonian System	2410	2975			
Maquoketa	2975	3015			
Ordovician System					
Kimmswick	3015	3270			
Plattin-Decorah	3270	3345			
St. Peter	3345	3400			
?	3400	3450			

Temporary No. _____

MISSOURI GEOLOGICAL SURVEY AND WATER RESOURCES, ROLLA, MISSOURI

COUNTY Atchison
 COMPANY OR OWNER James K. Anderson, Inc.
 FARM Urban WELL NO. 1
 LOCATION 500 FEL 500 FSL SEC 10 T 63N R 40W
 CONTRACTOR/DRILLER Brandt Drilling
 COMMENCED 2/85 COMPLETED 2/85
 PRODUCTION D&A
 CASING RECORD _____
 WATER RECORD _____
 SOURCE OF LOG _____
 REMARKS Permit 20024 PLUGGED 3/30/85
No DST or Cores taken

MGS LOG NO. Drillers

- + -	- + -	- + -	- + -
- + -	70	- + -	- + -
- + -	- + -	- + -	- + -
- + -	- + -	- + -	- + -

NO. SAMPLES _____ SAMPLES RECEIVED _____

ELEV. 1001.8'
 TOTAL DEPTH 3450'
 SWL _____

FORMATION	FROM (ft)	TO (to)	FORMATION	FROM (ft)	TO (to)
NO INFORMATION	0'	735'			
Lansing Group (Top)	735'				
Kansas City Group (Bottom)		1058'			
MISSISSIPPIAN FORMATIONS (TOP)	2022'				
Kinderhook Series (Top)	2162'				
Hunton Formation (Top)	2408'				
Maqueoketa Fm. (Top)	2966'				
Viola Formation (Top)	3000'				
Arbuckle Formation (Top)	3395'				
Total depth		3450'			