

Permit #: 20008
 County: Andrew
 CONFIDENTIAL UNTILL: _____

Date Issued: 12-1-73
 Date Cancelled: _____
 Date Plugged: 12-7-73

COMMENTS:

OGC FORMS	Date Received
1	
2	
3	12-1-73
3i	
4	12-1-73
4i	
5	1-21-74
6	12-10-73
7	1-4-74
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs	drill core log		1-21-74
Samples	chip core		
	water		
Analyses	core		

Additional Submitted Data:

samples

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

NAME OF COMPANY OR OPERATOR TEXACO, INC DATE 12-1-73
BOX 2420 TULSA OKLA 74102
 Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease <u>V.T. EVANS</u>	Well number <u>1</u>	Elevation (ground) <u>924</u>
------------------------------------	-------------------------	----------------------------------

WELL LOCATION (give footage from section lines)
810 ft. from (N) sec. line 1955 ft. from (W) sec. line

WELL LOCATION Section 14 Township 59N Range 34W County ANDREWS

Nearest distance from proposed location to property or lease line: 685 feet
 Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: NO OTHER WELLS feet

Proposed depth: 1500 Rotary or Cable tools ROTARY Approx. date work will start 12-1-73

Number of acres in lease: 144.97
 Number of wells on lease, including this well, completed in or drilling to this reservoir: 0
 Number of abandoned wells on lease: 0

If lease, purchased with one or more wells drilled, from whom purchased: Name NONE No. of Wells: producing _____ inactive _____ abandoned _____
 Address _____

Status of Bond
 Single Well Amt. _____ Blanket Bond Amt. \$30,000 ON FILE ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program:				Approved casing - To be filled in by State Geologist			
amt.	size	wt./ft.	cem.	amt.	size	wt./ft.	cem.
<u>@ 128</u>	<u>8 5/8</u>	<u>20</u>	<u>CIRC</u>	_____	_____	_____	_____
<u>1500</u>	<u>4 1/2</u>	<u>9.5</u>	<u>100 SK</u>	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

I, the undersigned, state that I am the FIELD FOREMAN of the TEXACO, INC (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.
 Signature N. E. Morton

Permit Number: 20008
 Approval Date: 1 DEC 73
 Approved By: W. B. Howe by well

SAMPLES REQUIRED
 SAMPLES NOT REQUIRED

Note: This Permit not transferable to any other person or to any other location.

WATER SAMPLES REQUIRED @:
ANY DST'S

Remit two copies to: Missouri Oil and Gas Council
 P.O. Box 250 Rolla, Mo. 65401
 One will be returned.

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

NAME OF COMPANY OR OPERATOR - TEXACO - DATE _____

Address		City		State	
DESCRIPTION OF WELL AND LEASE					
Name of lease <u>Victor T. EVANS</u>		Well number <u>1</u>		Elevation (ground) <u>924</u>	
WELL LOCATION (give footage from section lines) <u>810</u> ft. from (N) <u>1st</u> sec. line <u>1955</u> ft. from (E) (W) sec. line					
WELL LOCATION Section <u>14</u> Township <u>59</u> Range <u>34</u>				County <u>Andrew</u>	
Nearest distance from proposed location to property or lease line: <u>685</u> feet			Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: <u>No other wells</u> feet		
Proposed depth: <u>1500</u>		Rotary or Cable tools <input checked="" type="checkbox"/>		Approx. date work will start <u>12-1-73</u>	
Number of acres in lease: <u>144.97</u>			Number of wells on lease, including this well, completed in or drilling to this reservoir: <u>0</u> Number of abandoned wells on lease: <u>0</u>		
If lease, purchased with one or more wells drilled, from whom purchased: Name <u>None -</u> Address _____			No. of Wells: producing <u>0</u> inactive <u>0</u> abandoned <u>0</u>		
Status of Bond Single Well <input type="checkbox"/> Amt. _____ Blanket Bond <input checked="" type="checkbox"/> Amt. <u>30,000</u> <input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED					
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.					
Proposed casing program: amt. <u>120</u> size <u>8 5/8</u> wt./ft. <u>20</u> cem. <u>Circel</u> <u>1500'</u> <u>4 1/2</u> <u>9.5</u> <u>100 3x</u>				Approved casing - To be filled in by State Geologist amt. _____ size _____ wt./ft. _____ cem. _____ <u>OK</u>	
I, the undersigned, state that I am the _____ of the _____ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. Signature _____					

Permit Number: 2000 B probably -
Approval Date: Dec 1-73
Approved By: _____

SAMPLES REQUIRED
 SAMPLES NOT REQUIRED

Note: This Permit not transferable to any other person or to any other location.

WATER SAMPLES REQUIRED @:
at any DST's

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401
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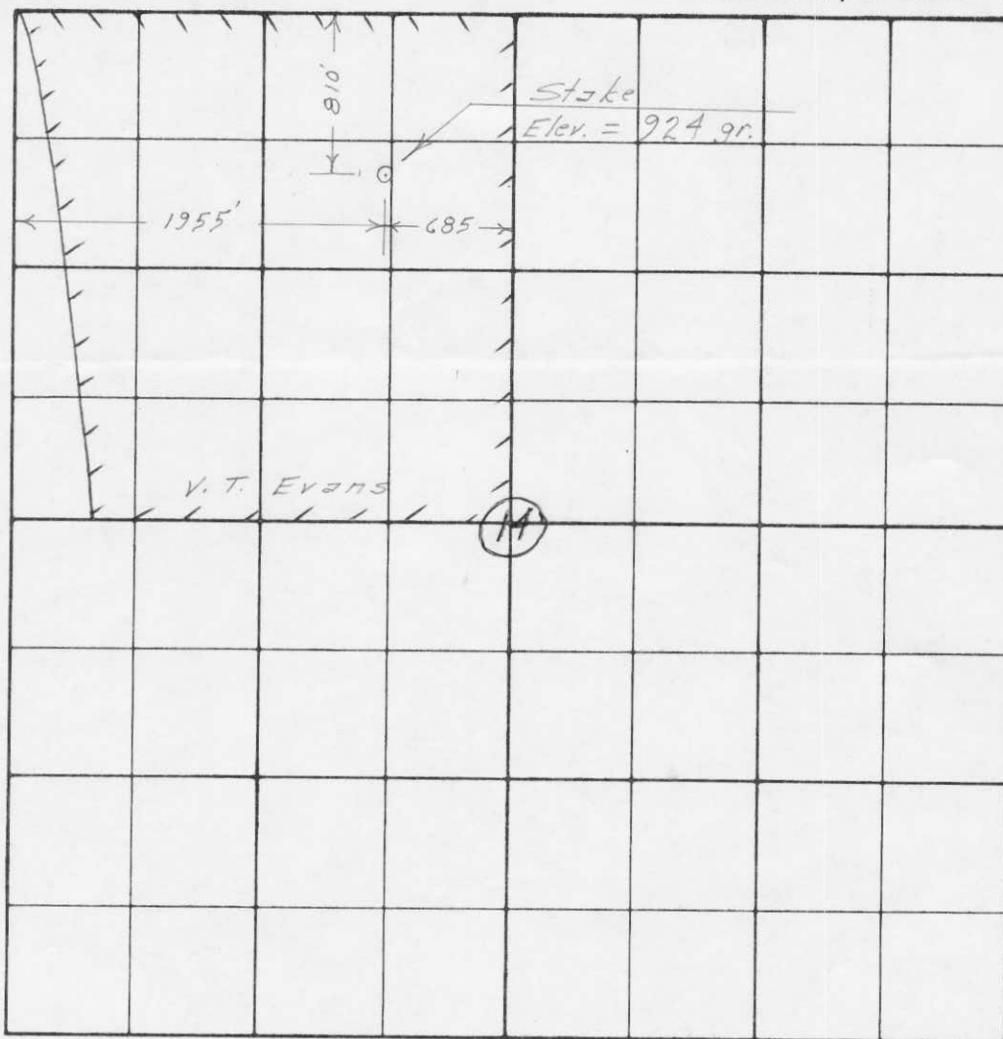
MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

Form OGC - 4

Owner: TEXACO

Lessee Name: V. T. Evans County, Andrews, Mo.

810 feet from (N) line and 1955 feet from (W) line of Sec. 14 Twp. 59^N Range 34^W



REMARKS:
Hatching denotes lease lines
Stake falls appx. 150' S of farm pond & west of a N-S draw.
Very slightly sloping pastureland

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest lease and section lines, and from the nearest well on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well. Do not confuse survey lines with lease lines. See rule 7 - 3 (b) for survey requirements.

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401
One will be returned.

(701-012)

R. E. Moser
Registered Land Surveyor
Langhin Simmons
12-1-73

ROBERT E. MOSER
LS-529
MISSOURI LAND SURVEYOR

MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well Work-Over Deepen Plug back Same Reservoir Different Reservoir Oil Gas Dry

Owner: **TEXACO INC.** Address: **P. O. Box 2420, Tulsa, Ok. 74102**

Lease Name: **#1 Evans** Well Number: **1**

Location: **810' FNL & 1955' FWL NE-NW** Sec. -- TWP-Range or Block & Survey: **Sec. 14-59N-34W**

County: **Andrew** Permit number (OGC3 number): **20008**

Date spudded: **12-1-73** Date total depth reached: **12-7-73** Date completed, ready to produce: **Dry** Elevation (DF, RKB, RT or Gr.) feet: **GL 924'** Elevation of casing hd. flange feet:

Total depth: **1260'** P. B. T. D.

Producing interval (s) for this completion: Rotary tools used (interval) From **0** to **1260'** Cable tools used (interval) From to

Was this well directionally drilled? **No** Was directional survey made? Date filed

Type of electrical or other logs run (list logs filed with the State Geologist): **DIL, FDC, HDT** Date filed

CASING RECORD

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
surf	12 1/4" 6-3/4"	8-5/8"	20#	128'	150	

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)
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PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
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INITIAL PRODUCTION

Date of first production: **Dry** Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump):

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr)
--------------	-------------	------------	-----------------------------	---------------------------	-------------------------------	------------------------

Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas—oil ratio
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Disposition of gas (state whether vented, used for fuel or sold):

Method of disposal of mud pit contents:

CERTIFICATE: I, the undersigned, state that I am the **Oper. Supt.** of the **Texaco Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature: 
R. W. LOVE

RECEIVED
JAN 21 1974
OIL & GAS COUNCIL

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
Kansas City	360	450	Limestone
Marmaton	450	650	Limestone & shale
Cherokee	650	1260	Sandstone & shale
Mississippi	1260	TD	Limestone
			Note: Core #1 1070-1148 representative core chips have been submitted, no tests.

*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well if available.

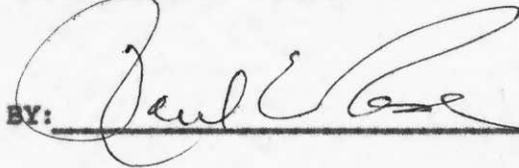
This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

DRILLER'S LOG
V. T. Evans #1
NE NW Section 14, T59N, R34W
Andrew County, Missouri

0 - 20	Clay
20 - 50	Sand & Shale
50 - 62	Lime
62 - 130	Lime
130 - 196	Shale & Lime
196 - 434	Lime
434 - 530	Shale
530 - 818	Shale
818 - 1054	Shale
1054 - 1078	Shale
1078 - 1103	Coring
1103 - 1133	Coring
1133 - 1260	Lime
1260 -	TD

The above is a true copy taken
from the Daily Drilling Reports.

CEDCO DRILLING COMPANY

BY: 

RECEIVED

JAN 21 1974

OIL & GAS COUNCIL

MISSOURI OIL AND GAS COUNCIL

Form OGC-6

NOTICE OF INTENTION TO ABANDON WELL

Name of Lease V. T. EVANS Date 12-6-73

Well No. 1 is located 810 feet from (N) (S) line and 1955

feet from (E) (W) line of Section 14 Township 59N Range 34W

ANDREWS County The elevation of the ground at well site is 924

_____ feet above sea level.

Name and address of Contractor or Company which will do work is:

CEDCO DRILLING
TEXACO, INC

DETAILS OF WORK

(Indicate size, kind, and depth of plugs, where casing will be pulled, other pertinent details)

Spot 50 SX Cmt Plug w/D.P. 180' Back To 20'

2 SX Plug @ Top of Surface Pipe

Weld Cap on Surface Pipe 3' Below G.L.

Above As Per Conversation JACK WELLS - NE MORTON
12-6-73

CERTIFICATE: I, the undersigned, state that I am the FIELD FOREMAN of the TEXACO, INC (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

N. E. Morton
Signature

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401
One will be returned.

RECEIVED
DEC 10 1973
OIL & GAS COUNCIL

MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

Form OGC-7

Owner Texaco Inc.		Address P. O. Box 2420, Tulsa, Okla. 74102	
Name of Lease V. T. Evans		Well No. 1	
Location of Well 810' FNL & 1955' FWL		Sec-Twp-Rge or Block & Survey Sec. 14-59N-34W	County Andrews
Application to drill this well was filed in name of Texaco Inc.	Has this well ever produced oil or gas No	Character of well at completion (initial production) Oil (bbls/day) Dry	Gas (MCF/day)
Date Abandoned: 12-7-73	Total depth 1260'	Amount well producing prior to abandonment. Oil (bbls/day) Dry	Gas (MCF/day)
Water (bbls./day) 			

Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used Indicate zones squeeze cemented, giving amount cement.

Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped etc)	Packers and shoes
8-5/8"	120'	None			

Was well filled with mud-laden fluid? **TD 1260' to 180 w/mud** Indicate deepest formation containing fresh water.
Spot 50 sx cmt plug 180-20'. 2 sx cmt plug @ top of surface pipe. (3' below GL.)

NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

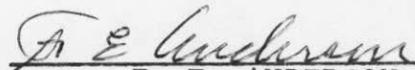
Name	Address	Direction from this well:
E. Miller	Rt. 3, Savannah, Mo.	East
E. Johnston	" "	North
I. D. Shreves	" "	South
Mrs. R. Magg	" "	West

Method of disposal of mud pit contents:

Use reverse side for additional detail

File this form in duplicate with

CERTIFICATE: I, the undersigned, state that I am the Oper. Supt. of the Texaco Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


 Signature **F. E. ANDERSON**

RECEIVED

JAN 04 1974

MISSOURI OIL & GAS COUNCIL

Remit two copies; one will be returned

MEMORANDUM LETTER

INSTRUCTIONS...CANCELS LETTER(S) OF _____ SIGNED BY _____
 PERMANENT ROUTINE TEMPORARY

Mr. JACK WELLS

RECEIVED
DEC 04 1973
MO. GEOL SURVEY

ST. JOSEPH, MO 12-2 1973
(LOCATION) (DATE)

ROLLA, MO.

Subject: J.W. MS WILLIAMS
DRUG LOCATION

Please find attached Application For Permit on the J.W. MS Williams farm.

Please review the Application and contact me if the forms are not in order or if for some reason we cannot be "permitted" by phone.

Hold in file and we will call for a permit when the U.T. Evans is completed.

Yours very truly,

If letter requires reply prepare in triplicate, forwarding original and duplicate, and retain copy.

By NE Morton

Make explanation below. Return original. Retain duplicate.

CC: MR F. E. ANDERSON.

RECEIVED
DEC 04 1973
OIL & GAS COUNCIL