

Permit #: 20006 Date Issued: 11-14-23
 County: Andrew Date Cancelled: _____
 CONFIDENTIAL UNTIL: _____ Date Plugged: 1-2-24

COMMENTS:

Form Miss

OGC FORMS	Date Received
1	
2	
3	11-14-23
3i	
4	11-14-23
4i	
5	1-21-24
6	
7	1-2-24
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs	drillers log		1-21-24
Samples	chip core		
	water		
Analyses	core		

Additional Submitted Data:

samples ✓

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

NAME OF COMPANY OR OPERATOR TEXACO, INC DATE 11-14-73
BOX 2420 TULSA OKLAHOMA 74102
Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease E. TRITTEN Well number 1 Elevation (ground) 980

WELL LOCATION (give footage from section lines)
2090 ft. from (S) sec. line 610 ft. from (E) sec. line

WELL LOCATION Section 3 Township 59N Range 34W County ANDREW

Nearest distance from proposed location to property or lease line: 550 feet
Distance from proposed location to nearest drilling completed or applied - for well on the same lease: NO OTHER WELLS feet

Proposed depth: 1500 Rotary or Cable tools ROTARY Approx. date work will start 11-15-73

Number of acres in lease: 106.5
Number of wells on lease, including this well, completed in or drilling to this reservoir: 0
Number of abandoned wells on lease: 0

If lease, purchased with one or more wells drilled, from whom purchased: Name NONE No. of Wells: producing _____ inactive _____ abandoned _____
Address _____

Status of Bond
Single Well Amt. _____ Blanket Bond Amt. # 30,000 ON FILE ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program:				Approved casing - To be filled in by State Geologist			
amt.	size	wt./ft.	cem.	amt.	size	wt./ft.	cem.
<u>@ 129</u>	<u>8 5/8</u>	<u>20</u>	<u>CIRC</u>				
<u>1500</u>	<u>4 1/2</u>	<u>9.5</u>	<u>100</u>				

I, the undersigned, state that I am the FIELD FOREMAN of the TEXACO, INC (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.
Signature M. E. Morton

Permit Number: 20006
Approval Date: 14 Nov 73
Approved By: W B Howe by RHO

SAMPLES REQUIRED
 SAMPLES NOT REQUIRED

Note: This Permit not transferable to any other person or to any other location.

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WATER SAMPLES REQUIRED @:
ANY DSTs
OIL & GAS COUNCIL

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401
One will be returned.

20006

MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

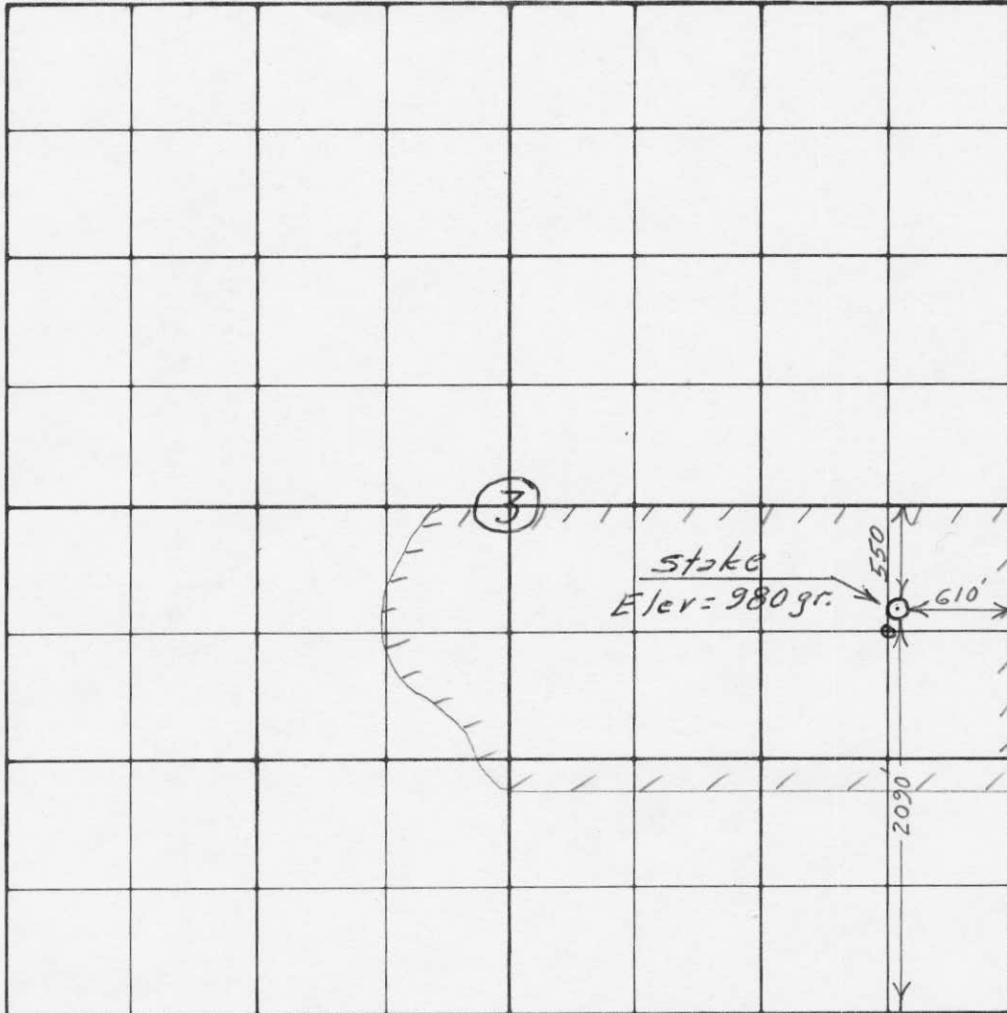
Form OGC - 4

Owner: TEXACO Inc.

Lease Name: E. Tritten County, Andrews, Mo.

2090 feet from (S) line and 610 feet from (E) line of Sec. 3 Twp. 59N Range 34W

SCALE
1" = 1000'



REMARKS: Hatching denotes lease lines.
5' Wooden Stake & flagging.
Falls N of Pond & large terrace

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest lease and section lines, and from the nearest well on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well. Do not confuse survey lines with lease lines. See rule 7 - 3 (b) for survey requirements.

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(701-007)

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OIL & GAS COUNCIL

R. E. Doser

Registered Land Surveyor

Laughlin Sumner
11-14-73



MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

Owner: **Texaco Inc.** Address: **P.O. Box 2420, Tulsa, Ok. 74102**

Lease Name: **#1 Tritten** Well Number: **1**

Location: **2090' FSL & 610' FEL** Sec. -- TWP-Range or Block & Survey: **Sec. 3-59N-34W**

County: **Andrew** Permit number (OGC3 number): **20006**

Date spudded: **11-18-73** Date total depth reached: **11-21-73** Date completed, ready to produce: **DRY** Elevation (DF, RKB, RT, or Gr.) **GL** feet: **980'** Elevation of casing hd. flange: **feet**

Total depth: **1401'** P. B. T. D.

Producing interval (s) for this completion: Rotary tools used (interval) From **0** to **1401'** Cable tools used (interval) From to

Was this well directionally drilled? **No** Was directional survey made? **Wtr.** Date filed

Type of electrical or other logs run (list logs filed with the State Geologist): **DIL, FDC, HDT** Date filed

CASING RECORD

Purpose	Size hole drilled	Size casing set	Weight (lb. ft.)	Depth set	Sacks cement	Amt. pulled
surf.	12 1/4"	8-5/8"	20#	128'	150	
	6-3/4"					

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)
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PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
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INITIAL PRODUCTION

Date of first production: **Dry** Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr.)
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Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio
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Disposition of gas (state whether vented, used for fuel or sold):

Method of disposal of mud pit contents:

CERTIFICATE: I, the undersigned, state that I am the **Oper. Supt.** of the **Texaco Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

R. W. Love
Signature **R. W. LOVE**

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DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
Kansas City	460	550	Limestone
Marmaton	550	770	Limestone & shale
Cherokee	770	1400	Sandstone & shale
Mississippi	1400	TD	Limestone

*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well if available.

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

DRILLER'S LOG

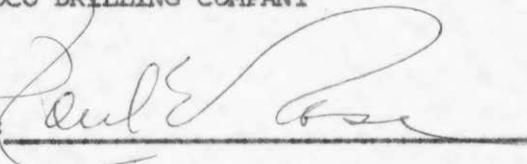
ERNEST TRITTEN #1

NE NE, Section 3, T59N, R34W
Andrew County, Missouri

0 - 10	Clay
10 - 54	Lime
54 - 130	Lime
130 - 350	Lime & Shale
350 - 620	Shale & Lime
620 - 908	Lime & Shale
908 - 995	Lime & Shale
995 - 1200	Shale
1200 - 1400	Shale
1400	TD

The above is a true copy taken from
the Daily Drilling Report.

CEDCO DRILLING COMPANY

BY: 

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MISSOURI OIL AND GAS COUNCIL

Form OGC-6

NOTICE OF INTENTION TO ABANDON WELL

Name of Lease E. TRITTEN Date 11-20-73

Well No. 1 is located 2090 feet from ~~(*)~~ (S) line and 610

feet from (E) ~~(*)~~ line of Section 3 Township 59N Range 34W

ANDREW County The elevation of the ground at well site is 980

_____ feet above sea level.

Name and address of Contractor or Company which will do work is:

CEDCO DRLLG
TEXACO, INC

DETAILS OF WORK

(Indicate size, kind, and depth of plugs, where casing will be pulled, other pertinent details)

Spot 50 SX Cement Plug w/D.P. 180' Back to 20'

2 SX Plug @ Top of Surface Pipe

Weld cap on Surface Pipe 3' Below G.L.

Above as per conversation NEM - JACK WELLS
11-20-73

CERTIFICATE: I, the undersigned, state that I am the FIELD FOREMAN of the TEXACO, INC (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

NEMorton
Signature

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P.O. Box 250 Rolla, Mo. 65401
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MISSOURI OIL & GAS COUNCIL

MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

Form OGC-7

Owner Texaco Inc.	Address P. O. Box 2420, Tulsa, Okla.
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Name of Lease Ernest Tritten	Well No. 1	
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Location of Well 2090' FSL & 610' FEL	Sec-Twp-Rge or Block & Survey Sec. 3-59N-34W	County Andrew
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Application to drill this well was filed in name of TEXACO INC.	Has this well ever produced oil or gas No	Character of well at completion (initial production) Oil (bbls/day) _____ Gas (MCF/day) _____	Dry? P & A
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Date Abandoned: Nov. 22, 1973	Total depth 1401'	Amount well producing prior to abandonment. Oil (bbls/day) _____ Dry	Gas (MCF/day) _____ Water (bbls./day) _____
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Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.

Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped etc)	Packers and shoes
8-5/8"	120'	None			

Was well filled with mud-laden fluid? **TD 1401 to 180' w/mud** Indicate deepest formation containing fresh water.
laden fluid, 180-20' w/50 sx cmt, 2 sx in surf pipe 3' below g.l.

NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

Name	Address	Direction from this well:
S. R. Jackson	Helena, Mo. 64459	North & East
John Keck	Rt. 6, St. Joseph, Mo. 64506	South
Elmer L. Schneider	2805 Ashland Ave. " "	West

Method of disposal of mud pit contents:

Use reverse side for additional detail
File this form in duplicate with

CERTIFICATE: I, the undersigned, state that I am the Oper. Supt. of the Texaco Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


 Signature **F. E. ANDERSON**

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