

Permit #: 20003

Date Issued: 10-1-73

County: Andrew

Date Cancelled: \_\_\_\_\_

CONFIDENTIAL UNTIL: \_\_\_\_\_

Date Plugged: 11-7-73

COMMENTS:

OGC FORMS	Date Received
1	
2	
3	
3i	
4	
4i	
5	
6	
7	
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs	drillers		1-21-74
Samples	chip core		
Analyses	water		
	core		

Additional Submitted Data:

*samples* ✓





MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

Owner: TEXACO INC. Address: P.O. Box 2420, Tulsa, Ok. 74102

Lease Name: #1 Bowlin Well Number: 1

Location: 1384.87' FSL & 660' FWL Sec. -- TWP-Range or Block & Survey: Sec. 8-59N-34W

County: Andrew Permit number (OGC3 number): 20003

Date spudded: 10-30-73 Date total depth reached: 11-3-73 Date completed, ready to produce: Elevation (DF, RKB, RT, or Gr.): GL 1053 feet Elevation of casing hd. flange: feet

Total depth: 1498' P. B. T. D.

Producing interval (s) for this completion: Rotary tools used (interval): From 0 to 1498' Drilling Fluid used: wt. Cable tools used (interval): From to

Was this well directionally drilled? No Was directional survey made? Was copy of directional survey filed? Date filed:

Type of electrical or other logs run (list logs filed with the State Geologist): DIL, FDC Date filed:

CASING RECORD

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
surf.	12 1/4"	8-5/8"	20#	129'	125	none
	6-3/4"					

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)
----------	---------------	-------------------	----------	---------	------------	--------------	--------------

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
----------------	-------------	----------------	------------------------------	----------------

INITIAL PRODUCTION

Date of first production: Dry Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr)

Disposition of gas (state whether vented, used for fuel or sold):

Method of disposal of mud pit contents:

CERTIFICATE: I, the undersigned, state that I am the Oper. Supt. of the Texaco Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*R. W. Love*

Signature R. W. LOVE

RECEIVED

JAN 22 1974

OIL & GAS COUNCIL

Remit two copies: one will be returned.

**DETAIL OF FORMATIONS PENETRATED**

Formation	Top	Bottom	Description*
Kansas City	550	650	Limestone
Marmaton	650	850	Limestone & shale
Cherokee	850	1480	Sandstone & shale
Mississippi	1480	1500	Limestone
			<p>Note: Interval from 1240 to 1348 was cored and representative core chip has been furnished, geological sample log has been submitted.</p>

\*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**INSTRUCTIONS:**

Attach drillers log or other acceptable log of well if available.

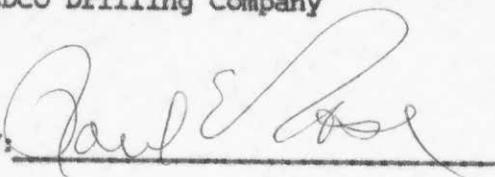
This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

DRILLER'S LOG  
KENNETH BOWLIN #1  
1835' FSL & 660' FWL Section 8, 59N-34W  
Andrew County, Missouri

---

0 - 25	Clay
25 - 116	Brown Sand
116 - 119	Hard Sand
119 - 131	? ?
131 - 136	Sand
136 - 143	Lime
143 - 252	Shale Lime
252 - 565	Lime & Shale
565 - 640	Lime
640 - 870	Shale
870 - 1241	Shale Lime
1241 - 1258	Coring
1258 - 1288	Coring
1288 - 1318	Coring
1318 - 1341	Coring
1341 - 1348	Coring
1348 - 1440	Coring
1440 - 1455	Shale
1455 - 1490	Hard Sand
1490 - 1498	Lime
1498	TD

The above is a true copy taken  
from the Daily Drilling Report:  
CEDCO Drilling Company

BY: 

RECEIVED

JAN 21 1974

OIL & GAS COUNCIL

RECEIVED

MISSOURI OIL AND GAS COUNCIL

Form OGC-6

NOV 07 1973

MO. GEOL SURVEY

NOTICE OF INTENTION TO ABANDON WELL

Name of Lease Kenneth Bowlin Date 2 NOV 73

Well No 1 is located 1834.87 feet from ~~(N)~~ (S) line and 660

feet from ~~(E)~~ (W) line of Section 8 Township 59 Range 34

Andrew County The elevation of the ground at well site is 1053.5

\_\_\_\_\_ feet above sea level.

Name and address of Contractor or Company which will do work is:

CEOW DRILL CO.

P.O. BOX 8 Olney, Ill. 62450

DETAILS OF WORK

(Indicate size, kind, and depth of plugs, where casing will be pulled, other pertinent details)

Spot 50 sx plug thru drill pipe @ 180' -  
top of plug to be @ approx  
50' of ground surface -  
2 sxs @ Top of surface pipe  
cap welded on surface @ 3 ft below G.L.

CERTIFICATE: I, the undersigned, state that I am the DRILL FOREMAN of the TEXACO INC (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

The Above Details given by phone 2 NOV 1973 by Jack O'Neil,  
Mo. Geol. Survey. to:

Norman Masters  
Signature

Norman Masters, Drilling Foreman  
Texaco Inc.

Rm. 149  
Holiday Inn

St. Joseph Mo 64506  
4312 Frederick Ave

Remit two copies to: Missouri Oil and Gas Council  
P.O. Box 250 Rolla, Mo. 65401

One will be returned.

MISSOURI OIL AND GAS COUNCIL  
PLUGGING RECORD

Form OGC-7

Owner <b>Texaco Inc.</b>	Address <b>P.O. Box 2420, Tulsa, Okla. 74102</b>
-----------------------------	---

Name of Lease <b>Kenneth Bowlin</b>	Well No. <b>1</b>
--	----------------------

Location of Well <b>1834.87' FSL &amp; 660' FWL</b>	Sec-Twp-Rge or Block & Survey <b>Sec. 8-59N-34W</b>	County <b>Andrew</b>
--	--	-------------------------

Application to drill this well was filed in name of <b>11/2/73</b>	Has this well ever produced oil or gas <b>No</b>	Character of well at completion (initial production) Oil (bbls/day) _____ Gas (MCF/day) _____	Dry? <b>Yes</b>
---	---	---	--------------------

Date Abandoned: <b>11/4/73</b>	Total depth <b>1498'</b>	Amount well producing prior to abandonment. Oil (bbls/day) _____ Gas (MCF/day) _____ <b>Dry</b>	Water (bbls./day) _____
-----------------------------------	-----------------------------	--	-------------------------

Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used Indicate zones squeeze cemented, giving amount cement.

Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped etc)	Packers and shoes
<b>8-5/8"</b>	<b>120'</b>	<b>None</b>			

Was well filled with mud-laden fluid **TD 1498' to 180' w/mud** Indicate deepest formation containing fresh water.  
**180-20' w/cmt. 2 sx cmt in top of surf pipe @ 3' below G.L.**

**NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE**

Name	Address	Direction from this well:
<b>Charles Hoshier</b>	<b>604 Crestview, Savannah, Mo.</b>	<b>North</b>
<b>Robert Nold</b>	<b>Route #3</b>	<b>East</b>
<b>Elmer Esely</b>	<b>Route #3</b>	<b>South</b>
<b>Frank Merrill</b>	<b>1106 W. Price</b>	<b>West</b>

Method of disposal of mud pit contents:

Use reverse side for additional detail

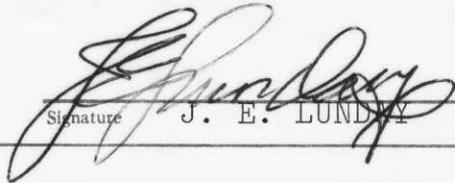
File this form in duplicate with

CERTIFICATE: I, the undersigned, state that I am the Oper. Supt. of the Texaco Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

RECEIVED

DEC 10 1973

OIL & GAS COUNCIL

  
 Signature **J. E. LUNDY**