

Permit #: 20004

Date Issued: 08-25-75

County: ADAIR

Date Cancelled: \_\_\_\_\_

CONFIDENTIAL UNTIL: \_\_\_\_\_

Date Plugged: 08-19-75

COMMENTS:

*Stripped 02-05-81 S.T.*

OCC FORMS	Date Received
1	
2	
3	<u>08-25-75</u>
3i	
4	<u>08-25-75</u>
4i	
5	
6	
7	<u>08-25-75</u>
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs			
Samples	chip core		
	water		
Analyses	core		

Additional Submitted Data: 5 32  
*Street test # K*

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL  DEEPEN  PLUG BACK

NAME OF COMPANY OR OPERATOR The Anschutz Corp. DATE 8-19-75  
1110 Denver Club Bldg, Denver Colo 80202

Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease permit Well number Elevation (ground)  
Strat Test K-32 900

WELL LOCATION (give footage from section lines)  
 \_\_\_\_\_ ft from (N) (S) sec. line \_\_\_\_\_ ft from (E) (W) sec. line

WELL LOCATION Section 26 Township 64N Range 17W County Adair

Nearest distance from proposed location to property or lease line: \_\_\_\_\_ feet  
 Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: \_\_\_\_\_ feet

Proposed depth: 300 Rotary or Cable tools Rotary Approx. date work will start 8-19-75

Number of acres in lease: \_\_\_\_\_ Number of wells on lease, including this well, completed in or drilling to this reservoir: \_\_\_\_\_  
 Number of abandoned wells on lease: \_\_\_\_\_

If lease, purchased with one or more wells drilled, from whom purchased: Name \_\_\_\_\_ Address \_\_\_\_\_ No. of Wells: producing \_\_\_\_\_ inactive \_\_\_\_\_ abandoned \_\_\_\_\_

Status of Bond Single Well  Amt. \_\_\_\_\_ Blanket Bond  Amt. 30,000  ON FILE  ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program: <u>plugging program</u>				Approved casing - To be filled in by State Geologist			
amt.	size	wt./ft.	cem.	amt.	size	wt./ft.	cem.
<u>plug at base of drift</u>							
<u>plug at str</u>							

I, the undersigned, state that I am the geologist of the Anschutz Corp (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.  
 Signature Wm P. Berry

Permit Number: 20004  
 Approval Date: 25 Aug 75  
 Approved By: WB Howe by wells

SAMPLES REQUIRED  
 SAMPLES NOT REQUIRED

Note: This Permit not transferable to any other person or to any other location.  
 Remit two copies to: Missouri Oil and Gas Council  
 P.O. Box 250 Rolla, Mo. 65401  
 One will be returned.

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 AUG 25 1975  
 MO. OIL & GAS COUNCIL

WATER SAMPLES REQUIRED @:

WELL LOCATION PLAT

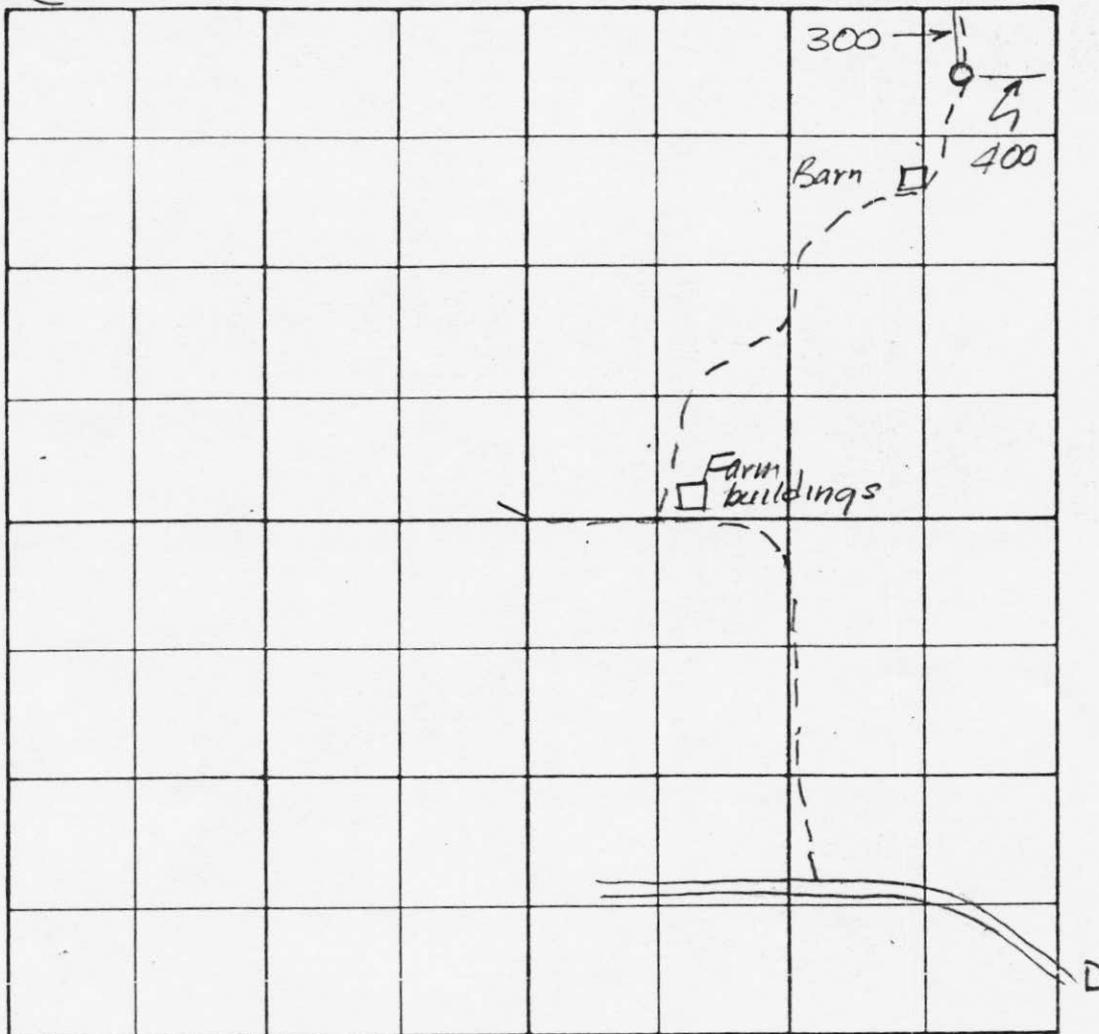
Owner: The Anschutz Corp

Lease Name: K-32

County, Adair

300' feet from (N) 1/4 line and 400' feet from (E) 1/2 line

of Sec. 26 Twp. 64N Range 17W



SCALE  
1" = 1000'

REMARKS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest lease and section lines, and from the nearest well on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well. Do not confuse survey lines with lease lines. See rule 7 - 3 (b) for survey requirements.

(SEAL)

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Registered Land Surveyor

AUG 25 1975

MO. OIL & GAS COUNCIL



THE ANSCHUTZ CORPORATION  
STRATIGRAPHIC TEST #K-32

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300' FNL and 400' FEL  
Section 26, Township 64 North, Range 17 West  
Adair County, Missouri  
Elevation 945'                      Total Depth 300'

Drift; clay, silt, sand, brown oxidized	0 - 140'
Shale; gray to yellow brown, soft, some oxidization	140 - 150'
Silt; gray, soft	150 - 190'
Shale; gray, soft, silty, with coal streak at 194'	190 - 195'
Silt; gray, soft, with coal streak at 208'	195 - 210'
Shale; gray, soft, with hard limestone stringers	210 - 230'
Shale; gray, soft, with coal streak at 246'	230 - 250'
Shale; dark gray, soft	250 - 260'
Shale; gray to dark gray, soft, silty	260 - 280'
Shale; gray to brown to green mottled with streaks of light gray silt	280 - 300'

Electric Log

2.1' of Coal at 194.2' - Bevier  
1.3' of Coal at 208.5' - Wheeler  
1.9' of Coal at 246.4' - Croweburg