Tucker WIRELINE SERVICES

DUAL INDUCTION RESISTIVITY LOG

Company	RUNNING FOXES PETROLEUM,
Well	STONER (HARTH) #4-7A-2
Field	BUCHANAN
County	VERNON
State	MISSOURI
Country	USA
API No.	PERMIT # 217-22800

File No : TUL-56040
Company : RUNNING FOXES PETROLEUM, INC.
Well : STONER (HARTH) #4-7A-2
Field : BUCHANAN
County : VERNON
State : MISSOURI
Country : USA
API No : PERMIT # 217-22800

Location :
300' FNL & 850' FWL

LSD : **Sect :** 7 **Twp :** 36N **Rge :** 33W

Permanent Datum:	GL	Elevations:			Services:
Drilling Measured From:	GL	KB	0.00	Ft	CNT
Log Measured From:	GL	DF	0.00	Ft	LDT
Above Permanent Datum:	0.00 Ft	GL	880.00	Ft	PIT

Date	2012-03-01			
Run Number	1			
Depth--Driller	395.0 Ft			
Depth--Logger	392.0 Ft			
First Reading	392.0 Ft			
Last Reading	20.0 Ft			
Casing--Driller	20.0 Ft			
Casing--Logger	20.0 Ft			
Bit Size	6.250 In			
Casing Size	2.875 In			
Hole Fluid Type	FRESH			
Density	0.0 LBS/GAL			
Fluid Loss	0.0 CC			
PH/Viscosity	0.0	0.0 SEC		
Sample Source	MEASURED			
RM@Measured Temp.	10.000 @ 65 F			
RMF@Measured Temp	8.000 @ 65 F			
RMC@Measured Temp.	12.000 @ 65 F			
Source RMF/RMC	CALCULATED	CALCULATED		
RM@BHT	8.800 @ 75 F			
Time Circulation Stopped	2012-03-01 07:58			
Max Recorded Temp.	75 F			
Equipment/Base	TRK 127	TULSA		
Recorded By	S. TYLER / B. BAILEY / R. AUSTIN			
Witnessed By	C. COUNTS			

The customer is hereby warned that by providing the log data herein, T. W. S. does not agree to provide any interpretation of log data, conversion of log data to physical rock parameters or recommendations. T. W. S. does not guarantee or warrant either expressly or impliedly, the accuracy of any interpretation of log data, conversion of log data to physical rock parameters or recommendations which may be given by T. W. S. personnel. Any interpretation, conversion or recommendation is not part of the consideration for the agreement between the parties and is not part of any part of the charge by T. W. S. for its services. Any user of the log data is warned that said user is not entitled to rely on intepretations, conversions or recommendations as aforesaid.

Bitsize Intervals

Size (In)	Bottom (Ft)
6.250	395.00

Casing Strings

Size (In)	Weight (Lbs)	Bottom (Ft)
2.875	15.00	20.00

Run Number	1		
Date	2012-03-01		
Date/Time On Bottom	2012-03-01 09:58		
Depth to Fluid	0.0 Ft		
Salinity	0.000 PPM		
RMF@BHT	7.040 @ 75 F		
RMC@BHT	10.560 @ 75 F		

Run Number 1

GRT, CNT, LDT, AND PIT RUN IN COMBINATION.
CALIPERS ORIENTED ON X-Y AXIS.
2.71 G/CC USED TO CALCULATED POROSITY.
ANNULAR HOLE VOLUME CALCULATED UISING 2.875" PRODUCTION CASING.

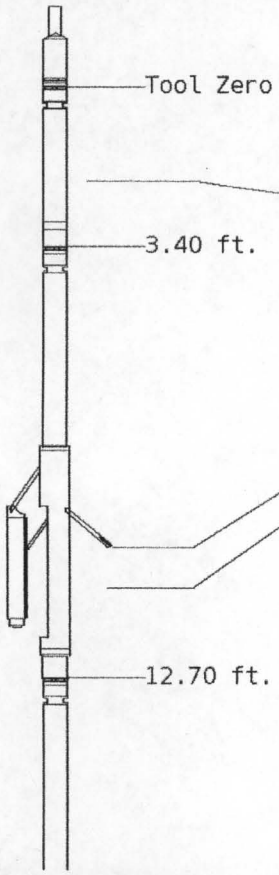
GRT: GRP, GRX
CNT: PHIN, CLCNIN, PHXN
LDT: PORL, LCORN, PECLN, LDENN, PORLLS, CLLDIN, PRXL, PECLX, LDENNX, LCORX

PIT: ILD, ILM, SPU, SFLAEC

OPERATORS:
J.T
A.DJAHO

Tool String Schematic

Total Tool Length - 43.49 **ft.**
Maximum Outside diameter - 4.80 **in.**
Net Weight in Air - 743.00 **lbs.**



Tool: GRT-B **Length:** 3.40 **ft.** **O.D.** 3.60 **in.**
Gamma Ray Controller
Sonde ID :GRT-BA-15

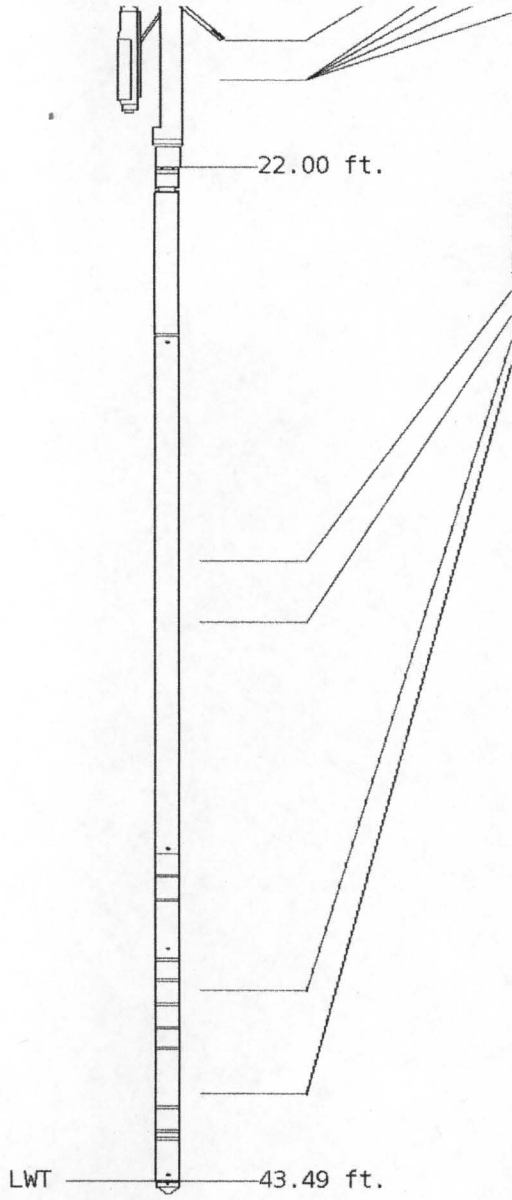
Measure Point	Tool Offset	Stack Offset	Bottom Offset
GRP	2.00	2.00	41.49

Tool: CNT-AA **Length:** 9.30 **ft.** **O.D.** 4.36 **in.**
Compensated Neutron A Pad on NDT-A
Sonde ID :NDT-AB-400
Source ID :N-1044
Pad ID :CNP-AE-42

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLCN	6.00	9.40	34.09
PHIN	6.80	10.20	33.29

Tool: LDT-DA **Length:** 9.30 **ft.** **O.D.** 4.80 **in.**
Litho Density D Pad on NDT-A
Sonde ID :PDT-GA-469
Source ID :CSV-587
Pad ID :LDP-DA-02

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLLD	6.00	18.70	24.79



LCOR	7.20	19.90	23.59

Tool: PIT-CA **Length:** 21.49 **ft.** **O.D.** 3.62 **in.**
Phased Dual Induction w/ RM & D
Sonde ID :PIT-AC-13

Measure Point	Tool Offset	Stack Offset	Bottom Offset
ILD	8.92	30.92	12.56
ILM	10.10	32.10	11.39
SFLU	17.49	39.49	4.00
SP	20.60	42.60	0.88

Well File: RFP STONER 4-7A-2 MAR1 STK **Scale:** 1:600
Segment: V1.D1.S5 Reprocess of MAIN **Acquired:** 2012-03/01 10:14 3.2.0-1036
Reference: 0 **Processed:** 2012-03/01 10:25 3.2.0-1036

TENSION
LBS
.0000 0

SHALLOW FOCUSED RESISTIVITY
OHMM
0.0 500.0
0.0 50.0

SPONTANEOUS POTENTIAL
mV
→| |←20

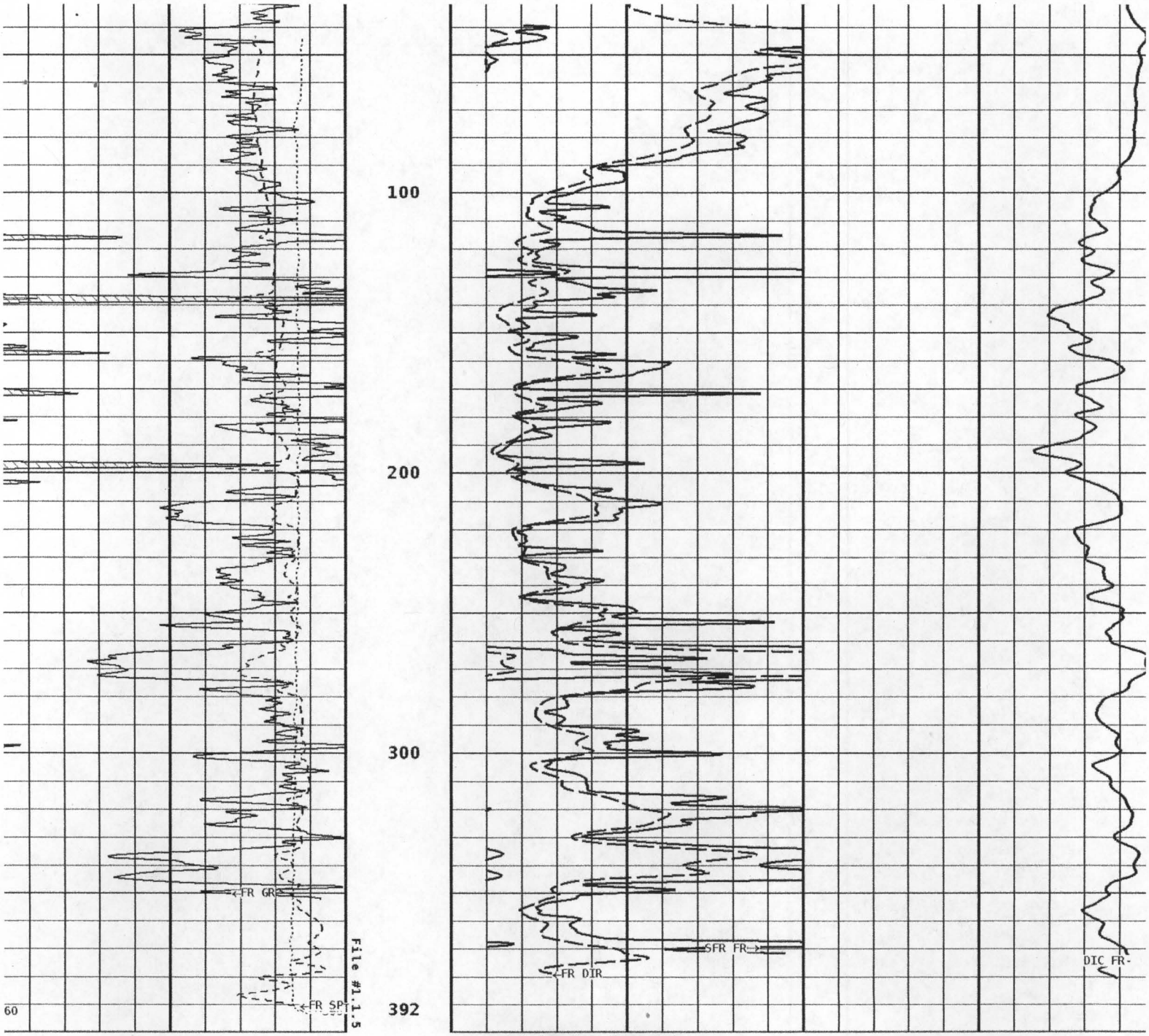
DEEP INDUCTION
OHMM
0.0 500.0
0.0 50.0

GAMMA RAY
API UNITS
:00 400
0 200

DEEP CONDUCTIVITY
MMHO
2000 1000
1000 (

1:600 SECTION
2 INCH

File #1 000



1:600 SECTION

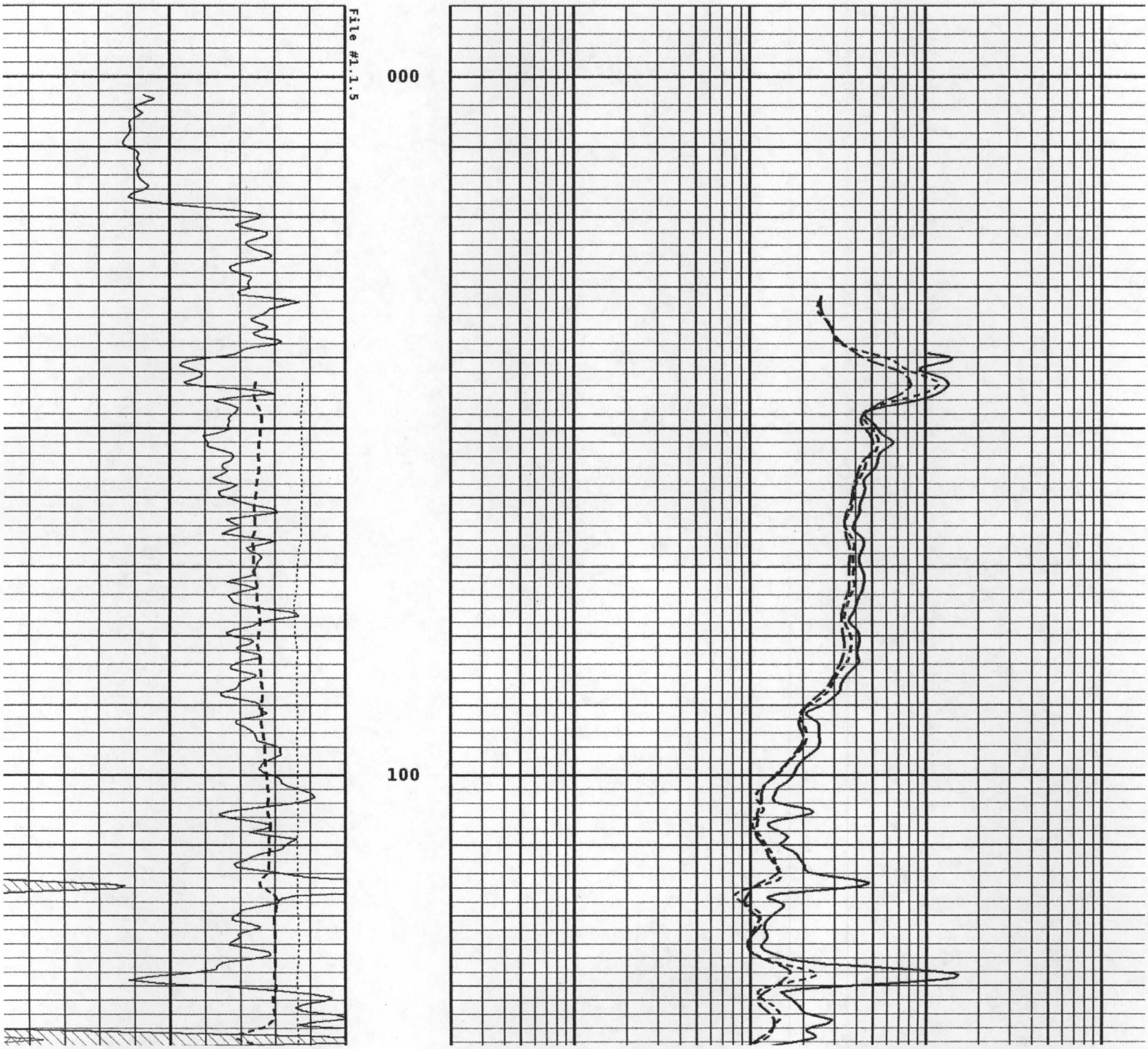
2 INCH

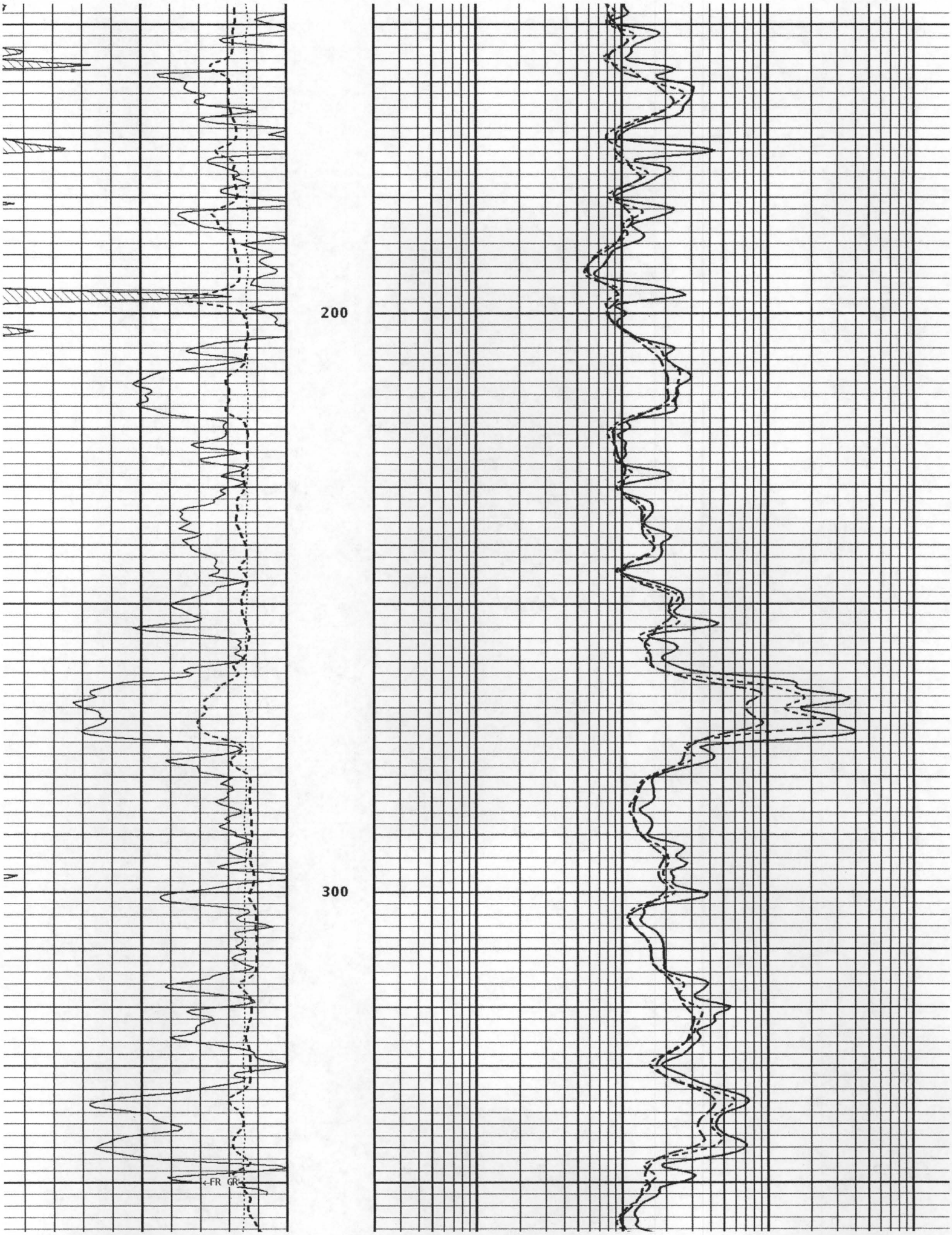
GAMMA RAY API UNITS	DEEP CONDUCTIVITY MMHO
200 / 0 — 400 / 200	2000 / 1000 — 1000 / 0
SPONTANEOUS POTENTIAL mV	**DEEP INDUCTION OHMM**
→ |← 20	0.0 / 0.0 — 500.0 / 50.0
TENSION LBS	**SHALLOW FOCUSED RESISTIVITY OHMM**
.0000 — 0	0.0 / 0.0 — 500.0 / 50.0

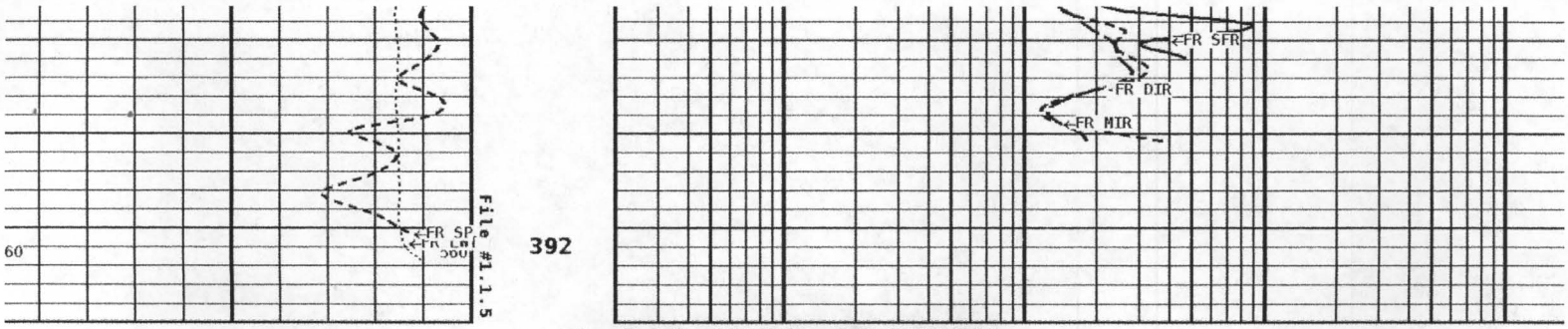
Reference: 0 Processed: 2012-05/01 10:23 5.2.0-1036

TENSION LBS	SHALLOW FOCUSED RESISTIVITY OHMM
.0000 0	0.2 2000.(
SPONTANEOUS POTENTIAL mV	**MEDIUM INDUCTION OHMM**
→| |←20	0.2 2000.(
GAMMA RAY API UNITS	**DEEP INDUCTION OHMM**
:00 400 / 0 200	0.2 2000.(

1:240 MAIN SECTION




200
300
←FR GR



1:240 MAIN SECTION

GAMMA RAY API UNITS :00 400 0 200	DEEP INDUCTION OHMM 0.2 2000.(
SPONTANEOUS POTENTIAL mV →| |←20	MEDIUM INDUCTION OHMM 0.2 2000.(
TENSION LBS .0000 0	SHALLOW FOCUSED RESISTIVITY OHMM 0.2 2000.(

*** Borehole Zone Factors ***

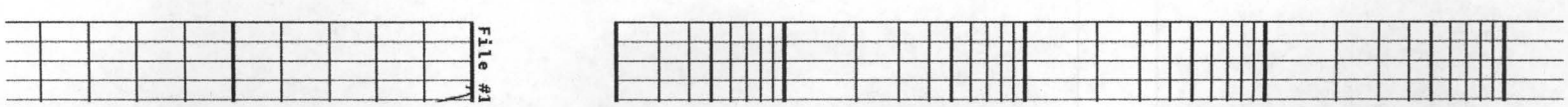
Zone 1 99999.0 to 0.0 Feet

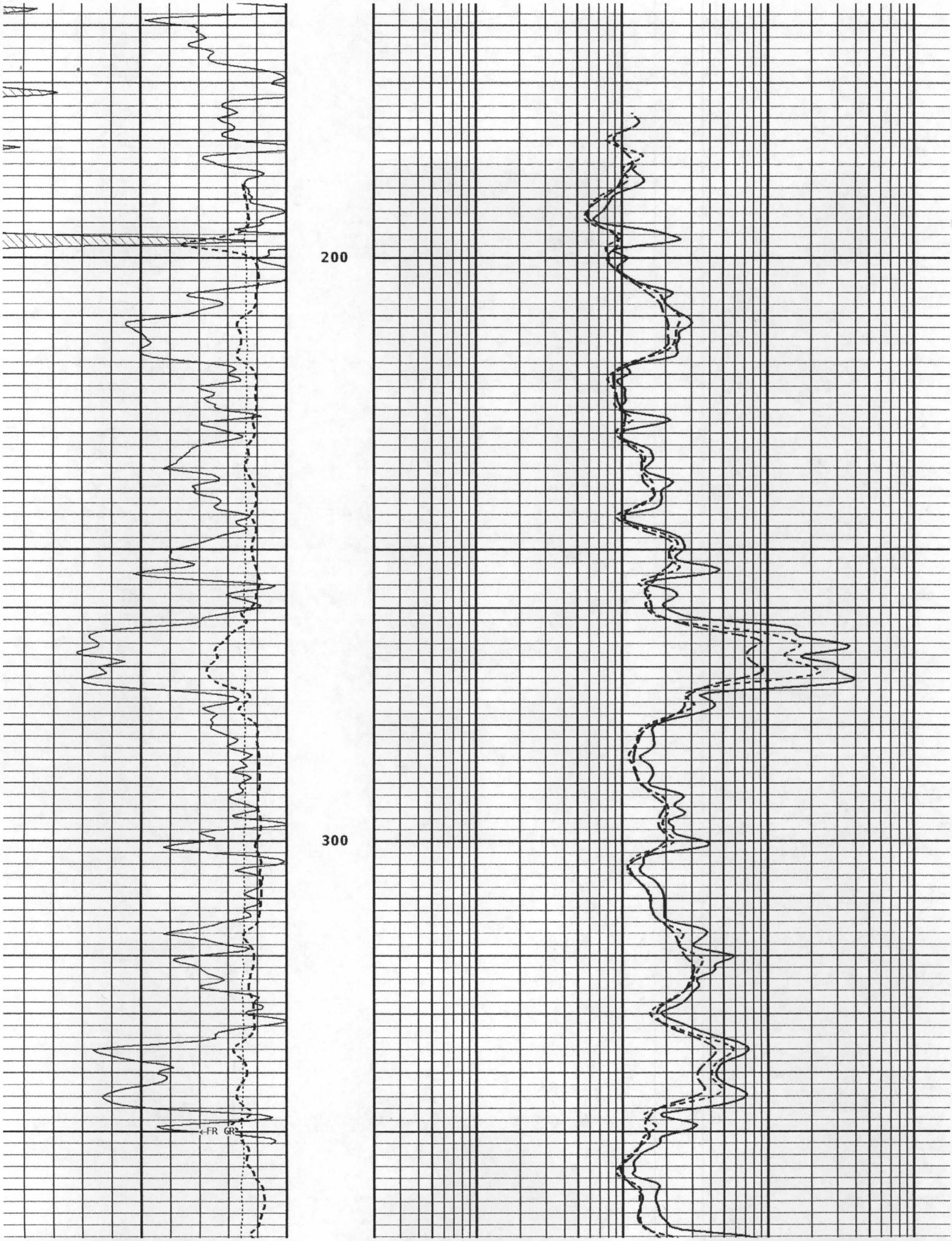
Drill Bit Size	6.250	in
BHT Depth	395.000	ft
Borehole Temperature	75.0	degF
Temperature Gradient	1.00	DFHF
Resistivity Of Mud	10.000	ohm/m
Standoff	0.0	
Resistivity Of Mud Temperature	65.00	degF

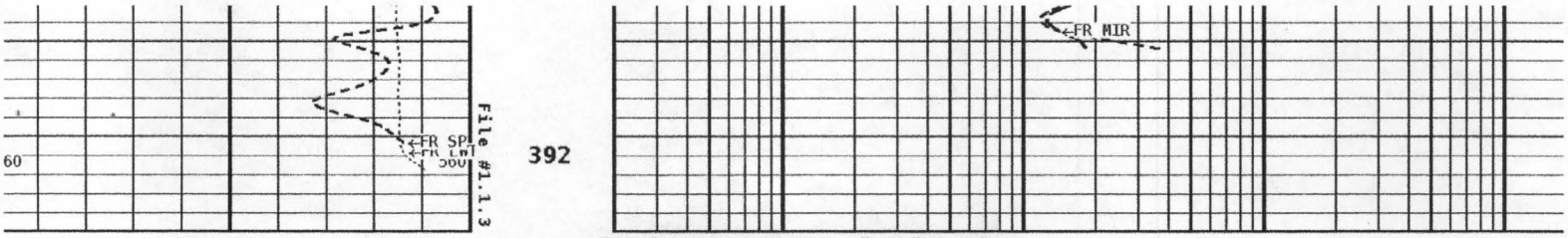
Well File: RFP_STONER_4-7A-2_MAR1_STK **Scale:** 1:240
Segment: V1.D1.S3 Reprocess of REPEAT **Acquired:** 2012-03/01 10:04 3.2.0-1036
Reference: 0 **Processed:** 2012-03/01 10:12 3.2.0-1036

TENSION LBS .0000 0	SHALLOW FOCUSED RESISTIVITY OHMM 0.2 2000.(
SPONTANEOUS POTENTIAL mV →| |←20	MEDIUM INDUCTION OHMM 0.2 2000.(
GAMMA RAY API UNITS :00 400 0 200	DEEP INDUCTION OHMM 0.2 2000.(

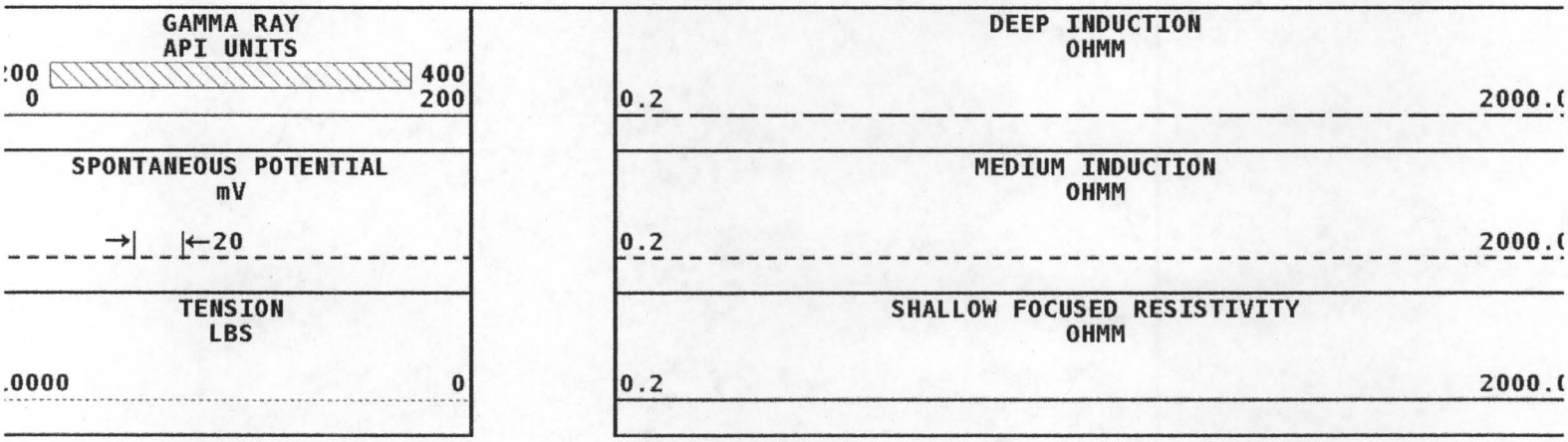
1:240 REPEAT SECTION




200
300
FR GR



1:240 REPEAT SECTION



* Borehole Zone Factors *

Zone 1 99999.0 to 0.0 Feet

Drill Bit Size	6.250	in
BHT Depth	395.000	ft
Borehole Temperature	75.0	degF
Temperature Gradient	1.00	DFHF
Resistivity Of Mud	10.000	ohm/m
Standoff	0.0	
Resistivity Of Mud Temperature	65.00	degF

* Calibration Summary *

Shop Calibration
GRT-B

Performed : 24-FEB-2012 Time : 17:32
Sensor Suite : GR-GR5 ID : GRT-BA-15

	Measured Background	Measured Jig	Units	Calibrated Jig	Units
GR	54	360	CPS	175	GRAPI

Shop Calibration
PIT-CA

Performed : 30-Jan-2012 Time : 11:54
Sensor Suite : P-IND-T ID : PIT-AC-13

Medium

	Measured R	Measured X	Calibrated R	Calibrated X	Units
Air	136365	125049	0.0	0.0	MMHOS
Zero	131065	131066	-36.4	57.9	MMHOS
Reference	251107	249423	4963.6	5057.9	MMHOS
Loop	157393	168994	2732.3	980.6	MMHOS
Sonde Error			-11.9	-380.7	MMHOS
Cond			4963.6	5057.9	MMHOS

Deep

	Measured R	Measured X	Calibrated R	Calibrated X	Units
Air	132977	127485	0.0	0.0	MMHOS
Zero	131089	131070	24.9	12.0	MMHOS
Reference	237110	236051	2024.9	2012.0	MMHOS
Loop	154740	173084	1279.3	458.2	MMHOS

Temperature

Measured Low	Measured High	Calibrated Low	Calibrated High	Units
16980.0	56920.0	70.0	350.0	DEGF

Performed : 30-Jan-2012 Time : 12:01
Sensor Suite : SFL ID : PIT-AC-13

Internal

	Measured Zero	Measured Reference	Calibrated Zero	Calibrated Reference	Units
Im	32767.9	49251.2	0.0	7028.0	uA
Ib	32770.9	49303.8	0.0	1750.0	mA
MOM1	32786.1	60265.8	0.0	175.0	mV
Equivalent SFL				43.97	OHMM

Performed : 30-Jan-2012 Time : 12:03
Sensor Suite : P-SP ID : PIT-AC-13

Internal

Measured Zero	Measured Reference	Calibrated Zero	Calibrated Reference	Units
32769.2	58922.1	0.0	1000.0	mV

Performed : 07-JAN-2010 Time : 13:25
Sensor Suite : P-RMUD ID : PIT-AC-13

Internal

	Measured Zero	Measured Reference	Calibrated Zero	Calibrated Reference	Units
Rmi	0.0	34825.0	0.0	290.6	mA
Rmv	0.0	34825.0	0.0	290.6	mV
Equivalent Rm				0.0871	OHMM

Tucker WIRELINE SERVICES

COMPENSATED NEUTRON

PEL DENSITY LOG

Company	RUNNING FOXES PETROLEUM,
Well	STONER (HARTH) #4-7A-2
Field	BUCHANAN
County	VERNON
State	MISSOURI
Country	USA
API No.	PERMIT # 217-22800

File No : TUL-56040
Company : RUNNING FOXES PETROLEUM, INC.
Well : STONER (HARTH) #4-7A-2
Field : BUCHANAN
County : VERNON
State : MISSOURI
Country : USA
API No : PERMIT # 217-22800

Location :
300' FNL & 850' FWL

LSD : **Sect :** 7 **Twp :** 36N **Rge :** 33W

Permanent Datum:	GL	Elevations:			Services:
Drilling Measured From:	GL	KB	0.00	Ft	CNT
Log Measured From:	GL	DF	0.00	Ft	LDT
Above Permanent Datum:	0.00 Ft	GL	880.00	Ft	PIT

Date	2012-03-01			
Run Number	1			
Depth--Driller	395.0	Ft		
Depth--Logger	392.0	Ft		
First Reading	369.0	Ft		
Last Reading	20.0	Ft		
Casing--Driller	20.0	Ft		
Casing--Logger	20.0	Ft		
Bit Size	6.250	In		
Casing Size	2.875	In		
Hole Fluid Type	FRESH			
Density	0.0	LBS/GAL		
Fluid Loss	0.0	CC		
PH/Viscosity	0.0	0.0 SEC		
Sample Source	MEASURED			
RM@Measured Temp.	10.000 @ 65	F		
RMF@Measured Temp	8.000 @ 65	F		
RMC@Measured Temp.	12.000 @ 65	F		
Source RMF/RMC	CALCULATED	CALCULATED		
RM@BHT	8.800 @ 75	F		
Time Circulation Stopped	2012-03-01 07:58			
Max Recorded Temp.	75	F		
Equipment/Base	TRK 127	TULSA		
Recorded By	S. TYLER / B. BAILEY / R. AUSTIN			
Witnessed By	C. COUNTS			

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Bitsize Intervals

Size (In)	Bottom (Ft)
6.250	395.00

Casing Strings

Size (In)	Weight (Lbs)	Bottom (Ft)
2.875	15.00	20.00

Run Number	1		
Date	2012-03-01		
Date/Time On Bottom	2012-03-01 09:58		
Depth to Fluid	0.0	Ft	
Salinity	0.000	PPM	
RMF@BHT	7.040 @ 75	F	
RMC@BHT	10.560 @ 75	F	

Run Number 1

GRT, CNT, LDT, AND PIT RUN IN COMBINATION.
CALIPERS ORIENTED ON X-Y AXIS.
2.71 G/CC USED TO CALCULATED POROSITY.
ANNULAR HOLE VOLUME CALCULATED UISING 2.875" PRODUCTION CASING.

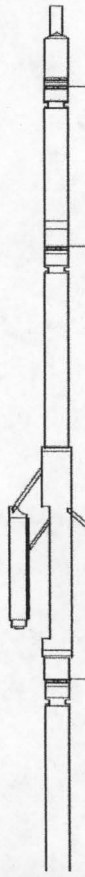
GRT: GRP, GRX
CNT: PHIN, CLCNIN, PHXN
LDT: PORL, LCORN, PECLN, LDENN, PORLLS, CLLDIN, PRXL, PECLX, LDENNX, LCORX

PIT: ILD, ILM, SPU, SFLAEC

OPERATORS:
J.T
A.DJAHO

Tool String Schematic

Total Tool Length - 43.49 **ft.**
Maximum Outside diameter - 4.80 **in.**
Net Weight in Air - 743.00 **lbs.**



Tool: GRT-B **Length:** 3.40 **ft.** **O.D.** 3.60 **in.**
Gamma Ray Controller
Sonde ID :GRT-BA-15

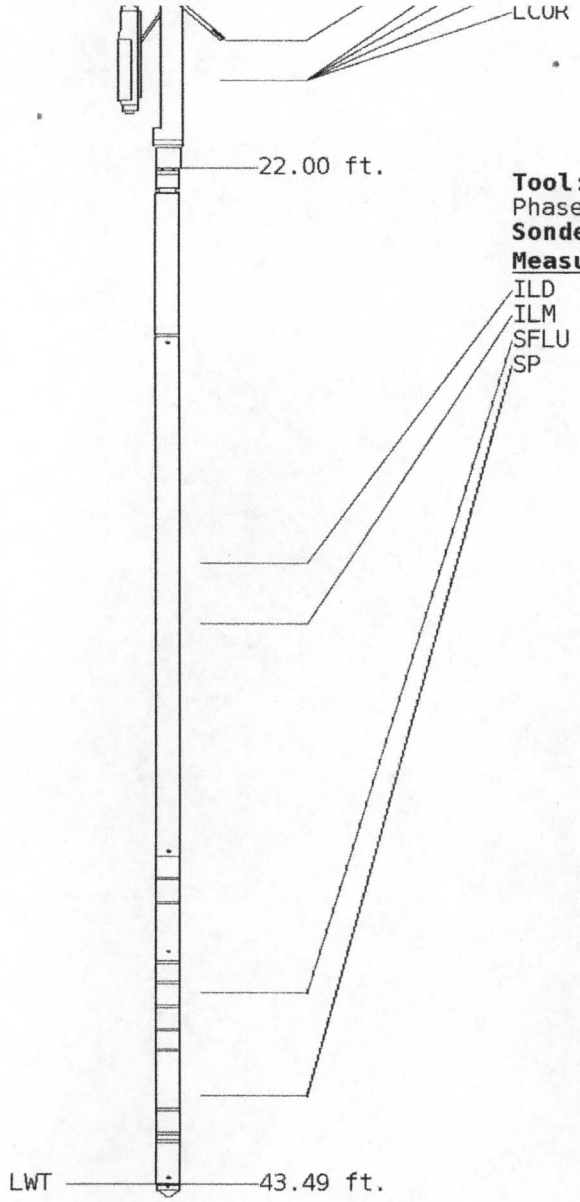
Measure Point	Tool Offset	Stack Offset	Bottom Offset
GRP	2.00	2.00	41.49

Tool: CNT-AA **Length:** 9.30 **ft.** **O.D.** 4.36 **in.**
Compensated Neutron A Pad on NDT-A
Sonde ID :NDT-AB-400
Source ID :N-1044
Pad ID :CNP-AE-42

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLCN	6.00	9.40	34.09
PHIN	6.80	10.20	33.29

Tool: LDT-DA **Length:** 9.30 **ft.** **O.D.** 4.80 **in.**
Litho Density D Pad on NDT-A
Sonde ID :PDT-GA-469
Source ID :CSV-587
Pad ID :LDP-DA-02

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLLD	6.00	18.70	24.79



LCOR	7.20	19.90	23.59

Tool: PIT-CA **Length:** 21.49 **ft.** **O.D.** 3.62 **in.**
Phased Dual Induction w/ RM & D
Sonde ID :PIT-AC-13

Measure Point	Tool Offset	Stack Offset	Bottom Offset
ILD	8.92	30.92	12.56
ILM	10.10	32.10	11.39
SFLU	17.49	39.49	4.00
SP	20.60	42.60	0.88

Well File: RFP_STONER_4-7A-2_MAR1_STK **Scale:** 1:240
Segment: V1.D1.S5 Reprocess of MAIN **Acquired:** 2012-03/01 10:14 3.2.0-1036
Reference: 0 **Processed:** 2012-03/01 10:25 3.2.0-1036

TENSION LBS
.0000 0

BIT SIZE INCHES (IN)
14

Volume Dolo/Shale

DENSITY (X) CALIPER INCHES (IN)
.4 24
4 14

Volume Quartz

PE CROSS-SECTION BARNS/ELECTRON
0 10

DENSITY CORRECTION G/CC
-0.25 0.25

NEUTRON (Y) CALIPER INCHES (IN)
.4 24
4 14

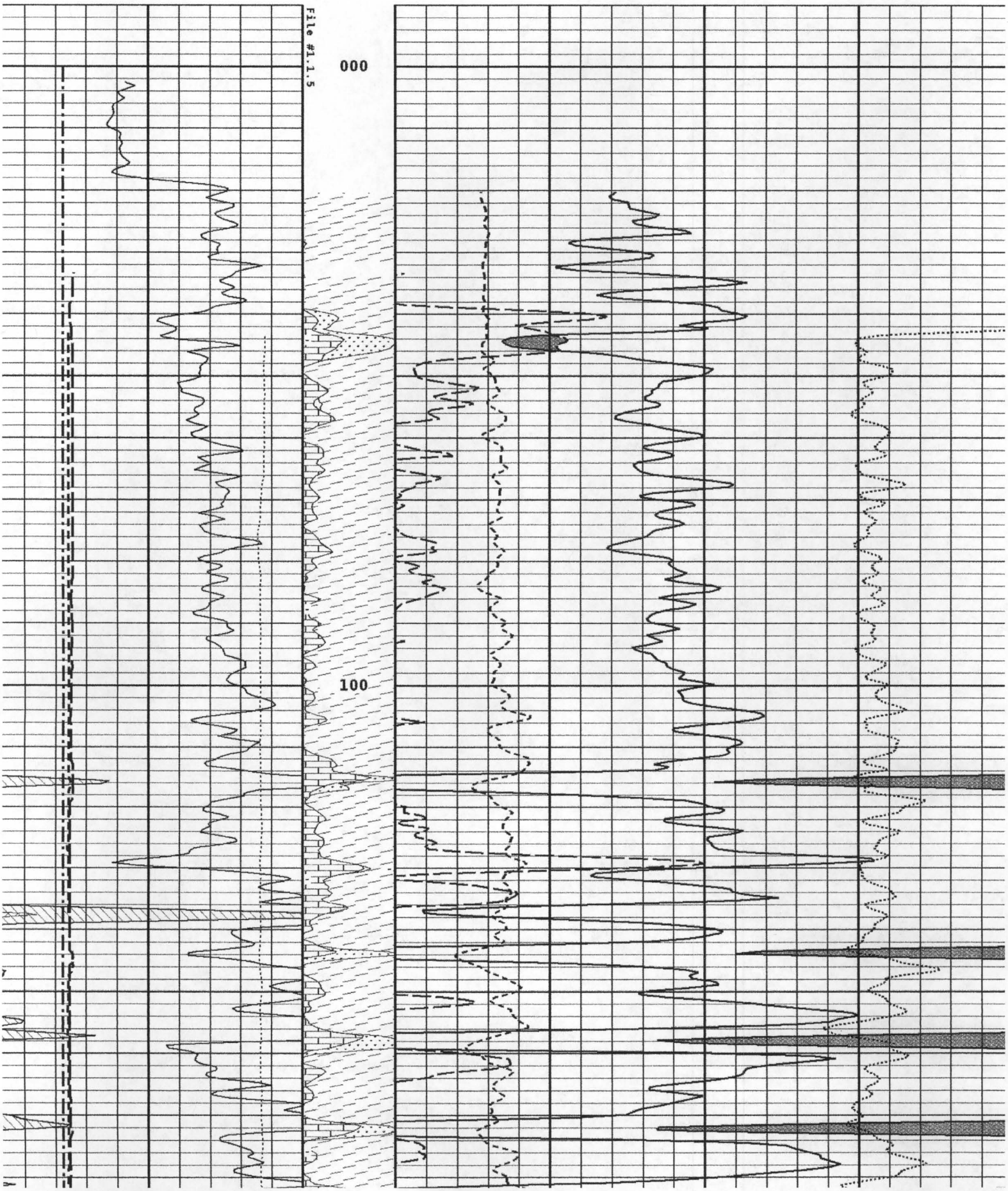
Volume Calcite

NEUTRON POROSITY PERCENT (LIMESTONE MATRIX)
30 -10

GAMMA RAY API UNITS
:00 400
0 200

-BHV AHV- CU.FT

DENSITY POROSITY PERCENT (2.71 g/cc)
70 30
30 -10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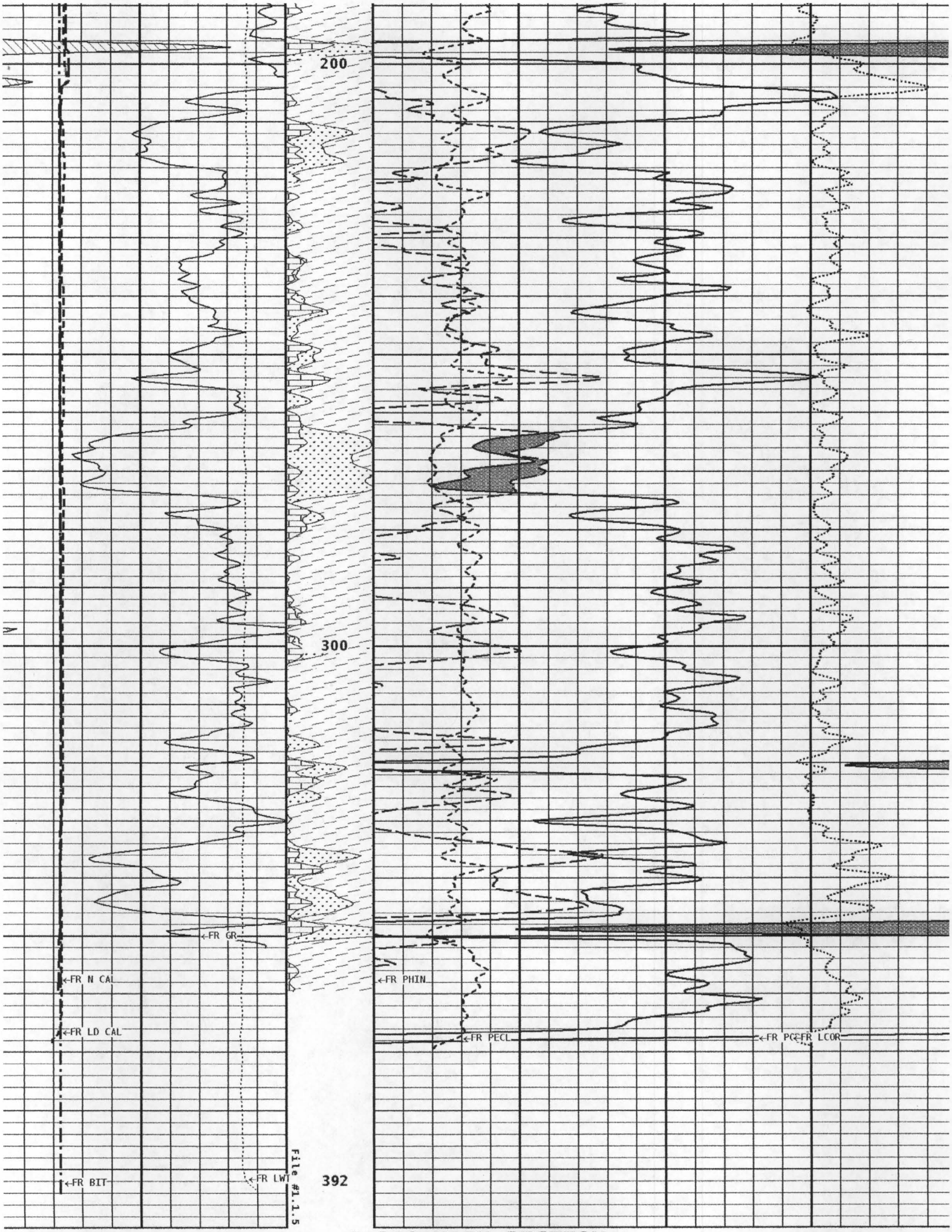
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←FR LWT
←FR PHIN
←FR PECL
←FR PC
←FR LCOR
File #1.1.5

GAMMA RAY API UNITS	-BHV AHV- CU.FT	DENSITY POROSITY PERCENT (2.71 g/cc)
:00 400		70 30(
0 200		30 -1(
		-10 -5(

NEUTRON (Y) CALIPER INCHES (IN)	Volume Calcite	NEUTRON POROSITY PERCENT (LIMESTONE MATRIX)
.4 24		
4 14		30 -1(

DENSITY (X) CALIPER INCHES (IN)	Volume Quartz	PE CROSS-SECTION BARNS/ELECTRON	DENSITY CORRECTION G/CC
.4 24			
4 14		0 10	-0.25 0.2!

BIT SIZE INCHES (IN)	Volume Dolo/Shale
14	

TENSION LBS
.0000 0

*** Borehole Zone Factors ***

Zone 1 99999.0 to 0.0 Feet

Matrix Density	2.71	g/cc
Fluid Density	1.00	g/cc
Formation Matrix	Limestone	
Drill Bit Size	6.250	in
Casing Diameter	2.875	in
Casing Correction (PHI N)	Disable	

Well File: RFP_STONER_4-7A-2_MAR1_STK **Scale:** 1:240
Segment: V1.D1.S3 Reprocess of REPEAT **Acquired:** 2012-03/01 10:04 3.2.0-1036
Reference: 0 **Processed:** 2012-03/01 10:12 3.2.0-1036

TENSION LBS
.0000 0

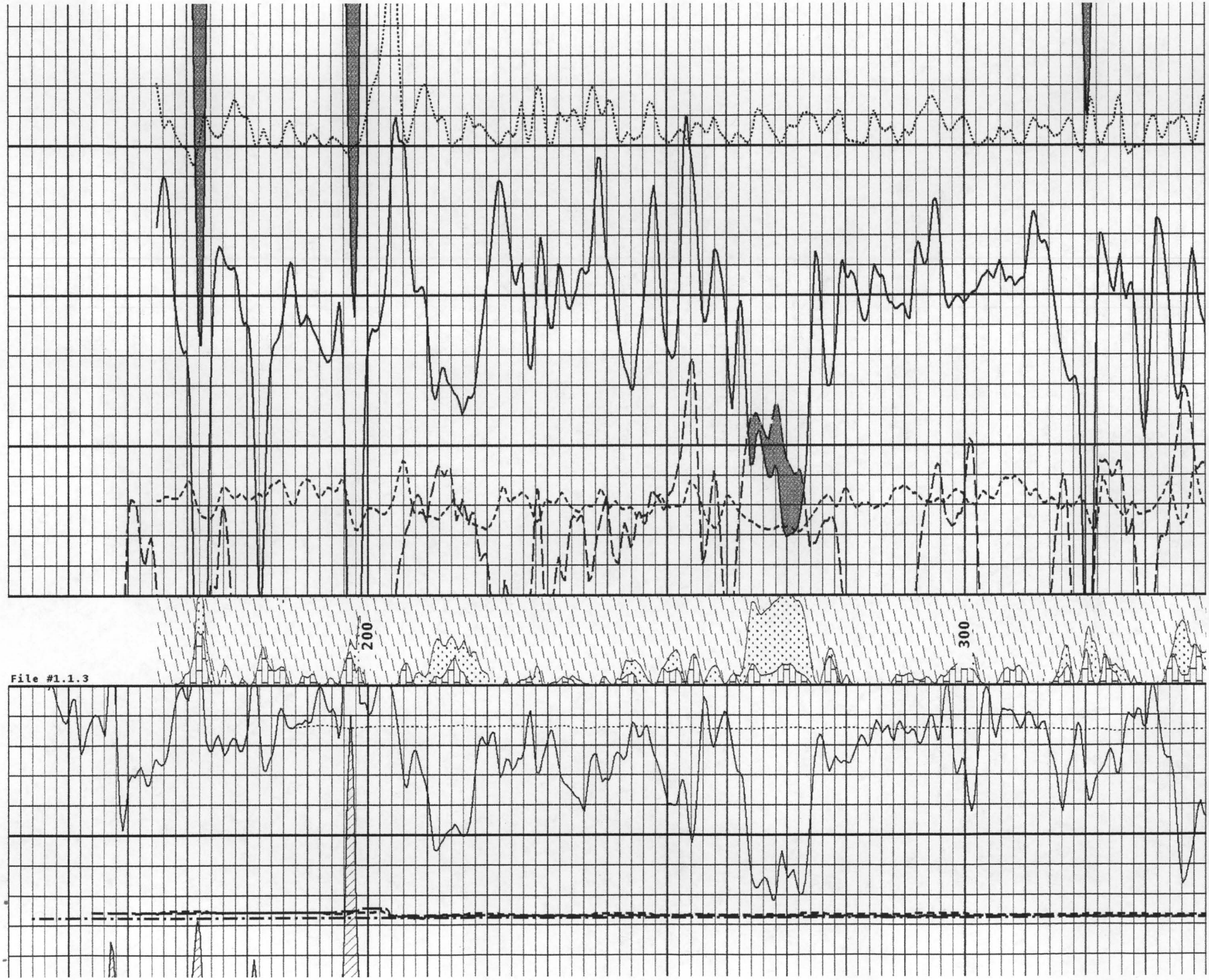
BIT SIZE INCHES (IN)	Volume Dolo/Shale
14	

DENSITY (X) CALIPER INCHES (IN)	Volume Quartz	PE CROSS-SECTION BARNS/ELECTRON	DENSITY CORRECTION G/CC
.4 24			
4 14		0 10	-0.25 0.2!

NEUTRON (Y) CALIPER INCHES (IN)	Volume Calcite	NEUTRON POROSITY PERCENT (LIMESTONE MATRIX)
.4 24		
4 14		30 -1(

GAMMA RAY API UNITS	-BHV AHV- CU.FT	DENSITY POROSITY PERCENT (2.71 g/cc)
:00 400		70 30(
0 200		30 -1(
		-10 -5(

1:240 REPEAT SECTION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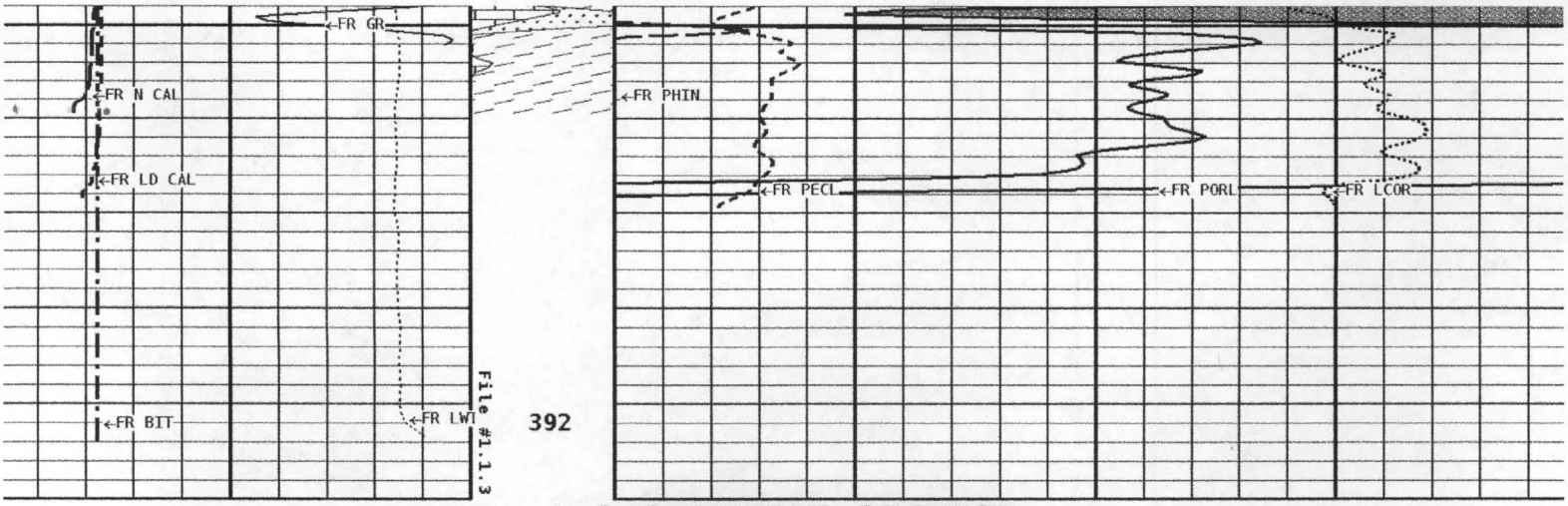
300
File #1.1.3



1:240 REPEAT SECTION

GAMMA RAY API UNITS	-BHV AHV- CU.FT	DENSITY POROSITY PERCENT (2.71 g/cc)
200 — 400		70 — 30
0 — 200		30 — -10
		-10 — -50

NEUTRON (Y) CALIPER INCHES (IN)	Volume Calcite	NEUTRON POROSITY PERCENT (LIMESTONE MATRIX)
4 — 24		
4 — 14		30 — -10

DENSITY (X) CALIPER INCHES (IN)	Volume Quartz	PE CROSS-SECTION BARNS/ELECTRON	DENSITY CORRECTION G/CC
4 — 24			
4 — 14		0 — 10	-0.25 — 0.25

BIT SIZE INCHES (IN)	Volume Dolo/Shale
14	

TENSION LBS
.0000 — 0

*** Borehole Zone Factors ***

Zone 1 99999.0 to 0.0 Feet

Matrix Density	2.71	g/cc
Fluid Density	1.00	g/cc
Formation Matrix	Limestone	
Drill Bit Size	6.250	in
Casing Diameter	2.875	in
Casing Correction (PHI N)	Disable	

Well File: RFP_STONER_4-7A-2_MAR1_STK
Segment: V1.D1.S5 Reprocess of MAIN
Reference: 0

Scale: 1:240
Acquired: 2012-03/01 10:14 3.2.0-1036
Processed: 2012-03/01 10:25 3.2.0-1036

TENSION LBS
.0000 — 0

BIT SIZE

DENSITY (X) CALIPER
INCHES (IN)
.4 24
4 14

NEUTRON (Y) CALIPER
INCHES (IN)
.4 24
4 14

GAMMA RAY
API UNITS
:00 400
0 200

-BHV AHV-
CU.FT

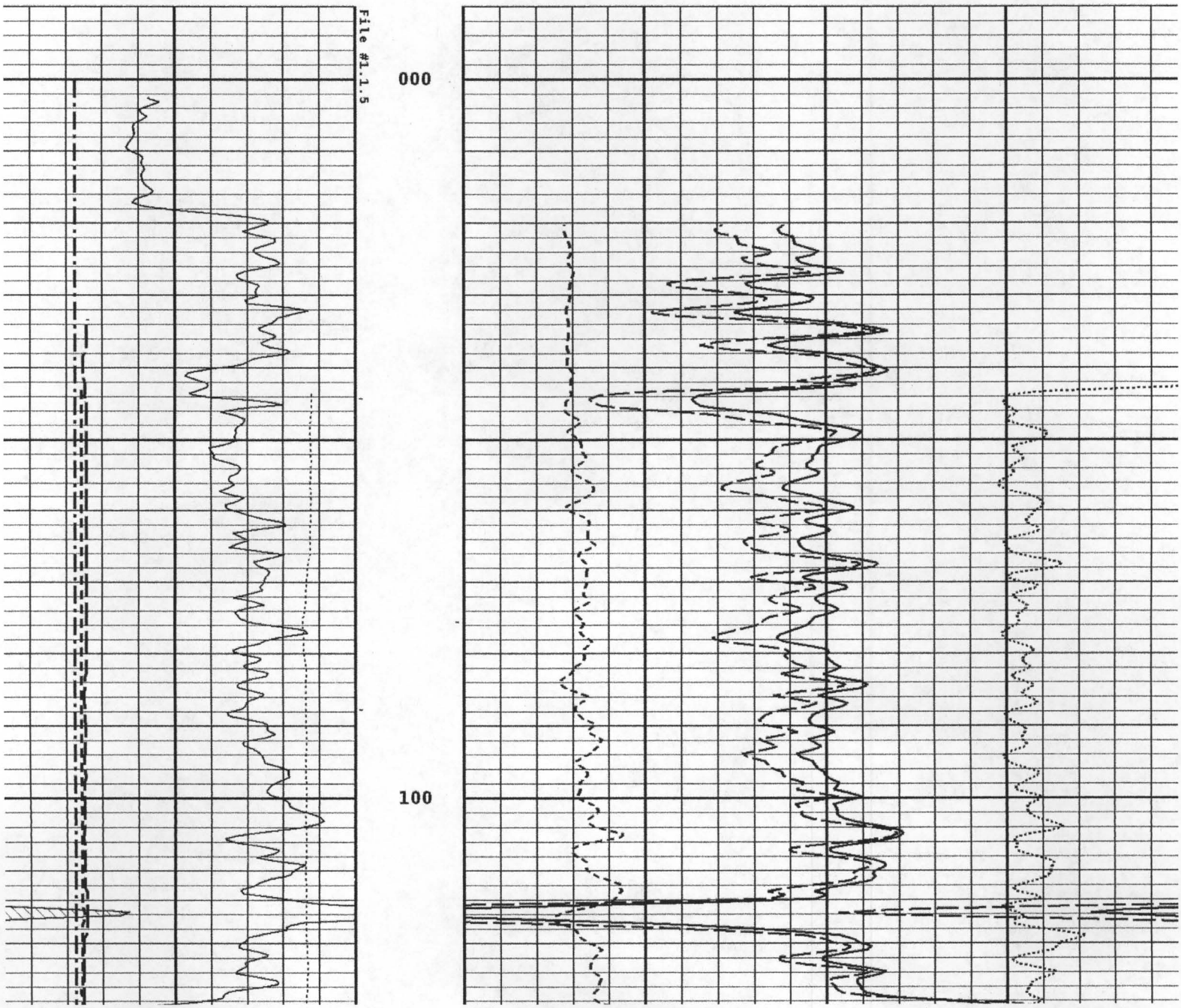
PE CROSS-SECTION
BARNS/ELECTRON
0 10

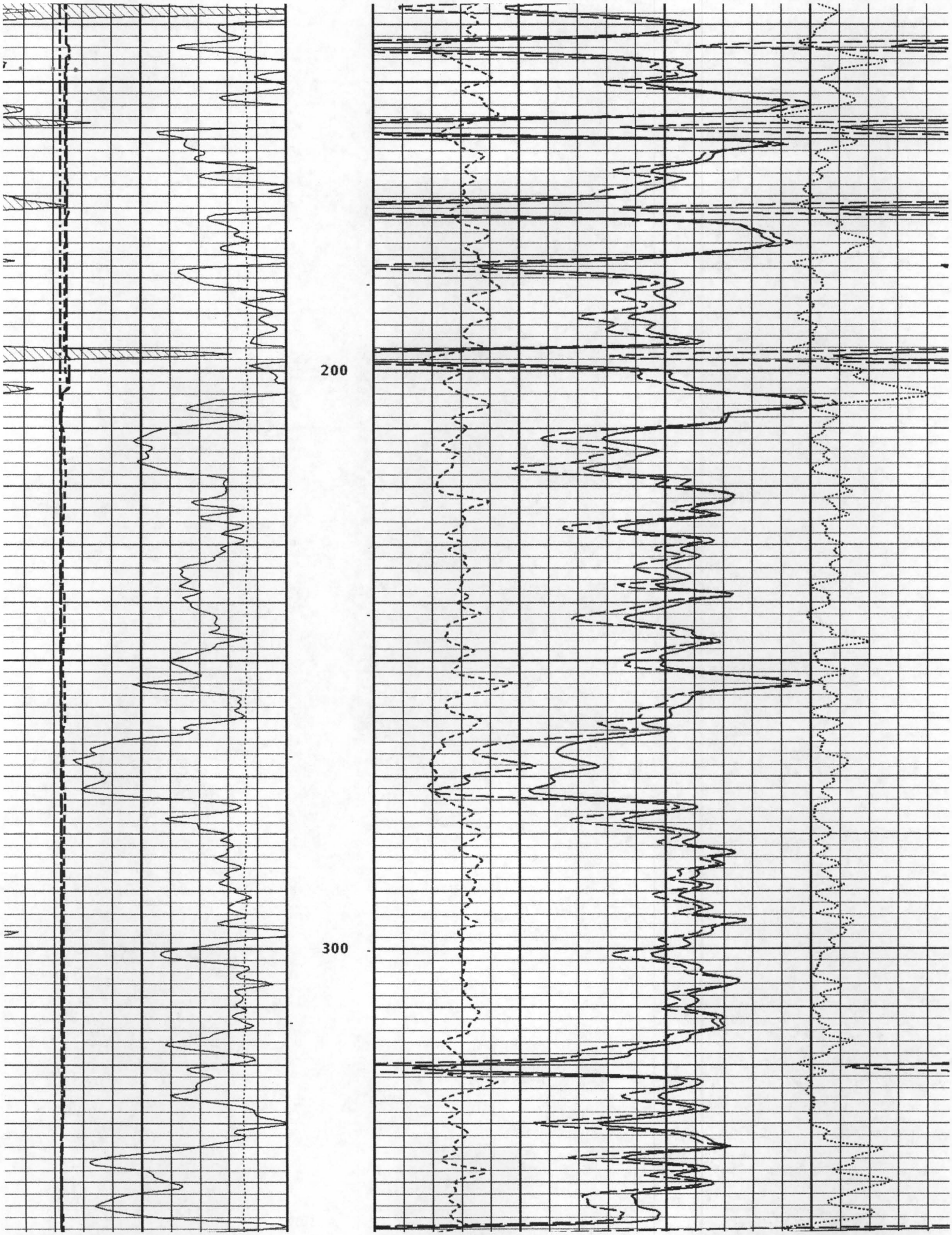
DENSITY CORRECTION
G/CC
-0.25 0.25

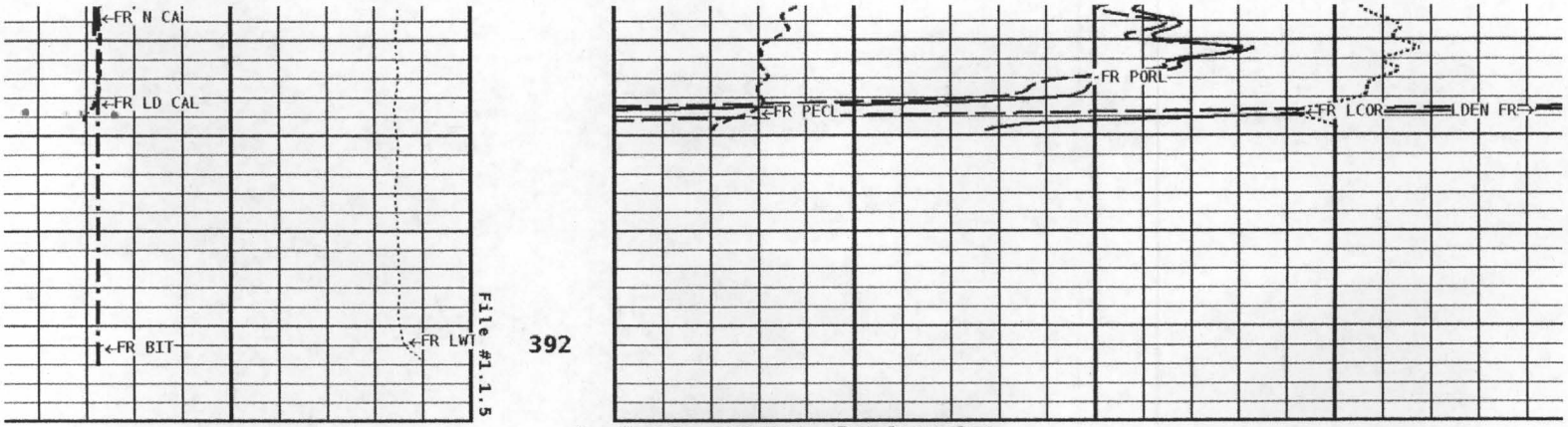
DENSITY POROSITY
PERCENT (2.71 g/cc)
70 30
30 -10
-10 -50

COMPENSATED BULK DENSITY
G/CC
3.0 4.0
2.0 3.0
1.0 2.0

1:240 MAIN SECTION
BULK DENSITY




200
300



1:240 MAIN SECTION
BULK DENSITY

GAMMA RAY API UNITS	-BHV AHV- CU.FT	COMPENSATED BULK DENSITY G/CC
200 — 400		3.0 — 4.0
0 — 200		2.0 — 3.0
		1.0 — 2.0

NEUTRON (Y) CALIPER INCHES (IN)	DENSITY POROSITY PERCENT (2.71 g/cc)
.4 — 24	70 — 30
4 — 14	30 — -10
	-10 — -50

DENSITY (X) CALIPER INCHES (IN)	PE CROSS-SECTION BARNS/ELECTRON	DENSITY CORRECTION G/CC
.4 — 24	0 — 10	-0.25 — 0.25
4 — 14		

BIT SIZE INCHES (IN)
14

TENSION LBS
.0000 — 0

*** Borehole Zone Factors ***

Zone 1 99999.0 to 0.0 Feet

Matrix Density	2.71	g/cc
Fluid Density	1.00	g/cc
Formation Matrix	Limestone	
Drill Bit Size	6.250	in
Casing Diameter	2.875	in
Casing Correction (PHI N)	Disable	

*** Calibration Summary ***

Shop Calibration
GRT-B

Performed : 24-FEB-2012 Time : 17:32
Sensor Suite : GR-GR5 ID : GRT-BA-15

	Measured Background	Measured Jig	Units	Calibrated Jig	Units
GR	54	360	CPS	175	GRAPI

Shop Calibration

	Jig - Measured		Jig - Calibrated		Units
	Ring#1	Ring#2	Ring#1	Ring#2	
CL # 1	8.3	14.3	6.0	12.0	IN.

Performed : 15-Feb-2012 Time : 04:56
Sensor Suite : BHC NEUT ID : CNP-AE-42
Source ID : N-1044

	Tank		Verification	Units
	Measured	Calibrated	Jig	
N/F	3.6191	3.6893	3.7276	
Porosity	19.4	20.5	21.1	%

Shop Calibration
LDT-DA

Performed : 25-OCT-2011 Time : 13:55
Sensor Suite : CALI-LTH ID : PDT-GA-469

	Jig - Measured		Jig - Calibrated		Units
	Ring#1	Ring#2	Ring#1	Ring#2	
CL # 1	6.8	12.8	6.0	12.0	IN.

Performed : 22-Feb-2012 Time : 11:13
Sensor Suite : BHCPELNG ID : LDP-DA-02
Source ID : CSV-587

Short Space

	BKGD	Al	Mg	Al+Fe	Units
LSW1	71	449	721	305	CPS
LSW2	71	539	883	391	CPS
LSW3	275	1353	2141	1154	CPS
LSW4	349	1311	1828	1161	CPS
LSW5	33	43	45	41	CPS
LSW6	90	93	93	93	CPS
LSW7	58	61	58	60	CPS
LSW8	2	3	3	2	CPS
QS	0.218	0.209	0.230	0.221	
PES			2.778	5.967	
SSDN		2.600	1.680		G/CC

Long Space

	BKGD	Al	Mg	Al+Fe	Units
LLW1	106	594	2466	376	CPS
LLW2	114	1035	4294	746	CPS
LLW3	441	1998	7385	1731	CPS
LLW4	573	1171	3007	1080	CPS
LLW5	62	68	84	66	CPS
LLW6	184	183	176	186	CPS
LLW7	117	116	110	119	CPS
LLW8	4	5	10	5	CPS
QL	0.221	0.222	0.232	0.221	
PEL			2.697	5.458	
LSDN		2.600	1.680		G/CC