Tucker Energy Services

Well Name: [illegible]
Field: [illegible]
County: [illegible]
State: [illegible]
Date: [illegible]
Operator: [illegible]
Rig: [illegible]
Elevation: [illegible]
Depth Reference: [illegible]
Logged Interval: [illegible]
Max Temp: [illegible]
Max Deviation: [illegible]
Max Dogleg: [illegible]
Fluid Type: [illegible]
Fluid Density: [illegible]
Fluid Level: [illegible]
Fluid Resistivity: [illegible]
Fluid Temperature: [illegible]
Fluid Resistivity: [illegible]
Fluid Temperature: [illegible]
Fluid Level: [illegible]
Equipment: [illegible]
Recorded By: [illegible]
Witnessed By: [illegible]

Fluid Number: 1

Comments:

ALL PRESSURE DATA ARE PRELIMINARY IN NATURE
ALL PRESSURE DATA ARE PRELIMINARY IN NATURE
BASED ON FIELD CALIBRATIONS
BASED ON FIELD CALIBRATIONS
BASED ON FIELD CALIBRATIONS OVERLAY OPERATIONS

Primary Interval				Casing Strings			
Top	Bottom	Type	Size	Top	Bottom	Size	Weight
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

Log Number: [illegible]
Logged Interval: [illegible]
Max Temp: [illegible]
Max Deviation: [illegible]
Max Dogleg: [illegible]
Fluid Type: [illegible]
Fluid Density: [illegible]
Fluid Level: [illegible]
Fluid Resistivity: [illegible]
Fluid Temperature: [illegible]
Equipment: [illegible]
Recorded By: [illegible]
Witnessed By: [illegible]

Fluid Number: 1

Comments:

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[illegible]

Tool String Schematic

[illegible]

1:240 MAIN SECTION

[illegible]

1:240 MAIN SECTION

[illegible]

1:240 REPEAT SECTION

[illegible]

1:240 REPEAT SECTION

[illegible]

1:240 MAIN SECTION BULK DENSITY

[illegible]

1:240 MAIN SECTION BULK DENSITY

[illegible]