Tucker WIRELINE SERVICES

COMPENSATED NEUTRON PEL DENSITY LOG

File No. : TUL-56706
Company : RUNNING FOXES PETROLEUM, LLC
Well : EMMERSON 11-6B-2
Field :
County : VERNON
State : MISSOURI
Country : USA

RECEIVED DEC 20 2010 Mo Oil & Gas Council

Location : PERMIT#: 22585 2510' FSL & 1520' FWL

Sect : 6 Twp : 36N Rge : 33W

Recorded By : B.BAILEY
Witnessed By : C.COUNTS

Date : NOV 5 2010
Run No. : 1

Permanent Datum : GL
Drilling Measured From : GL
Log Measured From : GL
Above Permanent Datum : 0.00 FT

Elevations :
KB : FT
DF : FT
GL : 378.00 FT

Additional Services
PIT

Run Number 1

Depth To Fluid	0.0	FT		
Fluid Type In Hole :	NATVE/FRESH			
Density :	0.000	SG		
Viscosity :	0.000	SEC		
pH :	0.000			
Fluid Loss :	0.000			
Salinity :	0.000	KPPM		
RM Source :	MEASURED			
RM :	10.000	OHMM at	60	F
RM at BHT :	8.586	OHMM at	71	F
RMF Source :	CALCULATED			
RMF :	8.500	OHMM at	60	F
RMF at BHT :	7.298	OHMM at	71	F
RMC Source :	CALCULATED			
RMC :	11.500	OHMM at	60	F
RMC at BHT :	9.873	OHMM at	71	F
Max Recorded Temp. :			71	F
Time Circulation Stopped :				
Operating Rig Time, Hrs. :			2.0	

- Source Serial Numbers -

Gamma CSV-587
Neutron N-1044

- Sonde Serial Numbers -

GRTB GRT-BA-14
CNT CNP-AA-116
LDTNG LDP-NG-02
PIT PIT-AB-14

Casing Strings

Size (IN)	Weight (LB/FT)	Bottom (FT)
8.625	32.00	20.00

- Comments -

ALL PRESENTATIONS AS PER CUSTOMER REQUEST.

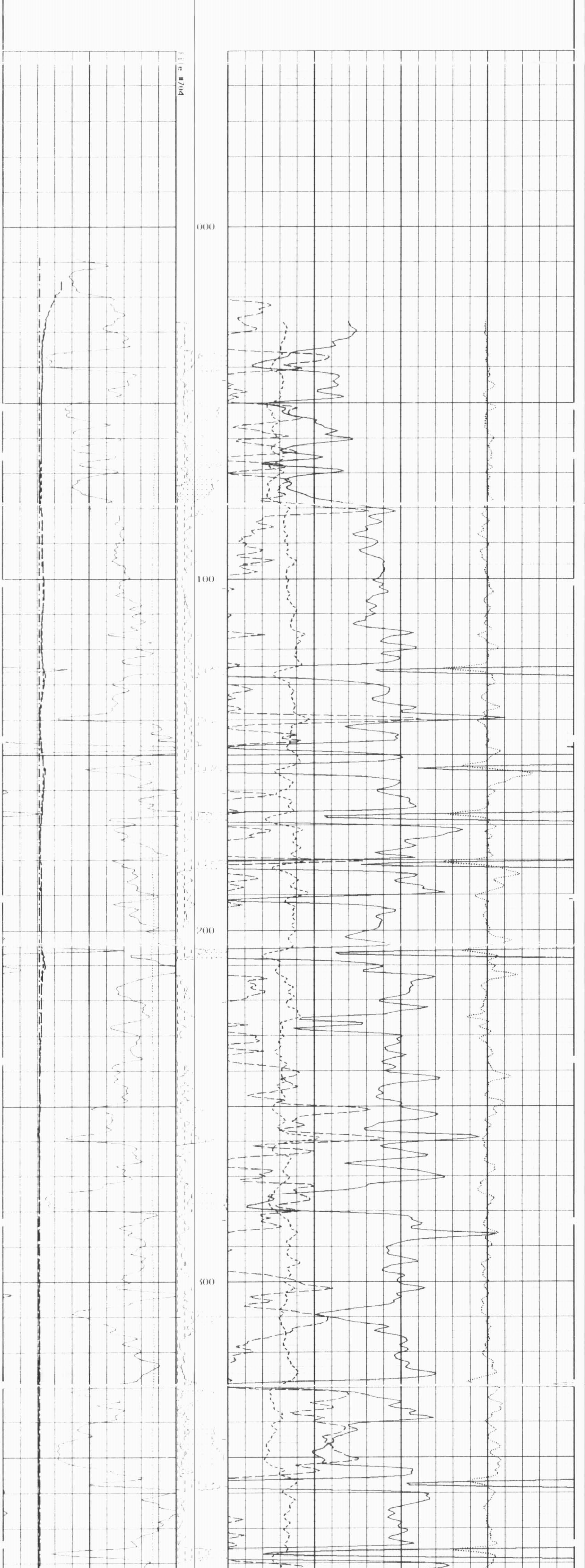
GRT, CNT, LDT, PIT RAN IN COMBINATION
CALIPERS ORIENTED ON THE X-Y AXIS.
PHIN IS CALIPER CORRECTED.
USED TO CALCULATE POROSITY.
ANNULAR HOLE VOLUME CALCULATED USING 2.875" PRODUCTION CASING.

OPERATORS:
M.BURKE
K.AUSTIN

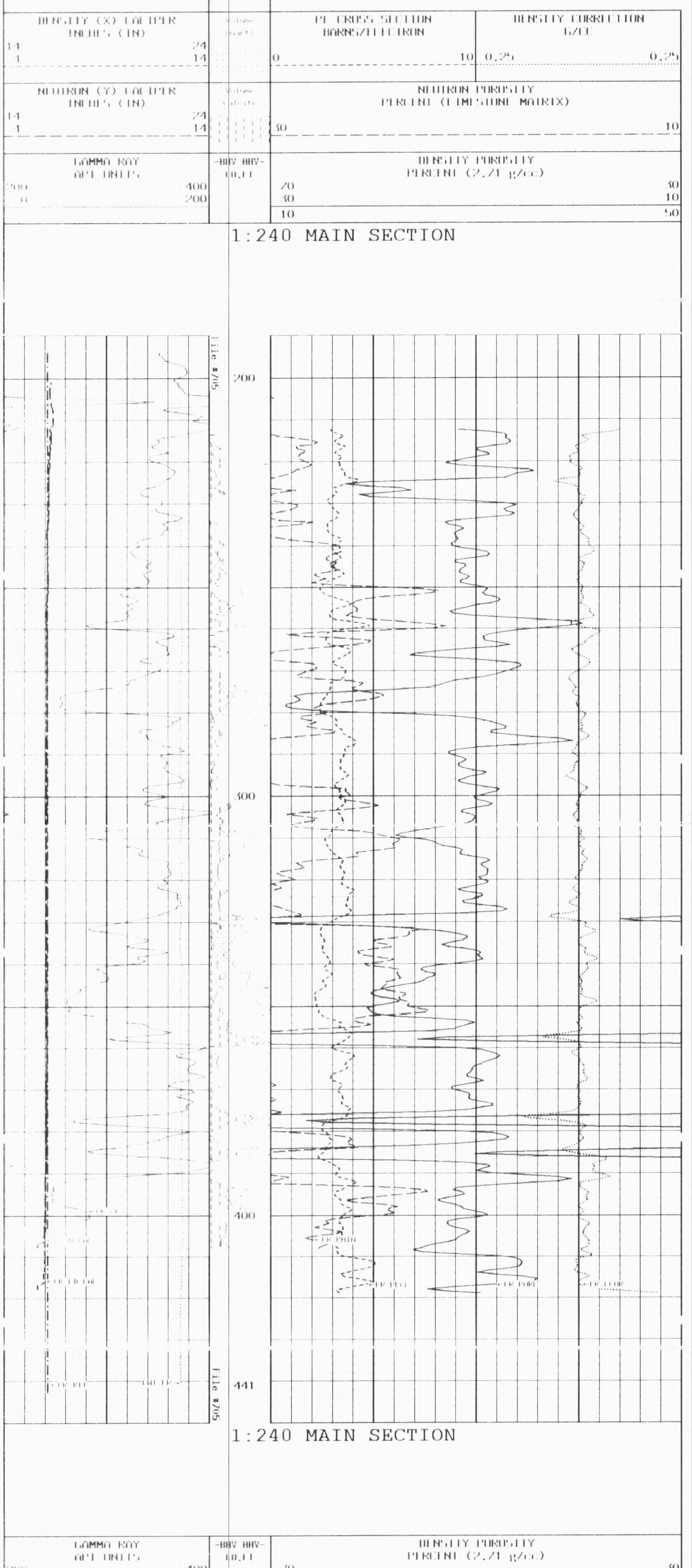
THANK YOU FOR USING TUCKER WIRELINE SERVICES!

Tool String Schematic

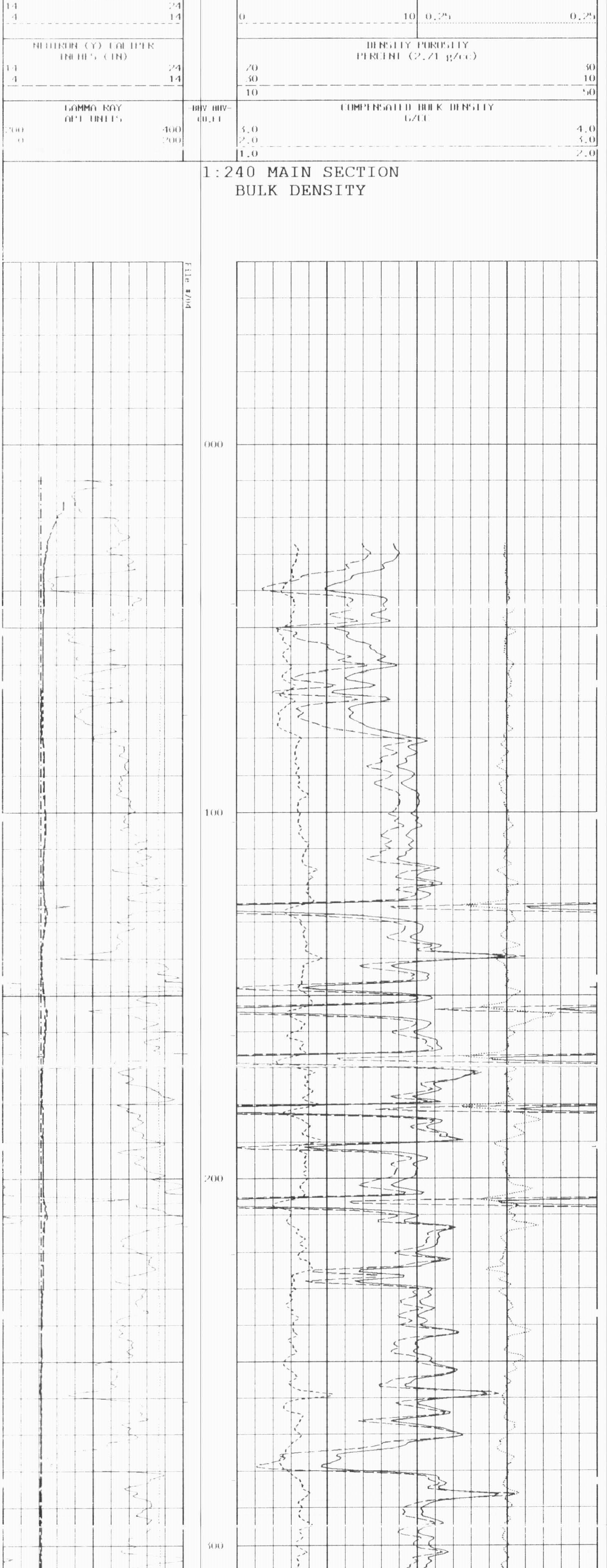
1:240 MAIN SECTION



1:240 MAIN SECTION



1:240 MAIN SECTION
BULK DENSITY



1:240 MAIN SECTION
BULK DENSITY