217-22532

Tucker WIRELINE SERVICES

COMPENSATED NEUTRON PEL DENSITY LOG

CONFIDENTIAL UNTIL 9-22-11

RECEIVED SEP 22 2010 Mo Oil & Gas Council

File No. : TCL-85038
Company : RUNNING FOXES PETROLEUM
Well : STONER #13-6A-2
Field :
County : VERNON
State : MISSOURI
Country : U.S.A.

Location : PERMIT: 22532

Sect : 06 Twp : 36N Rge : 33W

Recorded By : R. FRANKLIN
Witnessed By : G. BRATTON

Additional Services

The customer is hereby warned that by providing the log data herein, T. W. S. does not agree to provide any interpretation of log data, conversion of log data to physical rock parameters or recommendations. T. W. S. does not guarantee or warrant either expressly or impliedly, the accuracy of any interpretation of log data, conversion of log data to physical rock parameters or recommendations which may be given by T. W. S. personnel. Any interpretation, conversion or recommendation is not part of the consideration for the agreement between the parties and is not part of any part of the charge by T. W. S. for its services. Any user of the log data is warned that said user is not entitled to rely on interpretations, conversions or recommendations as aforesaid.

Run Number 1

Depth To Fluid	0.0	FT		
Fluid Type In Hole :	FRESH			
Density :	0.000	LBS/GAL		
Viscosity :	0.000	SEC/QT		
pH :	0.000			
Fluid Loss :	0.000	CC		
Salinity :	0.000	KPPM		
RM Source :	MEASURED			
RM :	9.300	OHMM at	85	F
RM at BHT :	10.010	OHMM at	83	F
RMF Source :	CALCULATED			
RMF :	8.330	OHMM at	85	F
RMF at BHT :	8.500	OHMM at	83	F
RMC Source :	CALCULATED			
RMC :	11.270	OHMM at	85	F
RMC at BHT :	11.500	OHMM at	83	F
Max. Recorded Temp. :			83	F
Time Circulation Stopped :				
Operating Rig Time, Hrs. :			1.5	

Source Serial Numbers

Gamma	2991GW
Neutron	N-1046

Sonde Serial Numbers

GRTB	GRT-BC-41
CNT	CNP-AE-42
LDTNG	LDP-DA-067
PIT B	PIT-BA-20

Casing Strings

OD (IN)	Weight (LB/FT)	Bottom (FT)
7.000	15.00	23.00

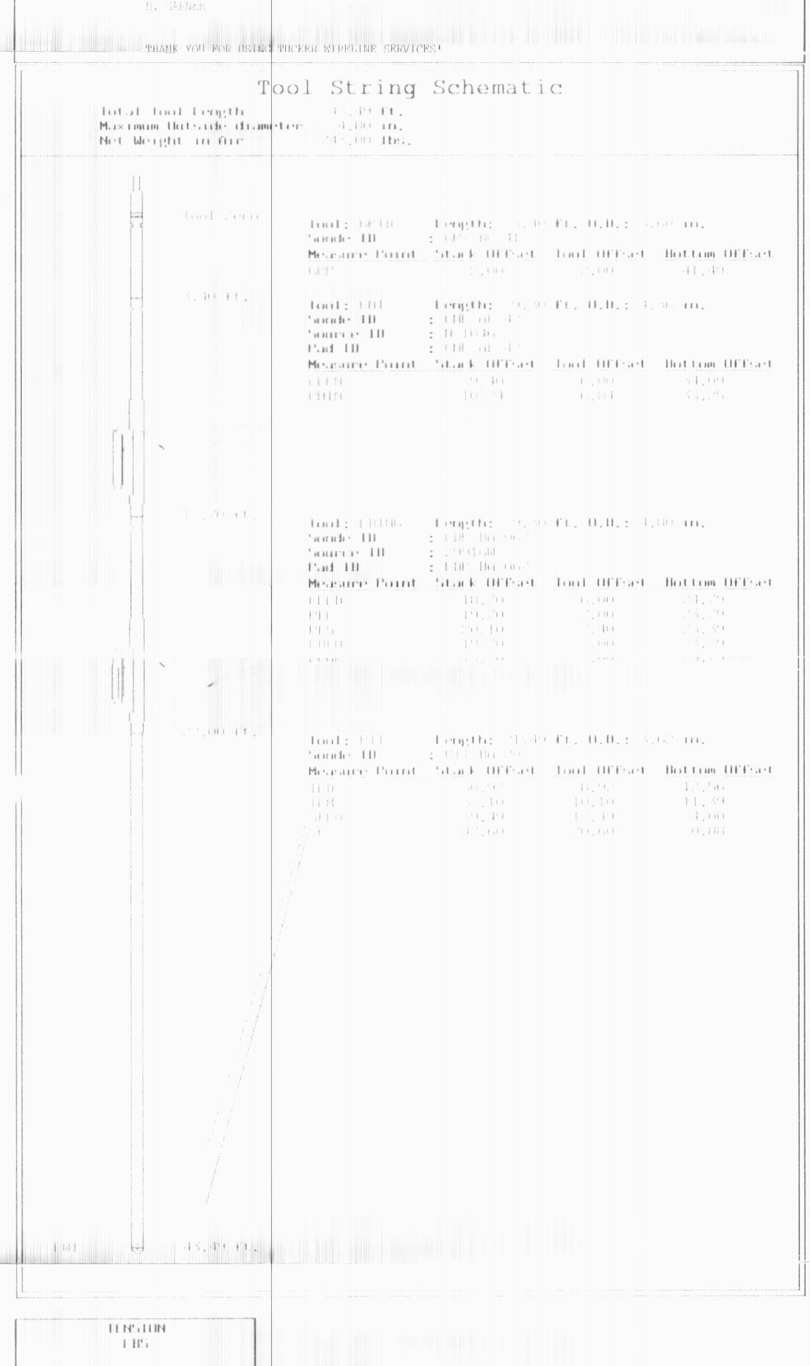
Comments

ALL PRESENTATIONS AS PER CLIENTS REQUEST.

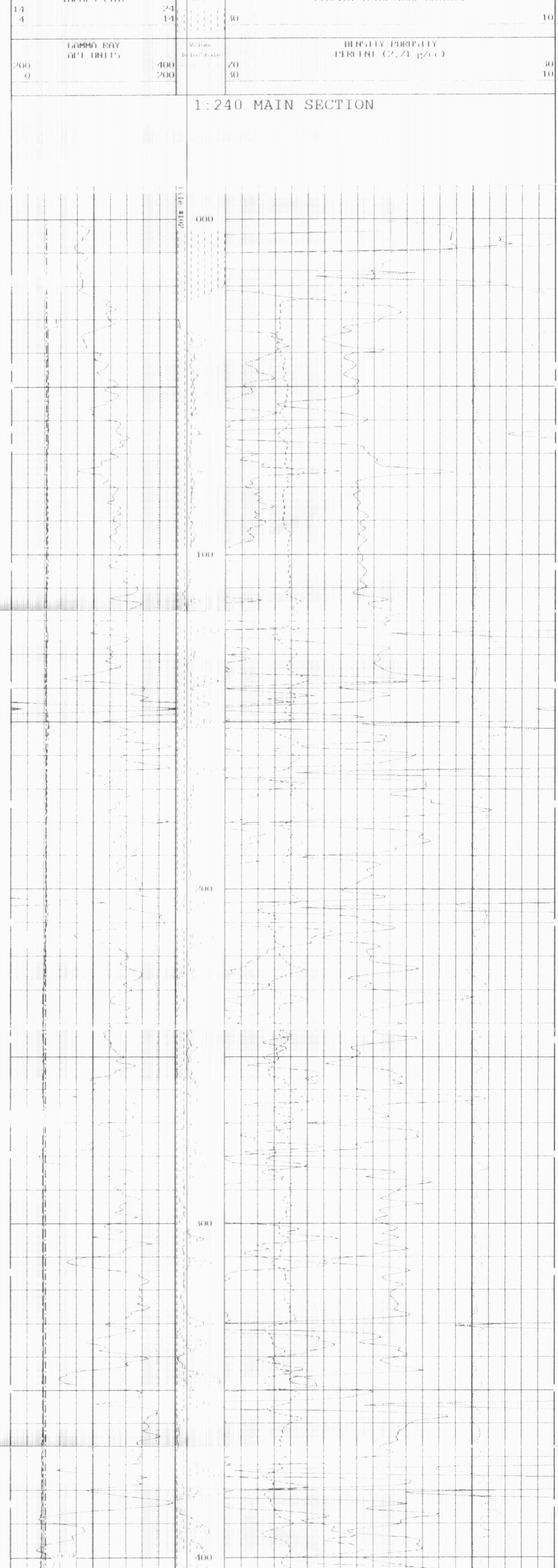
GRT, CNT, LDT, AND PIT RUN IN COMBINATION.
CALIPER ORIENTED ON THE X AXIS.
... USED TO CALCULATE POROSITY.
ANNULAR HOLE VOLUME CALCULATED USING 2.875" PRODUCTION CASING.

THANK YOU FOR USING TUCKER WIRELINE SERVICES!

Tool String Schematic

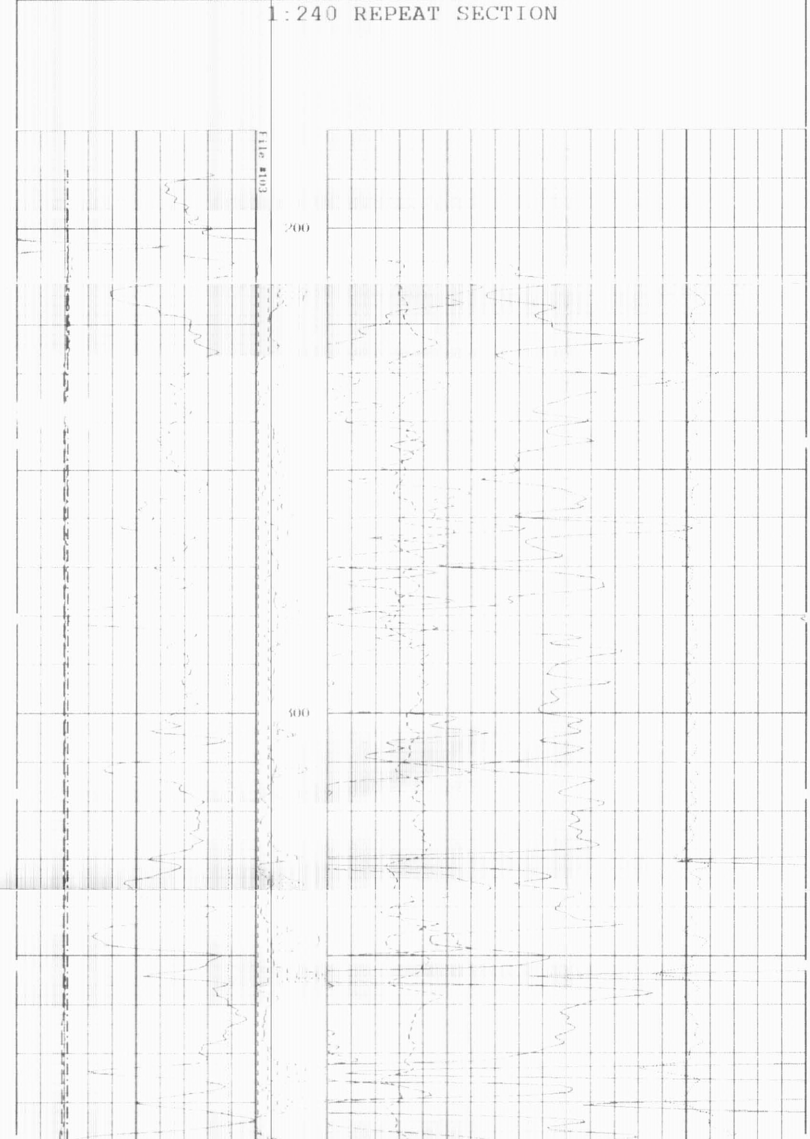


1:240 MAIN SECTION



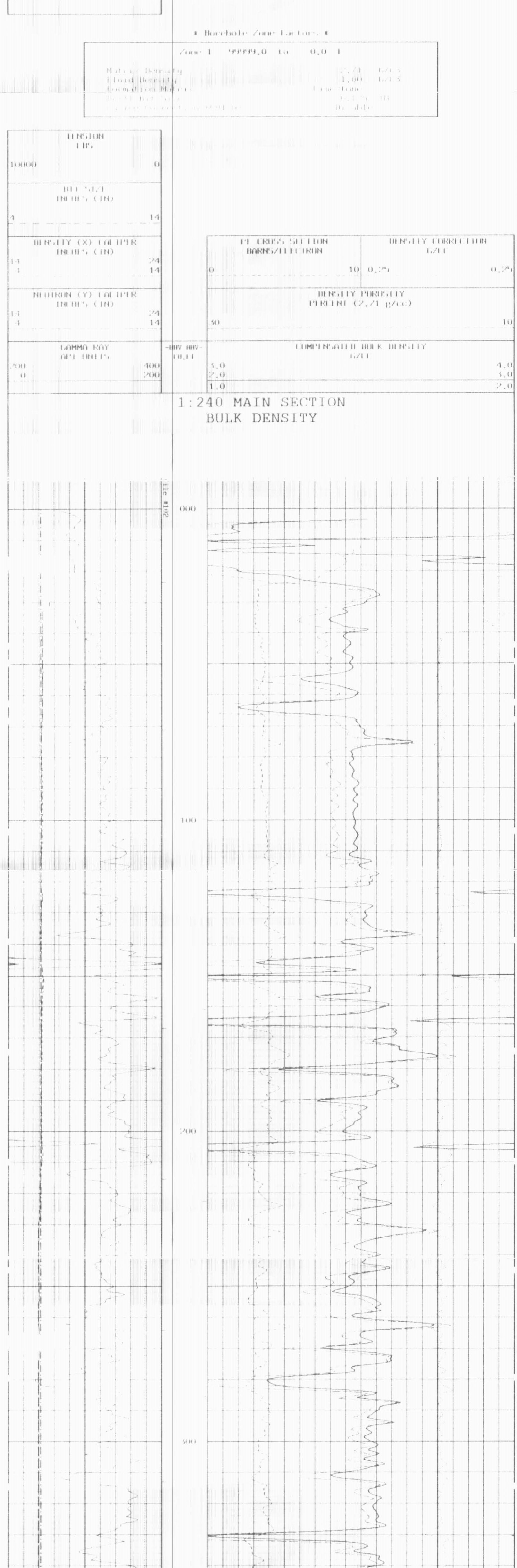
1:240 MAIN SECTION

1:240 REPEAT SECTION



1:240 REPEAT SECTION

1:240 MAIN SECTION HIGH DENSITY



1:240 MAIN SECTION HIGH DENSITY