DUAL INDUCTION RESISTIVITY LOG

Tucker WIRELINE SERVICES

CONFIDENTIAL

RECEIVED
NOV 12 2010
Mo Oil & Gas Council

File No. : TUL-55647
Company : RUNNING FOXES PETROLEUM INC.
Well : EMMERSON 11-6C-1
Field :
County : VERNON
State : MISSOURI
Country : USA

Location : PERMIT: 22439
1850' FSL & 1850' FWL

Sect : 6 Twp : 36N Rge : 33W

Recorded By : B.BAILEY
Witnessed By : G.BRATTON

Date : JUN 22 2010
Run No. : 1

Elevations :
KB :
DF :
GL : 875.00 FT

Permanent Datum : GL
Drilling Measured From : GL
Log Measured From : GL
Above Permanent Datum : 0.00 FT

Additional Services
CNT
LDT

The customer is hereby warned that by providing the log data herein, T. W. S. does not agree to provide any interpretation of log data, conversion of log data to physical rock parameters or recommendations. T. W. S. does not guarantee or warrant either expressly or impliedly, the accuracy of any interpretation of log data, conversion of log data to physical rock parameters or recommendations which may be given by T. W. S. personnel. Any interpretation, conversion or recommendation is not part of the consideration for the agreement between the parties and is not part of any part of the charge by T. W. S. for its services. Any user of the log data is warned that said user is not entitled to rely on intepretations, conversions or recommendations as aforesaid.

Run Number 1

Depth To Fluid	0.0	FT		
Fluid Type In Hole :	FRESH			
Density :	0.000	SG		
Viscosity :	0.000	SEC		
pH :	0.000			
Fluid Loss :	0.000			
Salinity :	0.000	KPPM		
RM Source :	MEASURED			
RM :	10.000	OHMM at	92	F
RM at BHT :	10.000	OHMM at	92	F
RMF Source :	CALCULATED			
RMF :	8.500	OHMM at	92	F
RMF at BHT :	8.500	OHMM at	92	F
RMC Source :	CALCULATED			
RMC :	11.500	OHMM at	92	F
RMC at BHT :	11.500	OHMM at	92	F
Max Recorded Temp. :			92	F
Time Circulation Stopped :				
Operating Rig Time, Hrs. :			2.0	

- Source Serial Numbers -

Gamma	CSV-587
Neutron	N-1044

- Sonde Serial Numbers -

GRTB	GRT-BA-14
CNT	CNP-AA-111
LDTNG	LDP-NG-02
PIT	PIT-AB-14

Casing Strings

Size (IN)	Weight (LB/FT)	Bottom (FT)
7.000	32.00	22.00

- Comments -

ALL PRESENTATIONS AS PER CUSTOMER REQUEST.

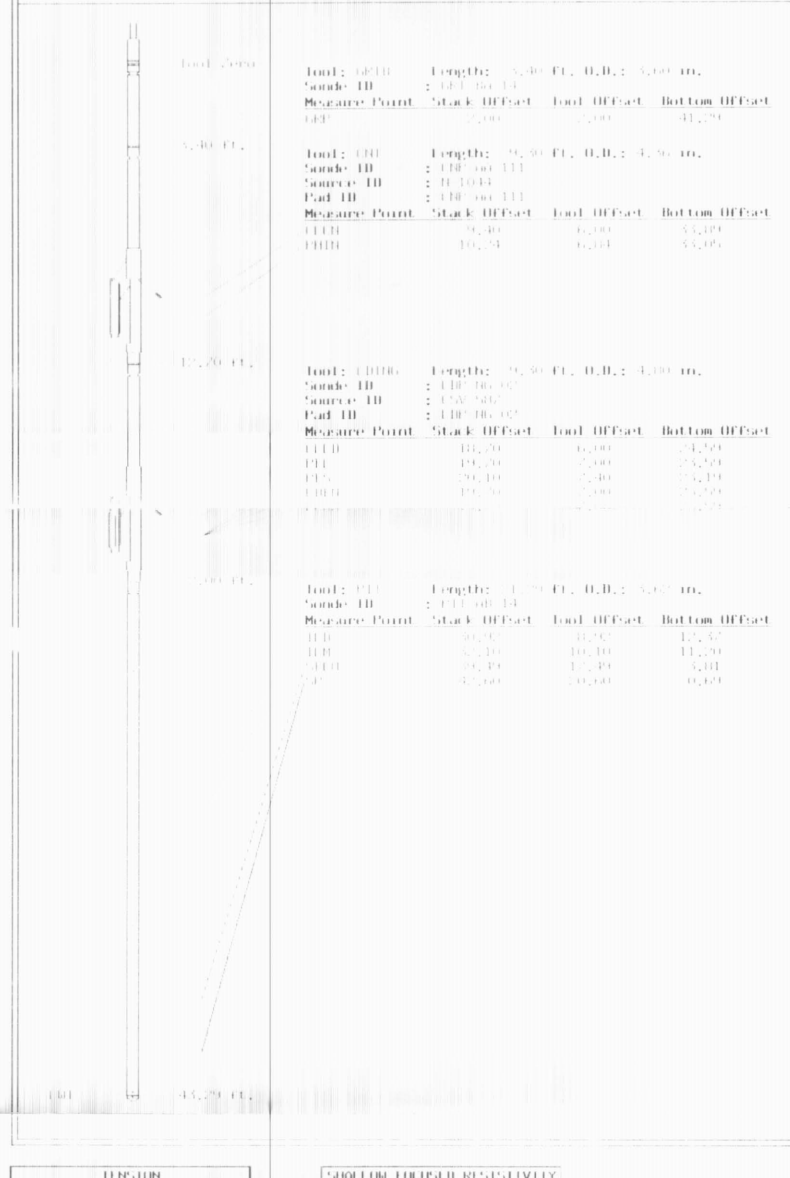
GRT, CNT, LDT, PIT RAN IN COMBINATION.
CALIPERS ORIENTED ON THE X-Y AXIS.
PHIN IS CALIPER CORRECTED.
2.71 G/CC USED TO CALCULATE POROSITY.
ANNULAR HOLE VOLUME CALCULATED USING 4.500" PRODUCTION CASING.

OPERATORS:
S.DAVIS
M.BURKE

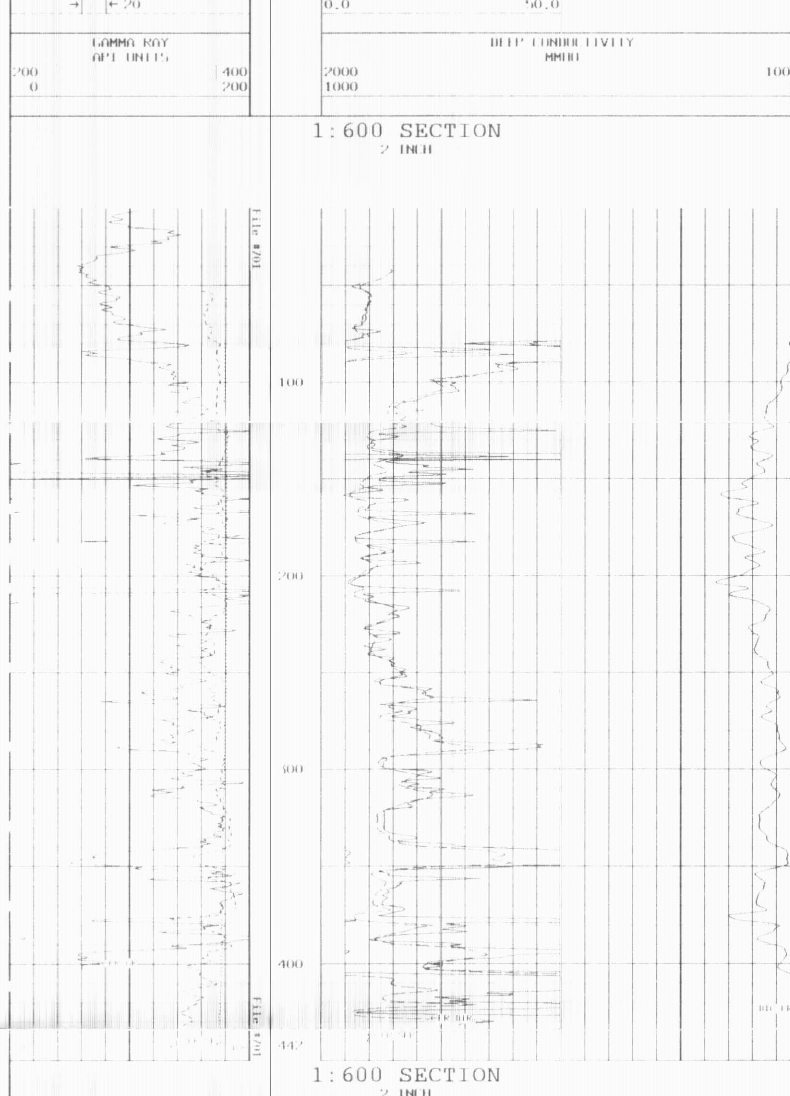
THANK YOU FOR USING TUCKER WIRELINE SERVICES!

Tool String Schematic

Total Tool Length 43.29 Ft.
Maximum Outside diameter 4.80 in.
Net Weight in Air 343.00 lbs.

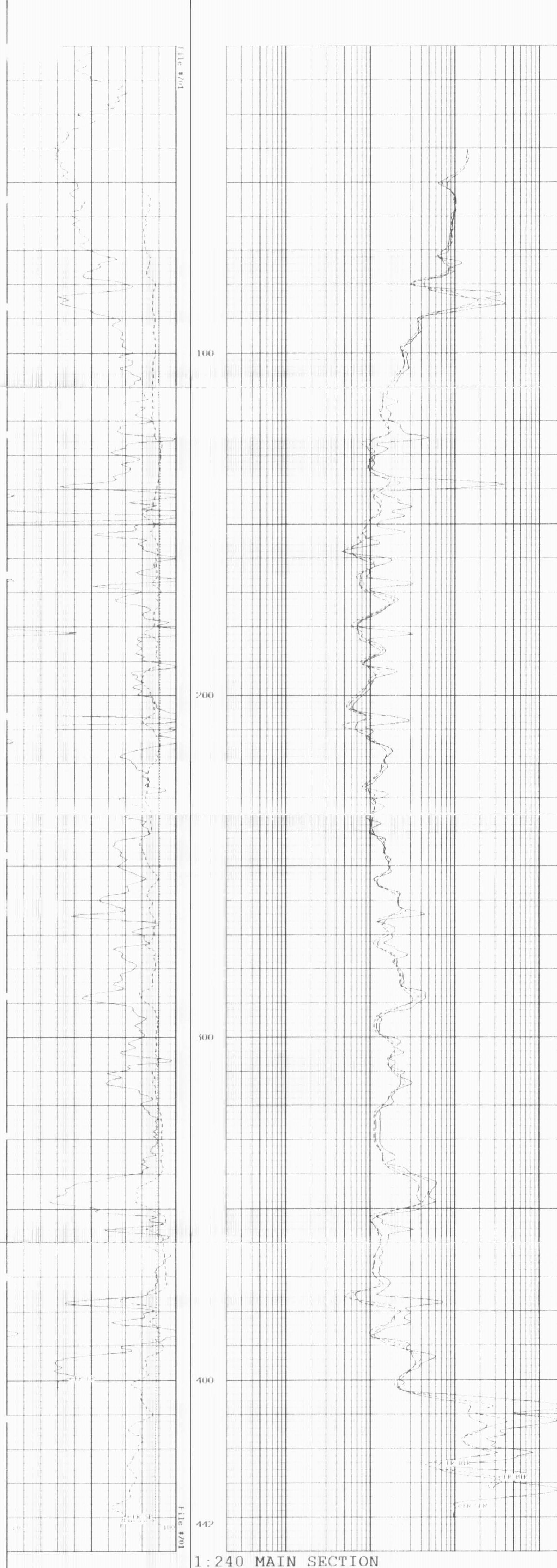


1:600 SECTION



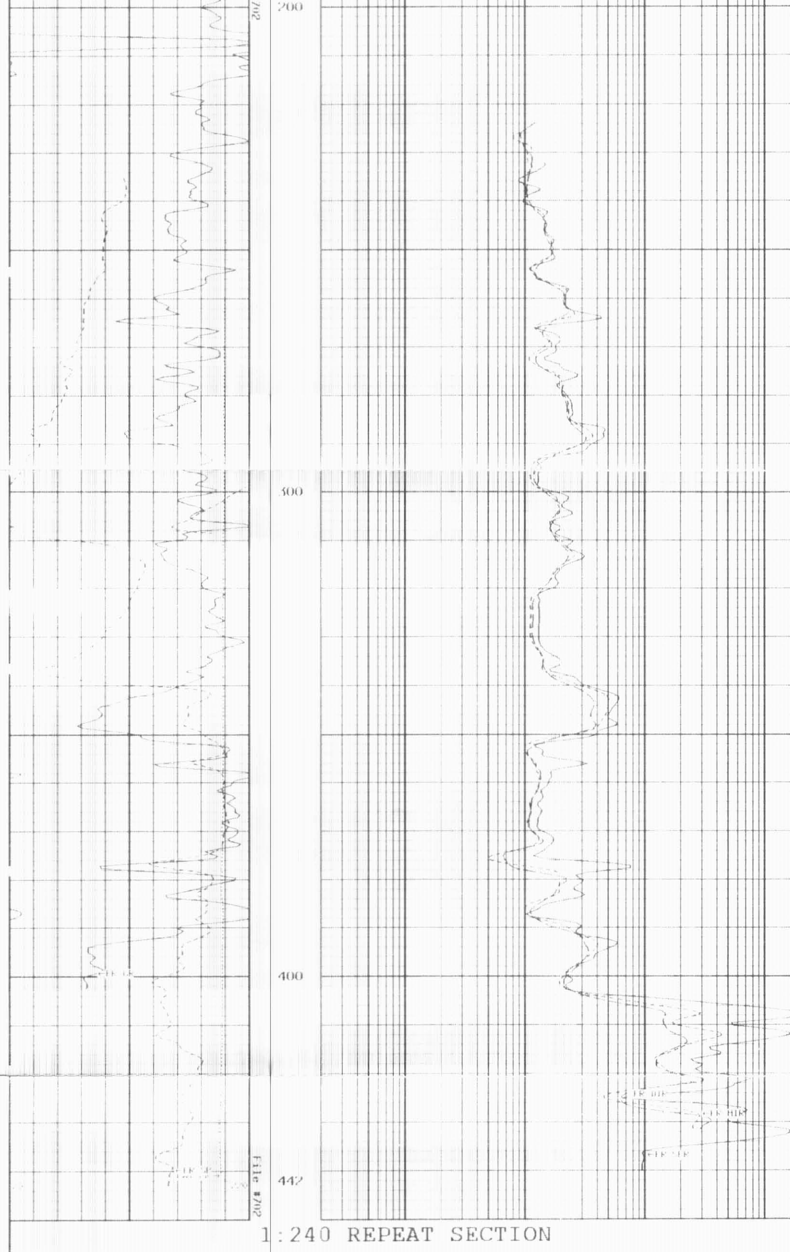
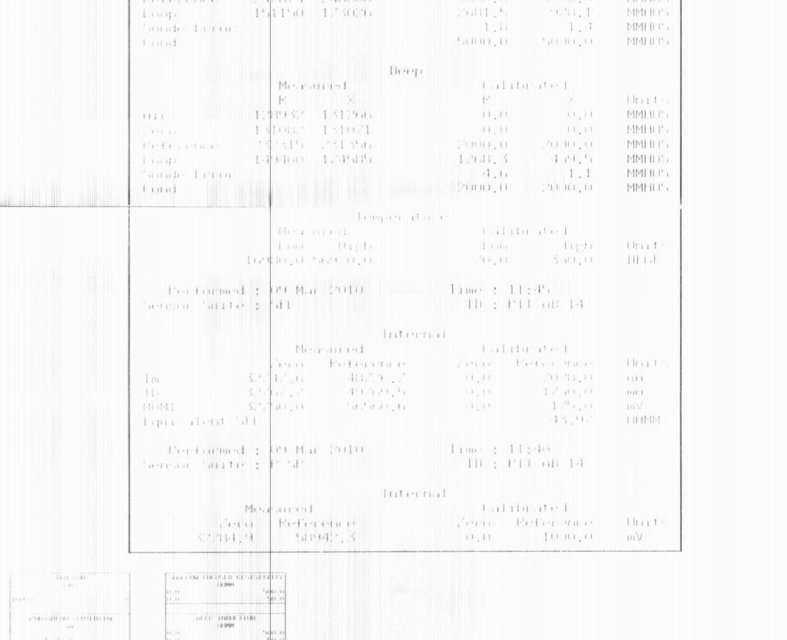
1:600 SECTION

1:240 MAIN SECTION



1:240 MAIN SECTION

1:240 REPEAT SECTION



1:240 REPEAT SECTION