Tucker WIRELINE SERVICES

~~CONFIDENTIAL~~ Released until 8-11-10 #217-22400

DUAL INDUCTION RESISTIVITY LOG

RECEIVED AUG 11 2009 Mo Oil & Gas Council

File No. :	TUL-55150
Company :	RUNNING FOXES PETROLEUM INC.
Well :	STONER #13-6A-1
Field :	VERNON
County :	VERNON
State :	MISSOURI
Country :	U.S.A.
Location :	PERMIT # 22400 1140' FSL & 1200' FWL
	Sect : 06 Twp : 36N Rge : 33W
Recorded By :	R. FRANKLIN
Witnessed By :	M. MACHOSKY (NOT ON LOCATION)

Elevations :
KB : FT
DF : FT
GL : 877.00 FT

Date :	MAR 25 2009	
Run No. :	1	
Permanent Datum :	GL	
Drilling Measured From :	GL	
Log Measured From:	GL	
Above Permanent Datum :	0.00	FT
Depth--Driller :	413.0	FT
Depth--Logger :	413.0	FT
Bottom Log Interval :	412.0	FT
Top Log Interval :	20.0	FT
Casing Depth--Driller:	20.5	FT
Casing Depth--Logger :	20.0	FT
Casing Diameter :	7.000	IN
Bit Size :	6.250	IN
Unit No. :	TRK 123	
Location :	TULSA	

Additional Services
CNT
LDT

The customer is hereby warned that by providing the log data herein, T. W. S. does not agree to provide any interpretation of log data, conversion of log data to physical rock parameters or recommendations. T. W. S. does not guarantee or warrant either expressly or impliedly, the accuracy of any interpretation of log data, conversion of log data to physical rock parameters or recommendations which may be given by T. W. S. personnel. Any interpretation, conversion or recommendation is not part of the consideration for the agreement between the parties and is not part of any part of the charge by T. W. S. for its services. Any user of the log data is warned that said user is not entitled to rely on intepretations, conversions or recommendations as aforesaid.

Run Number 1

Depth To Fluid	0.0	FT		
Fluid Type In Hole :	NATIVE			
Density :	0.000	LBS/GAL		
Viscosity :	0.000	SEC		
pH :	0.000			
Fluid Loss :	0.000	CC		
Salinity :	0.000			
RM Source :	MEASURED			
RM :	6.000	OHMM at	48	F
RM at BHT :	4.110	OHMM at	73	F
RMF Source :	CALCULATED			
RMF :	5.100	OHMM at	48	F
RMF at BHT :	3.500	OHMM at	73	F
RMC Source :	CALCULATED			
RMC :	6.900	OHMM at	48	F
RMC at BHT :	4.740	OHMM at	73	F
Max Recorded Temp. :			73	F
Time Circulation Stopped :				
Operating Rig Time, Hrs. :			2.0	

- Source Serial Numbers -

Gamma	2991GW
Neutron	N-1046

- Sonde Serial Numbers -

GRTB	GRT-BB-109
CNT	CNP-AA-112
LDT	LDP-BA-14
PIT_B	PIT-AB-005

Casing Strings

Size (IN)	Weight (LBS)	Bottom (FT)
7.000	15.00	20.50

- Comments -

ALL PRESENTATIONS AS PER CUSTOMER REQUEST.

GRT, CNT, LDT, AND PIT RUN IN COMBINATION.
2.71 G/CC USED TO CALCULATE POROSITY.
ANNULAR HOLE VOLUME CALCULATED USING 4.5'' PRODUCTION CASING.
PHIN IS CALIPER CORRECTED.
REPEAT PRESENTED FROM 50' TO 250' DUE TO A SMALL GAP IN DATA.

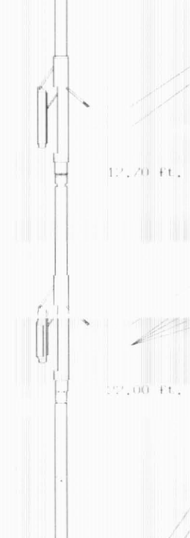
GRT: GRP.
CNT: PHIN, PHINLS, CLDNIN.
LDT: PORL, PORLLS, LCOR, PECL, CLLDIN, LDEN.
PIT: SFLAEC, SPU, ILD, ILM, CIRD.

OPERATORS:
M. GARNER
S. DAVIS

THANK YOU FOR USING TUCKER WIRELINE!!!

Tool String Schematic

Total Tool Length	43.49 ft.
Maximum Outside diameter	4.80 in.
Net Weight in Air	243.00 lbs.



Tool: GRTB Length: 3.40 ft. O.D.: 3.60 in.
Sonde ID : GRT BB 109

Measure Point	Stack Offset	Tool Offset	Bottom Offset
GRP	2.00	2.00	41.49

Tool: CNT Length: 9.30 ft. O.D.: 4.36 in.
Sonde ID : CNP AA 112
Source ID : N 1046
Pad ID : CNP AA 112

Measure Point	Stack Offset	Tool Offset	Bottom Offset
CLLN	9.40	6.00	34.09
PHIN	10.24	6.84	33.25

Tool: LDT Length: 9.30 ft. O.D.: 4.80 in.
Sonde ID : LDP BA 14
Source ID : 2991GW
Pad ID : LDP BA 14

Measure Point	Stack Offset	Tool Offset	Bottom Offset
CLLD	18.70	6.00	24.79
PEL	19.94	7.24	23.55
PES	19.94	7.24	23.55
LDEN	19.94	7.24	23.55
[illegible]	19.94	7.24	23.55

Tool: PIT Length: 21.49 ft. O.D.: 3.62 in.
Sonde ID : PIT AB 005

Measure Point	Stack Offset	Tool Offset	Bottom Offset
ILD	30.92	8.92	12.56
ILM	32.10	10.10	11.39
SFLU	39.49	17.49	4.00
SP	42.60	20.60	0.88

TENSION LBS	SHALLOW FOCUSED RESISTIVITY OHMM	DEEP CONDUCTIVITY MMHO
10000 — 0	0.0 — 500.0 / 0.0 — 50.0	2000 — 1000 / 1000 — 0
SPONTANEOUS POTENTIAL mV: →| |← 20	DEEP INDUCTION OHMM: 0.0 — 500.0 / 0.0 — 50.0	
GAMMA RAY API UNITS: 200 — 400 / 0 — 200		

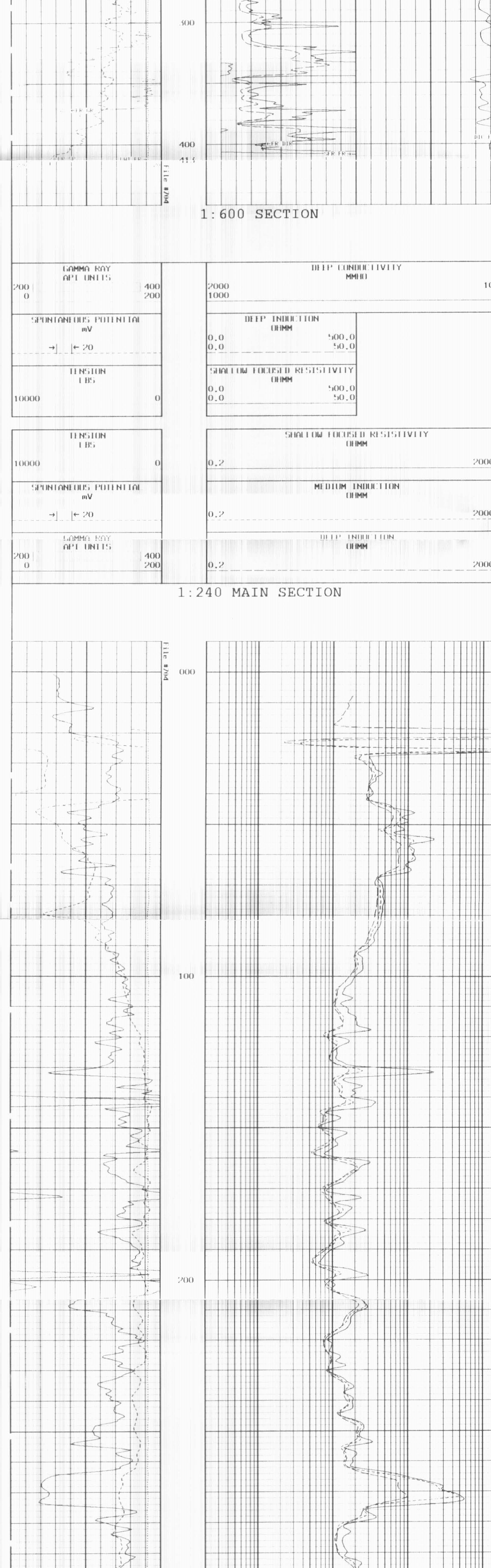
1:600 SECTION

1:600 SECTION

GAMMA RAY API UNITS	DEEP CONDUCTIVITY MMHO
200 — 400 / 0 — 200	2000 — 1000 / 1000 — 0
SPONTANEOUS POTENTIAL mV: →| |← 20	DEEP INDUCTION OHMM: 0.0 — 500.0 / 0.0 — 50.0
TENSION LBS: 10000 — 0	SHALLOW FOCUSED RESISTIVITY OHMM: 0.0 — 500.0 / 0.0 — 50.0

TENSION LBS	SHALLOW FOCUSED RESISTIVITY OHMM

1:240 MAIN SECTION



1:240 MAIN SECTION

GAMMA RAY API UNITS	DEEP INDUCTION OHMM
200 — 400 / 0 — 200	0.2 — 2000.0
SPONTANEOUS POTENTIAL mV: →| |← 20	MEDIUM INDUCTION OHMM: 0.2 — 2000.0
TENSION LBS: 10000 — 0	SHALLOW FOCUSED RESISTIVITY OHMM: 0.2 — 2000.0

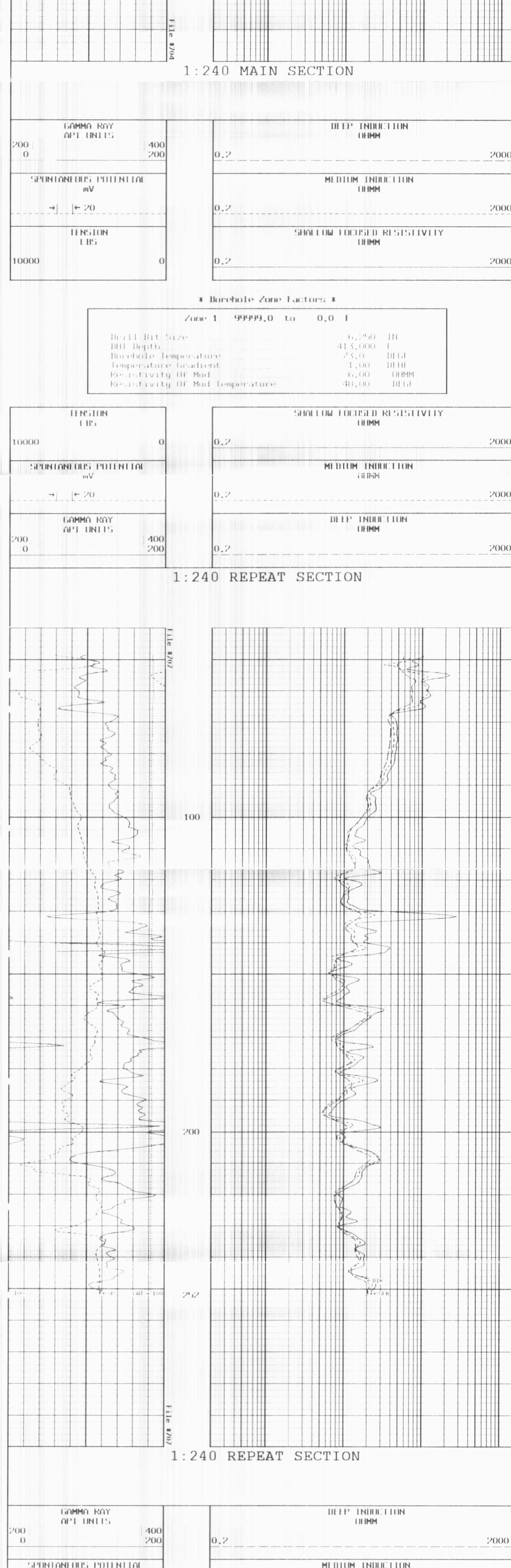
* Borehole Zone Factors *

Zone 1 99999.0 to 0.0 1

Drill Bit Size	6.250	IN
BHT Depth	413.000	F
Borehole Temperature	73.0	DEGF
Temperature Gradient	1.00	DEGF
Resistivity Of Mud	6.00	OHMM
Resistivity Of Mud Temperature	48.00	DEGF

TENSION LBS	SHALLOW FOCUSED RESISTIVITY OHMM
10000 — 0	0.2 — 2000.0

1:240 REPEAT SECTION



1:240 REPEAT SECTION

GAMMA RAY API UNITS	DEEP INDUCTION OHMM
200 — 400 / 0 — 200	0.2 — 2000.0
SPONTANEOUS POTENTIAL mV: →| |← 20	MEDIUM INDUCTION OHMM: 0.2 — 2000.0
TENSION LBS: 10000 — 0	SHALLOW FOCUSED RESISTIVITY OHMM: 0.2 — 2000.0

* Borehole Zone Factors *

Zone 1 99999.0 to 0.0 1

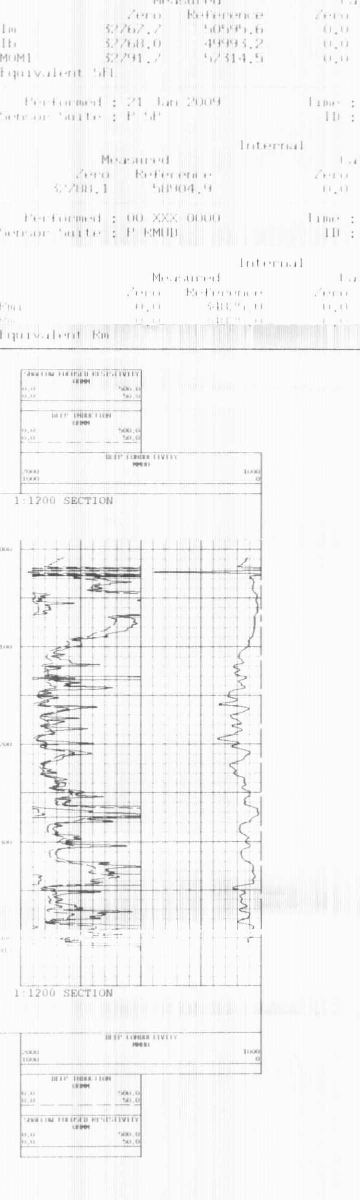
Drill Bit Size	6.250	IN
BHT Depth	413.000	F
Borehole Temperature	73.0	DEGF
Temperature Gradient	1.00	DEGF
Resistivity Of Mud	6.00	OHMM
Resistivity Of Mud Temperature	48.00	DEGF

* Calibration Summary *

Shop Calibration
GRTB
Performed : 26 Aug 2008 Time : 16:06
Sensor Suite : GR GRS ID : GRT BB 109

	Measured Background	Measured Jig	Units	Calibrated Jig	Units
GR	48	312	CPS	175	GAPI

Shop Calibration
PIT B
Performed : 21 Jan 2009 Time : 11:36
Sensor Suite : P IND I ID : PIT AB 005

Medium, Deep, Temperature and Internal calibrations: [illegible]

Equivalent Rm 0.0871 OHMM