Tucker

COMPANY	ANADARKO PETROLEUM CORPORATION
WELL	WRU 22-15
FIELD	WILDCAT
COUNTY	UINTAH
STATE	UTAH
API NUMBER	43-047-40-[illegible]
LOCATION	1,800' FSL & 1,800' FEL
SECTION	15
TOWNSHIP	10 S
RANGE	19 E
DATE	08/21/2010
DATA	DIGITAL
RUN	ONE
DATUM	KB
ELEVATION	5,000'
PERMANENT DATUM	GROUND LEVEL
LOG MEASURED FROM	KB 15' ABOVE PERM. DATUM
DRILLING MEASURED FROM	KB
TOTAL DEPTH DRILLER	9,800'
TOTAL DEPTH LOGGER	9,800'
BOTTOM LOGGED INTERVAL	9,800'
TOP LOGGED INTERVAL	SURFACE
CASING - DRILLER	9 5/8" @ 2,500'
CASING - LOGGER	2,500'
BIT SIZE	7 7/8"
TYPE FLUID IN HOLE	WATER BASED MUD
DENSITY / VISCOSITY	9.4 PPG / 35 SEC
PH / FLUID LOSS	9.0 / NO CONTROL
SOURCE OF SAMPLE	PITS
RM @ MEASURED TEMP	1.00 @ 75 DEGF
RMF @ MEASURED TEMP	0.80 @ 75 DEGF
RMC @ MEASURED TEMP	1.20 @ 75 DEGF
RM @ BHT	0.56 @ 180 DEGF
TIME SINCE CIRCULATION	12 HRS
MAX REC. TEMP.	180 DEGF
EQUIPMENT NUMBER	3
LOCATION	VERNAL
RECORDED BY	MICHAEL SCHAUB
WITNESSED BY	MR. DAVID CHAPPELL

RECEIVED
OCT 07 2010
DIV. OF OIL, GAS & MINING

DISCLAIMER: THE INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT, GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION, AND WE SHALL NOT BE LIABLE FOR ANY LOSS, COSTS, DAMAGES, OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR TERMS AND CONDITIONS, AS SET FORTH IN OUR CURRENT PRICE SCHEDULE.

Run Number 1

Depth Driller	9,800'	
Depth Logger	9,800'	
Bottom Logged Interval	9,800'	
Top Logged Interval	SURFACE	
Casing - Driller	9 5/8" @ 2,500'	
Casing - Logger	2,500'	
Bit Size	7 7/8"	
Type Fluid in Hole	WATER BASED MUD	
Density / Viscosity	9.4 PPG / 35 SEC	
PH / Fluid Loss	9.0 / NO CONTROL	
Source of Sample	PITS	
Rm @ Measured Temp	1.00 @ 75 DEGF	
Rmf @ Measured Temp	0.80 @ 75 DEGF	
Rmc @ Measured Temp	1.20 @ 75 DEGF	
Rm @ BHT	0.56 @ 180 DEGF	
Time Since Circulation	12 HRS	
Max Rec. Temp.	180 DEGF	
Equipment Number	3	
Location	VERNAL	
Recorded By	MICHAEL SCHAUB	
Witnessed By	MR. DAVID CHAPPELL	

Interval Details Summary

Total	9,800'
Number of Runs	1
Logged Interval	9,800'
Open Hole	7 7/8" @ 9,800'
Casing	9 5/8" @ 2,500'

Casing Details

Size	Weight	Grade	Top	Bottom
9 5/8"	36.00 LBS/FT	J-55	SURFACE	2,500'

Comments

ALL DEPTHS REFER TO KB UNLESS NOTED.

THE CALIPER DATA WAS NOT RUN IN CONJUNCTION WITH THE DIPMETER DUE TO HOLE CONDITIONS.

THE DIPMETER DATA WAS RUN WITH THE LARGEST PADS AVAILABLE, BUT THE HOLE WAS TOO LARGE.

THE TOTAL GAMMA PROBE, SPECTRAL GAMMA PROBE, AND DIPMETER WERE RUN IN COMBINATION.

THE DIPMETER PROBE WAS RUN WITH THE LARGEST PADS AVAILABLE.

THANK YOU FOR USING TUCKER ENERGY SERVICES!

Tool String Schematic

Total Weight (Air) : 1,500 lbs.
Max Diameter : 5 1/2 in.
Max Weight on Bit : 1,000 lbs.

Tools (1) Length: 11.75 ft. O.D.: 5.00 in.
Tools (2) Length: 11.75 ft. O.D.: 5.00 in.
Weight Front Load Offset, Tool Offset, Bottom Offset

Fx	0.00 in.	Fy	0.00 in.
Tx	0.00 in.	Ty	0.00 in.
Bx	0.00 in.	By	0.00 in.

Tools (3) Length: 11.75 ft. O.D.: 5.00 in.
Tools (4) Length: 11.75 ft. O.D.: 5.00 in.
Weight Front Load Offset, Tool Offset, Bottom Offset

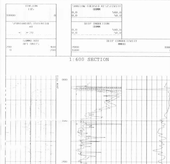
Fx	0.00 in.	Fy	0.00 in.
Tx	0.00 in.	Ty	0.00 in.
Bx	0.00 in.	By	0.00 in.

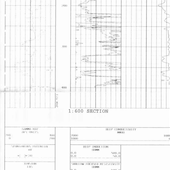
Tools (5) Length: 11.75 ft. O.D.: 5.00 in.
Tools (6) Length: 11.75 ft. O.D.: 5.00 in.
Weight Front Load Offset, Tool Offset, Bottom Offset

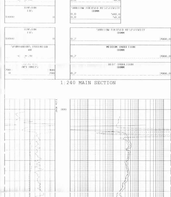
Fx	0.00 in.	Fy	0.00 in.
Tx	0.00 in.	Ty	0.00 in.
Bx	0.00 in.	By	0.00 in.

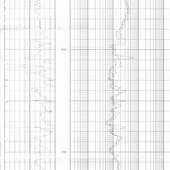
Tools (7) Length: 11.75 ft. O.D.: 5.00 in.
Tools (8) Length: 11.75 ft. O.D.: 5.00 in.
Weight Front Load Offset, Tool Offset, Bottom Offset

Fx	0.00 in.	Fy	0.00 in.
Tx	0.00 in.	Ty	0.00 in.
Bx	0.00 in.	By	0.00 in.









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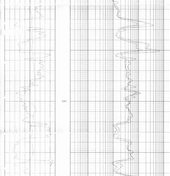

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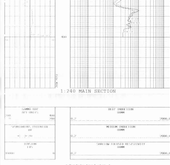

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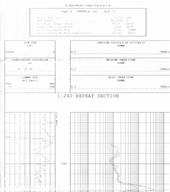

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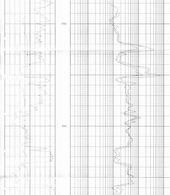

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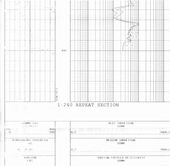
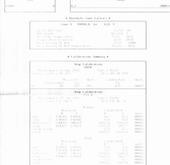
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