2/7-23 31S2

ORNISH Well Services, Inc.

DUAL INDUCTION LOG
STONER # 13-7C-1

COMPANY	RUNNING CREEK PETRO INC
WELL	STONER # 13-7C-1
FIELD	
COUNTY	VERNON
STATE	MISSOURI
LOCATION	300 FSL / 330 FWL
SEC	7
TOWNSHIP	33N
RANGE	33W
API NO	22502
PERMANENT DATUM	GL
LOG MEASURED FROM	GL
DRILLING MEASURED FROM	GL
DATE	12/10/08
RUN NO	ONE
DEPTH DRILLER	402'
BIT SIZE	6.25"
CASING SIZE	8.625"
CASING DEPTH	402.30'
LOG BOTTOM	402'
LOG INTERVAL	402'
CASING SIZE	7"
CASING DEPTH	22'
BOREHOLE FLUID	WATER
RM @ TEMPERATURE	1C
RMF @ TEMPERATURE	1C
RMC @ TEMPERATURE	1C
MAX RECORDED TEMP	63
EQUIPMENT NO	3
RECORDED BY	BRATTON, G
WITNESSED BY	WILSON, D
ENGINEER	THANK YOU
TOOL NO	2

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS

COMPANY RUNNING CREEK PETRO INC
WELL STONER # 13-7C-1
COUNTY VERNON
STATE MISSOURI
ORNISH SERVICES
CNL
CTL
3 TAN

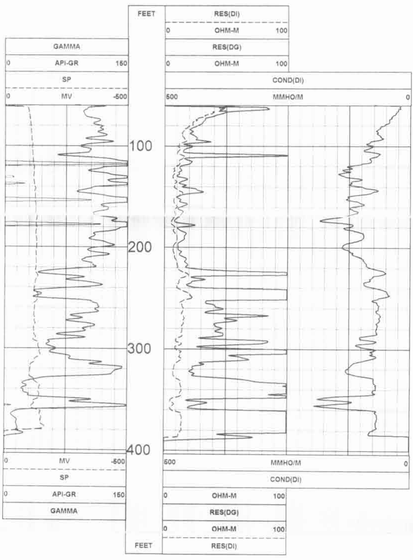
RECEIVED
OCT 22 2008
Mo Oil & Gas Council

RECEIVED
OCT 22 2008

2 INCH LOG, CONDUCTIVITY STONER # 13-7C-1 12/10/08

LOG PARAMETERS

MATRIX DENSITY 2.71	NEUTRON MATRIX LIMESTONE	MATRIX DELTA T 49
MAGNETIC DECL 0	ELECT CUTOFF 3777	BIT SIZE 6.25"
PRESENTATION NAME/DATE = CORNISH CHANUTE DIL 1-2-0 08/03/2007		VERSION = 3.64FB



2 INCH LOG, CONDUCTIVITY STONER # 13-7C-1 12/10/08

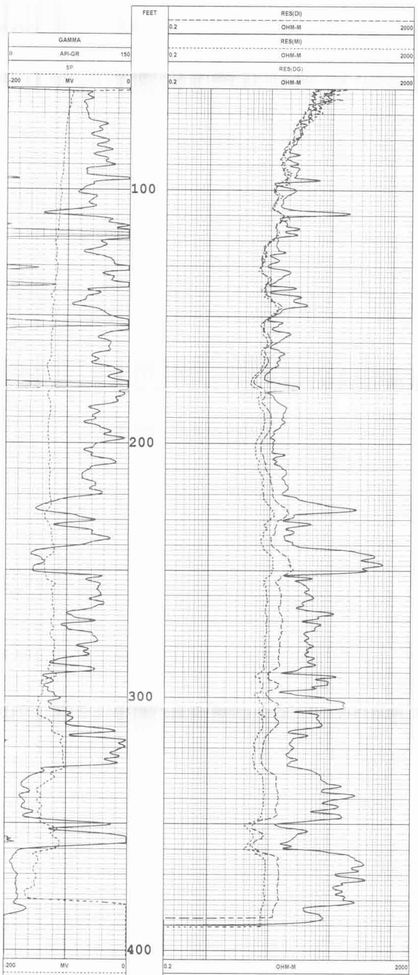
LOG PARAMETERS

MATRIX DENSITY 2.71	NEUTRON MATRIX LIMESTONE	MATRIX DELTA T 49
MAGNETIC DECL 0	ELECT CUTOFF 3777	BIT SIZE 6.25"
PRESENTATION NAME/DATE = CORNISH CHANUTE DIL 1-2-0 08/03/2007		VERSION = 3.64FB

5 INCH LOG, DUAL INDUCTION STONER # 13-7C-1 12/10/08

LOG PARAMETERS

MATRIX DENSITY 2.71	NEUTRON MATRIX LIMESTONE	MATRIX DELTA T 49
MAGNETIC DECL 0	ELECT CUTOFF 3777	BIT SIZE 6.25"
PRESENTATION NAME/DATE = CORNISH CHANUTE DIL 2-5-0 08/03/2007		VERSION = 3.64FB



5 INCH LOG, DUAL INDUCTION STONER # 13-7C-1 12/10/08

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