SUPERIOR WELL SERVICES

Date: Sep 04 2007
Time: 11:22:47
Contract: 0

DUAL INDUCTION SFL / GR LOG

Witnessed By: RUNNING FOXES PETROLEUM, LLC
EMERSON # 12 - SC - 2
BUCHANAN-HORDEN Oil & Gas Council
VERNON MISSOURI

Company: RUNNING FOXES PETROLEUM, LLC
Well: EMERSON # 12 - SC - 2
Field: BUCHANAN-HORDEN
County: VERNON
State: MISSOURI

Location: SEC. 6 TWP. 32N RGE. 33W
Elevation: 972' G.L. 974' K.B.
Log Measured From: GL
Drilling Measured From: GL

Permanent Datum: GL
Elevation: 972'
Elevation: K.B. 974'
G.L. 972'

Date: 09/04/07
Run Number: ONE
Depth Driller: 1500
Depth Logger: 1498
Bottom Logged Interval: 1494
Top Log Interval: SURFACE
Casing Driller: 8 5/8" @ 40'
Casing Logger: 40'
Bit Size: 7 7/8"
Type Fluid in Hole: WATER
Density / Viscosity: —
PH / Fluid Loss: —
Source of Sample: —
Rm @ Measured Temp: —
Rmf @ Measured Temp: —
Rmc @ Measured Temp: —
Source of Rmf / Rmc: —
Rm @ BHT: —
Time Since Circulation: —
Time Since Stopped: —
Max Recorded Temp: —
Equipment Number: 10-SB-93
Location: —
Recorded By: —
Witnessed By: —

Run: ONE
Depth Driller: 1500
Schlumberger Depth: 1498
Depth Logged: 1494
Bottom Logged Interval: 1494
Top Log Interval: SURFACE
Casing Driller: 8 5/8" @ 40'
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Type Fluid in Hole: WATER
Density / Viscosity: —
PH / Fluid Loss: —
Source of Sample: —
Rm @ Measured Temp: —
Rmf @ Measured Temp: —
Rmc @ Measured Temp: —
Source of Rmf / Rmc: —
Rm @ BHT: —
Time Circulation Stopped: —
Time Logger on Bottom: —
Maximum Recorded Temperature: —
Equipment: 10-SB-93
Location: —
Recorded By: —
Witnessed By: —

Field Notes >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

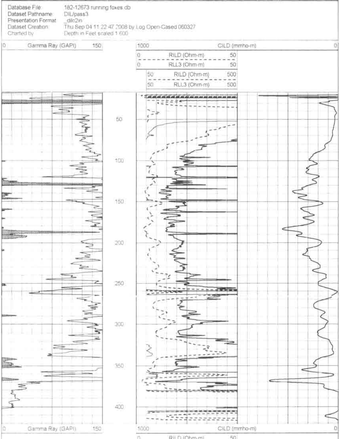
CREW: CARTER
182-12673 RUNNING FOXES
THANK YOU!
PERMIT # 22327

2" DIL SECTION

SUPERIOR WELL SERVICES

Block Line No.
Station No.
Header / Foot
Checked By

Database File: 182-12673 running foxes.db
Dataset Pathname: DIL/pass3
Presentation Format: dilOn
Dataset Creation: Thu Sep 04 11:22:47 2008 by Log Open-Cased 060327
Charted by: Depth in Feet scaled 1:600

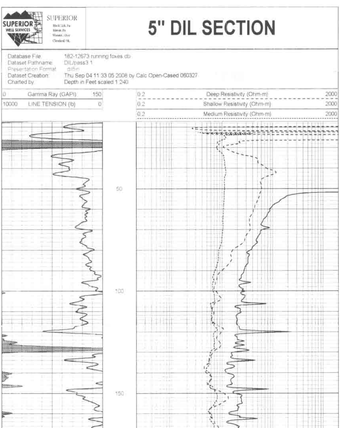


5" DIL SECTION

SUPERIOR WELL SERVICES

Block Line No.
Station No.
Header / Foot
Checked By

Database File: 182-12673 running foxes.db
Dataset Pathname: DIL/pass3 1
Presentation Format: dilOn
Dataset Creation: Thu Sep 04 11:33:05 2008 by Calc Open-Cased 060327
Charted by: Depth in Feet scaled 1:240



Header	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
GR	19.25		CHGR ADDON (040203in)	3.75	3.50	30.00
GLL3	14.33					
			DIL-LANDY (LAN-1506)	17.67	3.50	210.00
CILD	6.50					
CILM	3.33					
SP	0.83					

Dataset: 182-12673 running foxes.db fetchwellDILfpass3 1
Total Length: 27.42 ft
Total Weight: 240.00 lb
O.D.: 3.50 in