RECEIVED
NOV 10 2008

DUAL INDUCTION LL3/GR LOG

Company: RUNNING FOXES PETROLEUM, INC.
Well: STONER # 14-6B-3
Field:
County: VERNON
State: MISSOURI

Location: SEC. 6 TWP. 36N RGE. 32W; NE SW SW 890 FSL & 1320 FWL

Permanent Datum: GL
Log Measured From: KB 18.00 Above Permanent Datum
Elevation: KB 878 DF 876 GL 873

Drilling Measured From: KB

Date	08-Aug-08
Run Number	ONE
Depth Driller	1000
Depth Logger	1000
Bottom Logged Interval	997
Top Log Interval	0
Casing Driller	8 5/8 @ 22
Casing Logger	8 5/8 @ 22
Bit Size	7 7/8
Type Fluid in Hole	WATER
pH / Fluid Loss	
Source of Sample	
Rm @ Meas. Temp	
Rmf @ Meas. Temp	
Rmc @ Meas. Temp	
Source: Rmf / Rmc	
Rm @ BHT	
Time Since Circulation	
Time Logger on Bottom	
Equipment Number	2W2
Location	CLEARWATER
Recorded By	HANNAH
Witnessed By	DR. BRATTIN

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Log Field Work Info

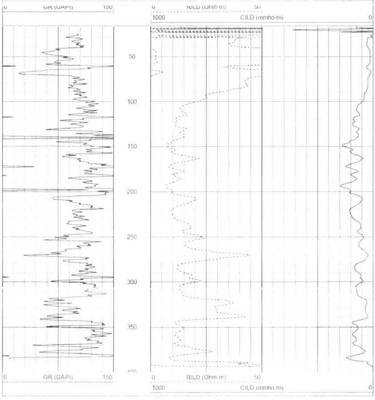
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

OW2-6016
CREW: HARTMAN
PERMIT # 22320

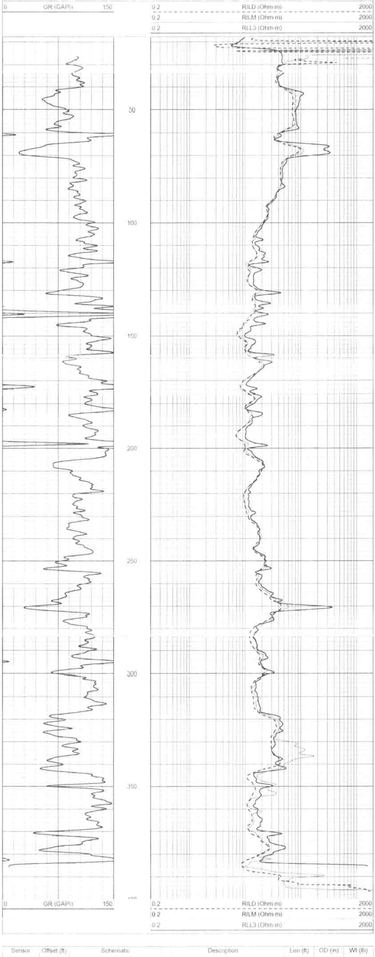
2" ILD SECTION

Database File: ow2-6016 running foxes.db
Dataset Pathname: DIL/pass1.4
Presentation Format: di2min
Dataset Creation: Wed Aug 20 10:18:22 2008 by Calc Open Cased 071220
Charted by: Depth in Feet scaled 1:600



5" ILD SECTION

Database File: ow2-6016 running foxes.db
Dataset Pathname: DIL/pass1.3
Presentation Format: di5ar
Dataset Creation: Wed Aug 20 10:18:11 2008 by Calc Open Cased 071220
Charted by: Depth in Feet scaled 1:240



Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
CLL3	15.83					
			DIL-LANDY (LAN-1506)	17.67	3.50	210.00
CILD	7.50					
CILM	4.33					
SP	0.83					

Dataset: ow2-6016 running foxes.db: field/well/DIL/pass1.5
Total Length: 17.67 ft
Total Weight: 210.00 lb
O.D.: 3.50 in