217-22313

Tucker WIRELINE SERVICES

COMPENSATED NEUTRON PEL DENSITY LOG

File No. : TUL-55505
Company : RUNNING FOXES PETROLEUM, INC
Well : STONER 5-7 D-4
Field :
County : VERNON
State : MISSOURI
Country : U.S.A.
Location : PERMIT#: 22313
2330 FNL & 1100' FWL
SE SW NW
Sect : 7 Twp : 36N Rge : 33W

RECEIVED FEB 23 2009 KS Oil & Gas Council

CONFIDENTIAL — Released Feb 23, 2010

Recorded By : B.BAILEY
Witnessed By : M.MACHOSKY

Date : JUL 29 2008
Run No. : 1

Elevations :
KB :
DF :
GL : 866.00 FT

Permanent Datum : GL
Drilling Measured From : GL
Log Measured From : GL
Above Permanent Datum : 0.00 FT

Depth—Driller : 394.0 FT
Depth—Logger : 393.0 FT
Bottom Log Interval : 367.0 FT
Top Log Interval : 20.0 FT

Casing Depth—Driller : 20.0 FT
Casing Depth—Logger : 22.0 FT
Casing Diameter : 7.000 IN

Bit Size : 6.250 IN
Unit No. : 118
Location : TULSA

Additional Services
PIT

The customer is hereby warned that by providing the log data herein, T. W. S. does not agree to provide any interpretation of log data, conversion of log data to physical rock parameters or recommendations. T. W. S. does not guarantee or warrant either expressly or impliedly, the accuracy of any interpretation of log data, conversion of log data to physical rock parameters or recommendations which may be given by T. W. S. personnel. Any interpretation, conversion or recommendation is not part of the consideration for the agreement between the parties and is not part of any part of the charge by T. W. S. for its services. Any user of the log data is warned that said user is not entitled to rely on interpretations, conversions or recommendations as aforesaid.

Run Number 1

Depth To Fluid	0.0	FT		
Fluid Type In Hole :	NATIVE			
Density :	0.000	LBS/GAL		
Viscosity :	0.000	SEC		
pH :	0.000			
Fluid Loss :	0.000	CC		
Salinity :	0.000			
RM Source :	MEASURED			
RM :	5.600	OHMM at	76	F
RM at BHT :	5.600	OHMM at	76	F
RMF Source :	CALCULATED			
RMF :	4.760	OHMM at	76	F
RMF at BHT :	4.760	OHMM at	76	F
RMC Source :	CALCULATED			
RMC :	6.440	OHMM at	76	F
RMC at BHT :	6.440	OHMM at	76	F
Max Recorded Temp. :			76	F
Time Circulation Stopped :				
Operating Rig Time, Hrs. :			2.5	

- Source Serial Numbers -

Gamma	317-49B
Neutron	21166B

- Sonde Serial Numbers -

GRTB	GRT-BC-41
CNT	CNP-AD-34
LDTNG	LDP-NG-01
PIT B	PIT-AC-25

Casing Strings

Size (IN)	Weight (LB/FT)	Bottom (FT)
7.000	32.00	20.00

- Comments -

ALL PRESENTATIONS AS PER CUSTOMER REQUEST.

RUN #1: GRT, PIT RAN IN COMBINATION.
RUN #2: GRT, CNT, LDT RAN IN COMBINATION.
CALIPERS ORIENTED ON THE X-Y AXIS.
PHIN IS CALIPER CORRECTED.
1.5" STANDOFF DEPLOYED ON PIT.
ANNULAR HOLE VOLUME CALCULATED USING 4.50" PRODUCTION CASING.
2.71 G/CC USED TO CALCULATE POROSITY.
2ND RUN REPEAT RUN UP HOLE DUE TO LOGGER PULLING TIGHT ON BOTTOM.

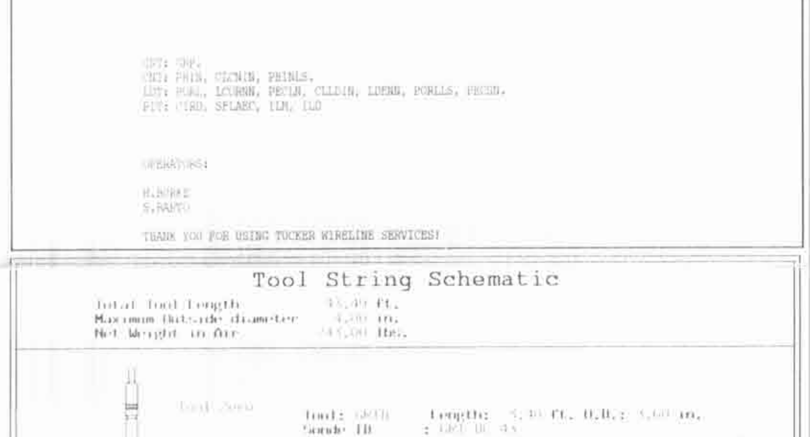
GRT: GRP.
CNT: PHIN, CLCNIN, PHINLS.
LDT: RHAL, LCURNN, PECLN, CLLDIN, LDENN, PORLLS, PECSN.
PIT: CIRD, SFLAEC, ILM, ILD

OPERATORS:

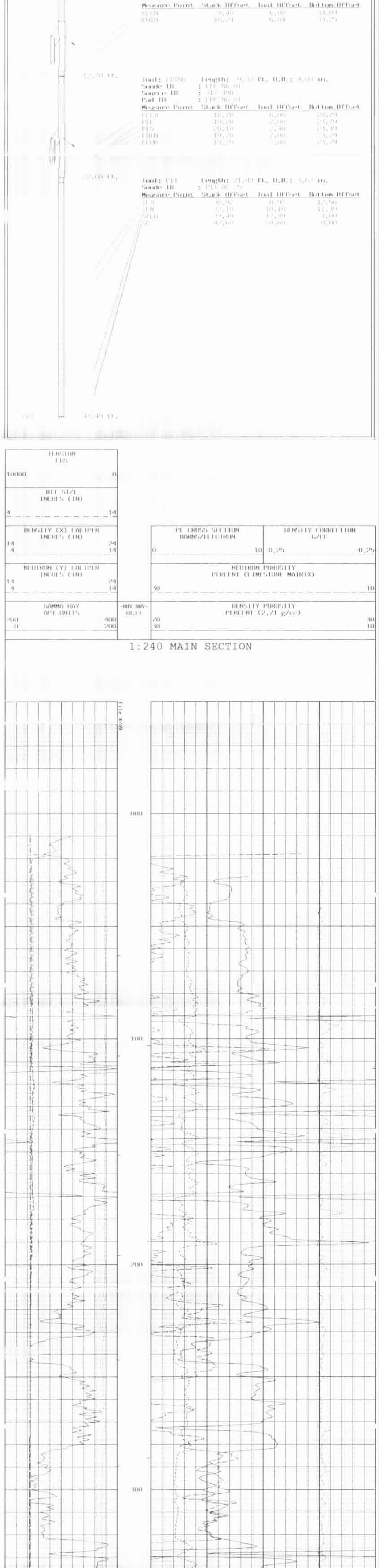
H.BURKE
S.RANTO

THANK YOU FOR USING TUCKER WIRELINE SERVICES!

Tool String Schematic



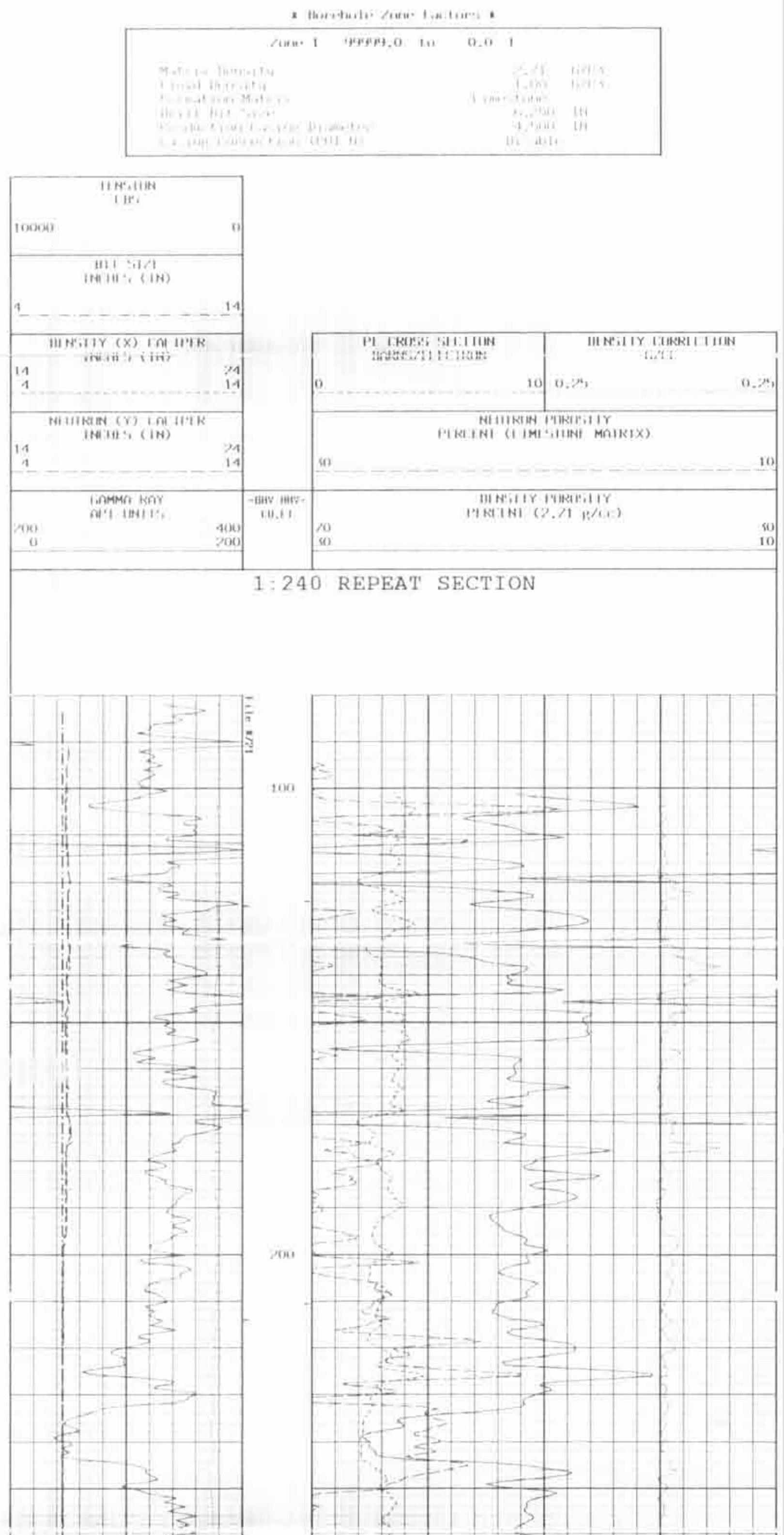
1:240 MAIN SECTION



1:240 MAIN SECTION

* Borehole Zone Factors *

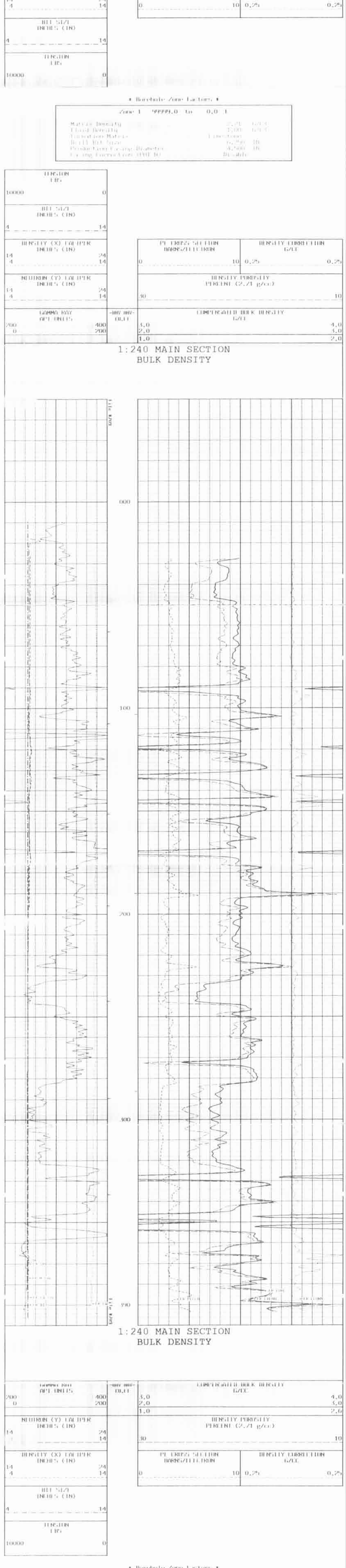
1:240 REPEAT SECTION



1:240 REPEAT SECTION

* Borehole Zone Factors *

1:240 MAIN SECTION
BULK DENSITY



1:240 MAIN SECTION
BULK DENSITY

* Borehole Zone Factors *

* Calibration Summary *