217-22261

CONFIDENTIAL

Tucker Wireline Services

EPITHERMAL NEUTRON PEL DENSITY LOG

RECEIVED NOV 03 2000

File No. :	TUL-32929
Company :	RUNNING FOXES PETROLEUM
Well :	STONER # 14-6C-3
Field :	
County :	VERNON
State :	MISSOURI
Country :	U.S.A.
Location :	200' FSL & 1530' FWL
	Sect : 6 Twp : 36N Rge : 33W
Recorded By :	D. EDGHILL
Witnessed By :	J. TAGLIERI

Date : JUN 19 2008		
Run No. : 1		
Permanent Datum :	GL	
Drilling Measured From :	KB	
Log Measured From:	KB	
Above Permanent Datum :	0.00	FT
Depth--Driller :	402.0	FT
Depth--Logger :	400.0	FT
Bottom Log Interval :	399.0	FT
Top Log Interval :	22.0	FT
Casing Depth--Driller:	22.0	FT
Casing Depth--Logger :	22.0	FT
Casing Diameter :	7.000	IN
Bit Size :	6.250	IN
Unit No. : 122		
Location : TULSA		

Elevations :
KB : N/A FT
DF : N/A FT
GL : 883.00 FT

Additional Services

PIT

The customer is hereby warned that by providing the log data herein, T. W. S. does not agree to provide any interpretation of log data, conversion of log data to physical rock parameters or recommendations. T. W. S. does not guarantee or warrant either expressly or impliedly, the accuracy of any interpretation of log data, conversion of log data to physical rock parameters or recommendations which may be given by T. W. S. personnel. Any interpretation, conversion or recommendation is not part of the consideration for the agreement between the parties and is not part of any part of the charge by T. W. S. for its services. Any user of the log data is warned that said user is not entitled to rely on interpretations, conversions or recommendations as aforesaid.

Run Number 1

Depth To Fluid	72.0	FT		
Fluid Type In Hole :	NATIVE AIR / WATER			
Density :	0.000	LBS/GAL		
Viscosity :	0.000	SEC		
pH :	0.000			
Fluid Loss :	0.000	CC		
Salinity :	0.000			
RM Source :	MEASURED			
RM :	0.000	OHMM at	0	F
RM at BHT :	0.000	OHMM at	64	F
RMF Source :	CALCULATED			
RMF :	0.000	OHMM at	0	F
RMF at BHT :	0.000	OHMM at	64	F
RMC Source :	CALCULATED			
RMC :	0.000	OHMM at	0	F
RMC at BHT :	0.000	OHMM at	64	F
Max Recorded Temp. :			64	F
Time Circulation Stopped :				
Operating Rig Time, Hrs. :			1.5	

- Sonde Serial Numbers -

GRTB GRT-BA-103
PIT B PIT-AB-18

Casing Strings

Size (IN)	Weight (LB/FT)	Bottom (FT)
7.000	20.00	22.00

- Comments -

ALL PRESENTATIONS AS PER CUSTOMER REQUEST.

RUN #2: GRT, PIT, RAN IN COMBINATION.
RUN #1: GRT, CNT, LDT, RAN IN COMBINATION.
CALIPERS ORIENTED ON THE X-Y AXIS.
PORN IS CALIPER CORRECTED.
2.71 G/CC USED TO CALCULATE POROSITY.
ANNULAR HOLE VOLUME CALCULATED USING 4.50" PRODUCTION CASING.

FLUID LEVEL ON FIRST RUN SEEN @ 72.0'
FLUID LEVEL ON SECOND RUN SEEN @ 84.0'

GRT: GRP.
CNT: PORN, CLENIN.
LDT: PORL, LCORN, PECLN, CLLDIN, LDENN, PORLLS, PECSN.
PIT: ILD, ILM, CIRD, SPU, SFLAEC.

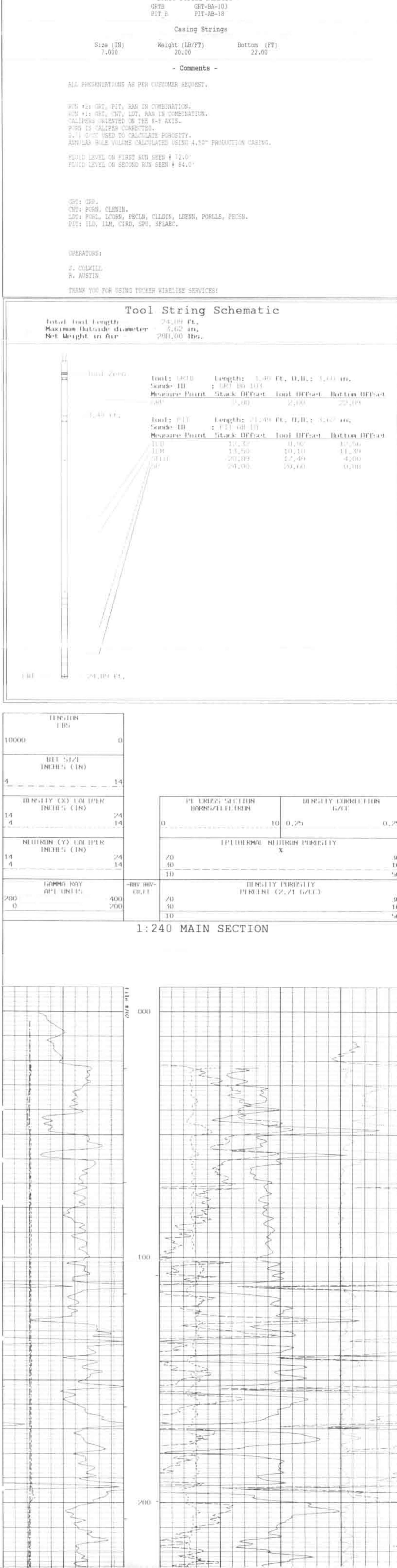
OPERATORS:

J. COLWILL
R. AUSTIN

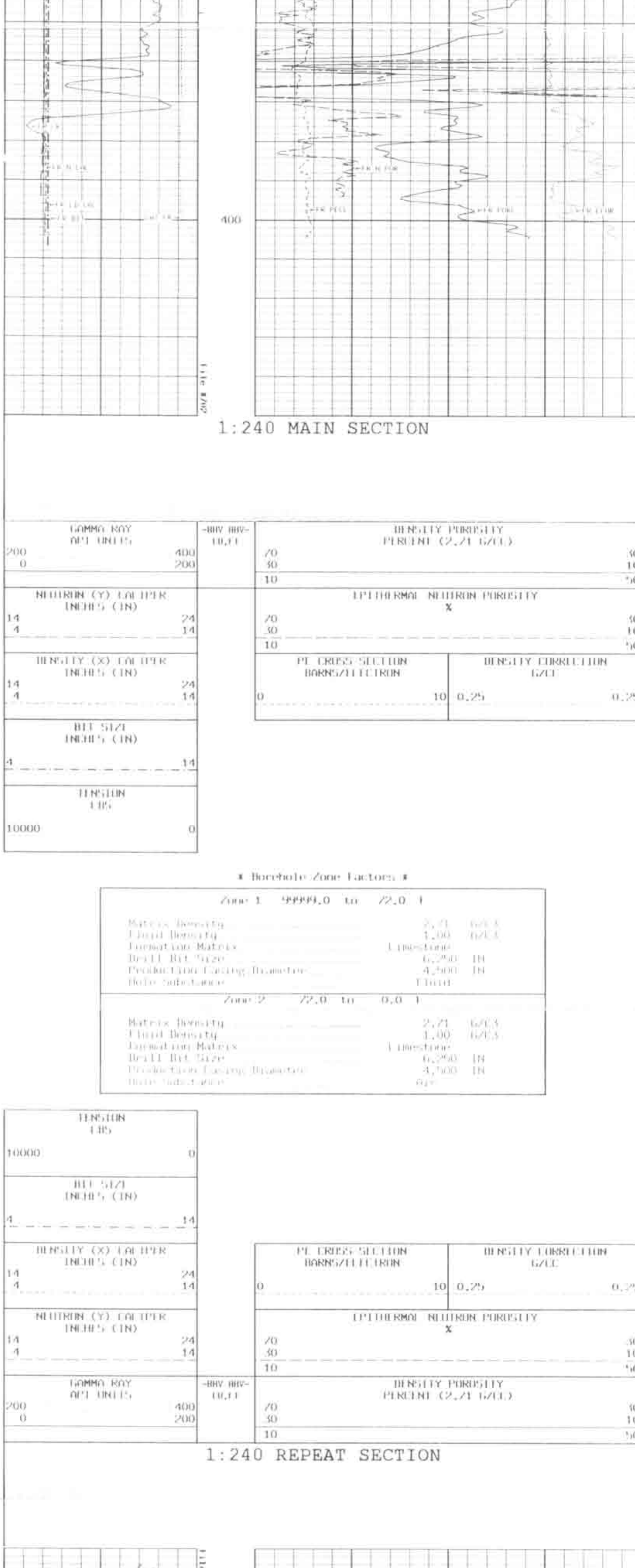
THANK YOU FOR USING TUCKER WIRELINE SERVICES!

Tool String Schematic

Total Tool Length 24.89 ft.
Maximum Outside diameter 3.62 in.
Net Weight in Air 288.00 lbs.

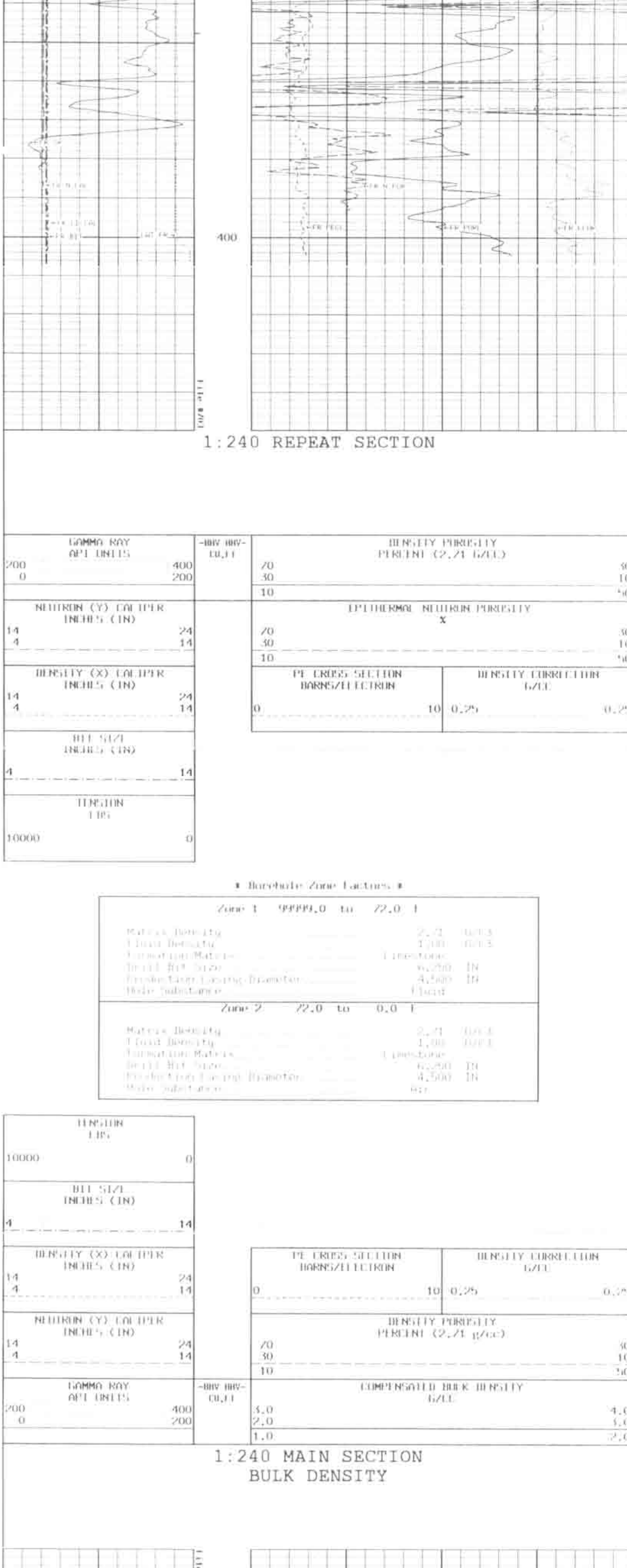


1:240 MAIN SECTION



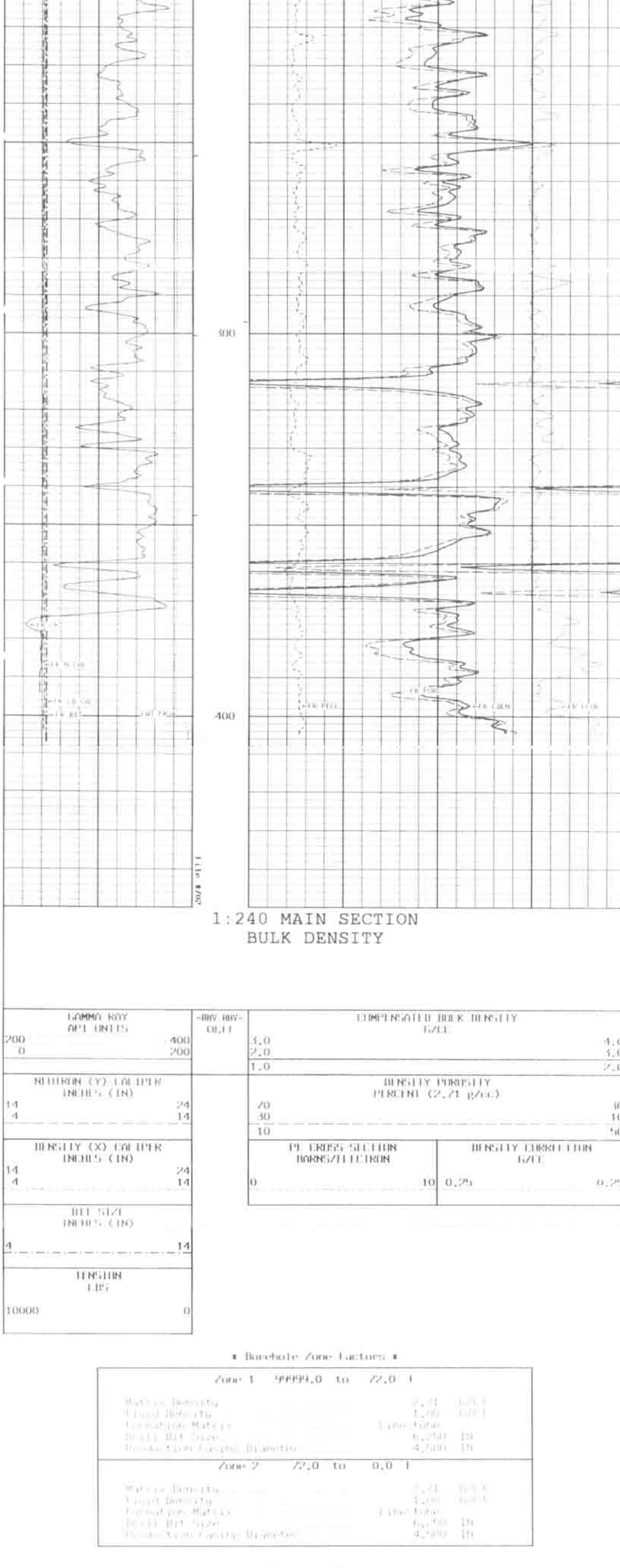
1:240 MAIN SECTION

1:240 REPEAT SECTION



1:240 REPEAT SECTION

1:240 MAIN SECTION
BULK DENSITY



1:240 MAIN SECTION
BULK DENSITY