SUPERIOR WELL SERVICES

Date: 05-Mar-2006
Time: 11:11
Run Number: 1
Depth Scale: 1:240

Company: RUNNING FOXES PETROLEUM, LLC
Well: MASNER # A-17B
Field: BUCHANAN-WORDEN
County: VERNON
State: MISSOURI

Location: API # NA
County: VERNON
State: MISSOURI
Other Services: LDTN

Permanent Datum: GL
Log Measured From: GL
Drilling Measured From: GL

SEC: 17	TWP: 32N	RGE: 33W		
270 FSL 300 FWL				
Elevation: 972				
G.L. 972				
K.B. —				
D.F. —				

Run Number: ONE
Depth Logged From: 1500.00
Depth Logged To: 0.00
Casing Driller: 8 5/8 @ 20.00
Casing Logger: NONE
Bit Size: 7 7/8
Type Fluid in Hole: FRESH
Density: 8.8
Viscosity: 27
pH: 10.0
Fluid Loss: NA
Source of Sample: FLOWING
Rm @ Meas. Temp: 0.0 @ 0.0
Rmf @ Meas. Temp: 0.0 @ 0.0
Rmc @ Meas. Temp: 0.0 @ 0.0
Source: Rmf: Rmc: —
Rm @ BHT: 0.0
Time Circulation Stopped: 11:00
Time Logger on Bottom: 11:11
Maximum Recorded Temperature: 0.0
Equipment: SEC 17 T32N R33W
Location: VERNON CO
Recorded By: MR. BRITTON
Witnessed By: —

DUAL INDUCTION SFL LOG

RECEIVED

Company RUNNING FOXES PETROLEUM, LLC
Well MASNER # A-17B
Field BUCHANAN-WORDEN
County VERNON
State MISSOURI
API # NA
Permanent Datum GL
Log Measured From GL
Drilling Measured From GL
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Rm @ Meas. Temp 0.0 @ 0.0
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Rmc @ Meas. Temp 0.0 @ 0.0
Source: Rmf: Rmc: —
Rm @ BHT 0.0
Time Circulation Stopped 11:00
Time Logger on Bottom 11:11
Maximum Recorded Temperature 0.0
Equipment SEC 17 T32N R33W
Location VERNON CO
Recorded By MR. BRITTON
Witnessed By —

<<< Field Name >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

CREW: CARTER, HUNTER
182-12368 RUNNING
THANK YOU!
PERMIT # 22193

SUPERIOR WELL SERVICES

2" DIL SECTION

Database File: 182-12368 running foxes.db
Dataset Pathname: DILpass2.2
Presentation Format: dil24
Dataset Creation: Fri May 23 08:41:23 2008 by Calc Open Cased 060327
Charted by: Depth in Feet scaled 1:600

0 Gamma Ray (GAPI) 150
1000 CILD (mmho/m)
0 RILD (Ohm.m) 50
0 RILS (Ohm.m) 50
50 RILD (Ohm.m) 500

50 100 150 200 250 300 350

Gamma Ray (GAPI) 150
1000 CILD (mmho/m)
0 RILD (Ohm.m) 50
0 RILS (Ohm.m) 50
50 RILD (Ohm.m) 500

SUPERIOR WELL SERVICES

5" DIL SECTION

Database File: 182-12368 running foxes.db
Dataset Pathname: DILpass2.3
Presentation Format: dil5in
Dataset Creation: Fri May 23 08:41:28 2008 by Calc Open Cased 060327
Charted by: Depth in Feet scaled 1:240

0 Gamma Ray (GAPI) 150
10000 LINE TENSION (lbs) 0
0.2 Deep Resistivity (Ohm.m) 2000
0.2 Shallow Resistivity (Ohm.m) 2000
0.2 Medium Resistivity (Ohm.m) 2000

Surface Casing

50 100 150 200 250 300 350

First Reading

First Reading

Gamma Ray (GAPI) 150
10000 LINE TENSION (lbs) 0
0.2 Deep Resistivity (Ohm.m) 2000
0.2 Shallow Resistivity (Ohm.m) 2000
0.2 Medium Resistivity (Ohm.m) 2000

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
GLS	14.33					
			DIL-LANDY (1515)	17.67	3.50	210.00
CILD	6.50					
CILM	3.33					
SP	9.83					

Dataset: 182-12368 running foxes.db: fieldwell/DILpass2.3
Total Length: 17.67 ft
Total Weight: 210.00 lb
O.D.: 3.50 in