Tucker WIRELINE SERVICES

CONFIDENTIAL

DUAL INDUCTION RESISTIVITY LOG

217-22191

RECEIVED
DEC 11 2008
Mo Oil & Gas Council

File No. :	TDL-22191
Company :	RUNNING FOXES PETROLEUM
Well :	WASHER #?-17A
Field :	
County :	VERNON
State :	MISSOURI
Country :	U.S.A.
Location :	PERMIT #: 22191, 452' FNL & 2140' FWL, NE NE NW
	Sec : 17 Twp : 36N Rge : 33W
Recorded By :	D. SPARKS
Witnessed By :	G. BRATTON

Elevations :
KB : N/A
DF : N/A
GL : 834.00 FT

Additional Services
CNT
IDT

Run Number 1

Depth To Fluid	33.0	FT		
Fluid Type In Hole :	FRESH WATER			
Density :	0.000	LBS/GAL		
Viscosity :	0.000	SEC		
pH :	0.000			
Fluid Loss :	0.000	CC		
Salinity :	0.000			
RM Source :	MEASURED			
RM :	2.330	OHMM at	76	F
RM at BHT :	2.908	OHMM at	61	F
RMF Source :	CALCULATED			
RMF :	1.981	OHMM at	76	F
RMF at BHT :	2.412	OHMM at	61	F
RMC Source :	CALCULATED			
RMC :	2.680	OHMM at	76	F
RMC at BHT :	3.345	OHMM at	61	F
Max Recorded Temp. :			61	F
Time Circulation Stopped :				
Operating Rig Time, Hrs. :			4.0	

- Sonde Serial Numbers -

GRPB	GRT-BB-107
PIT 8	PIT-AB-18

Casing Strings

Size (IN)	Weight (LB/FT)	Bottom (FT)
7.000	17.00	20.00

- Comments -

ALL PRESENTATIONS AS PER CUSTOMER REQUEST.

GRT, CNT, & IDT RAN IN COMBINATION FOR RUN 1.
GRT & PIT RAN IN COMBINATION FOR RUN 2.
CALIPERS ORIENTED ON THE X-Y AXIS.
PHIN IS CALIPER CORRECTED.
ANNULAR HOLE VOLUME CALCULATED USING 4.5" PRODUCTION CASING.
2.71 G/CC USED TO CALCULATE POROSITY.

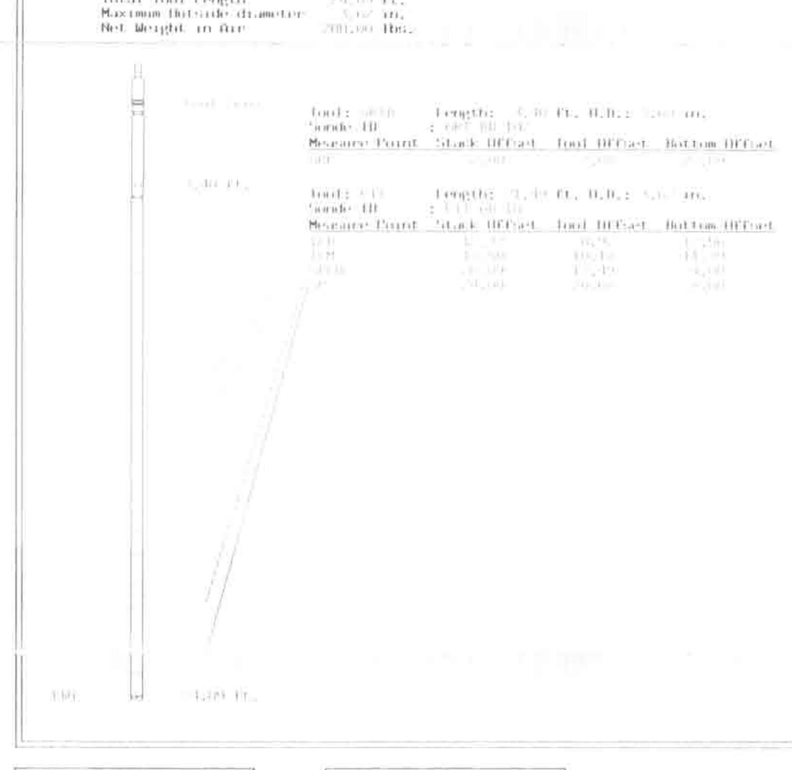
GRT: GRP.
CNT: PHIN, CLCNIN.
IDT: DCRL, LCOR, PECL, CLLDIN, LDEN, DCALLS.
PIT: ILD, ILM, CIRD, SPU, SFLAU.

OPERATORS:
J. COLDWELL
L. BAPTO

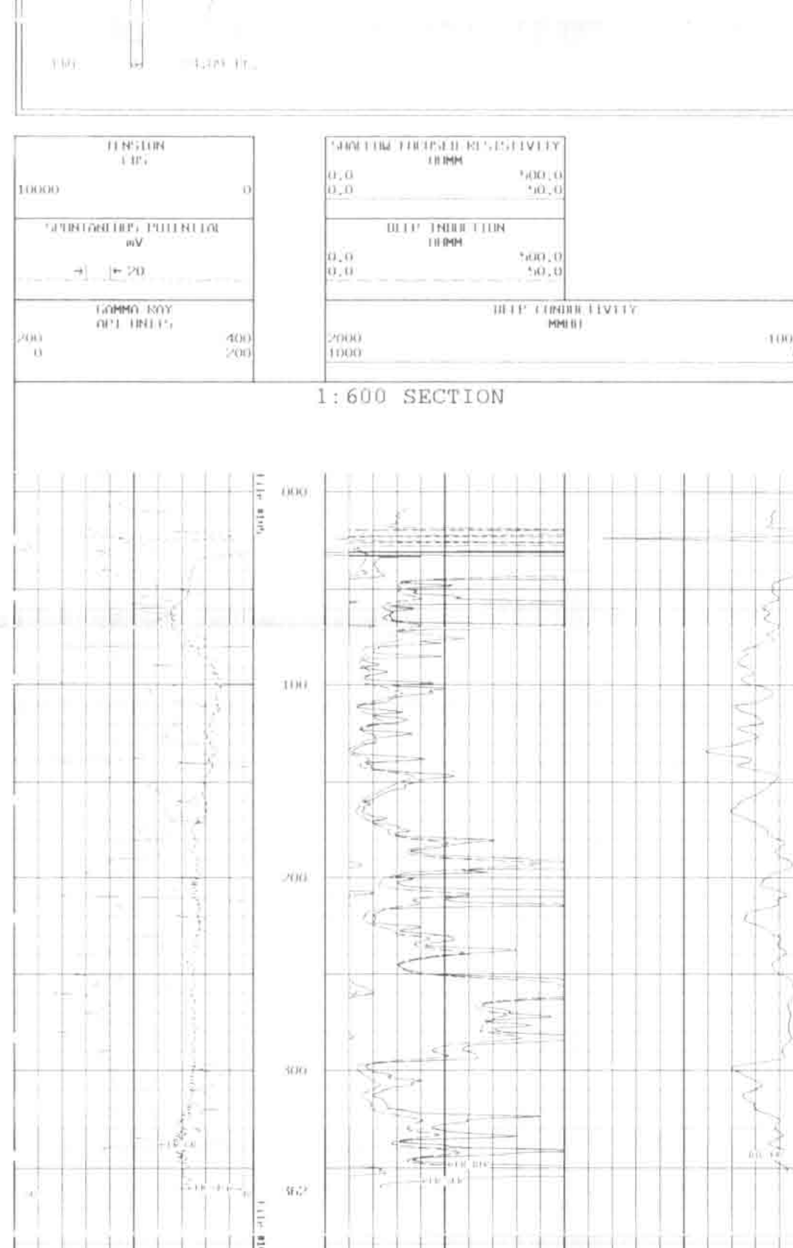
THANK YOU FOR USING TUCKER WIRELINE SERVICES!

Tool String Schematic

Total Tool Length
Maximum Outside diameter
Net Weight in Air

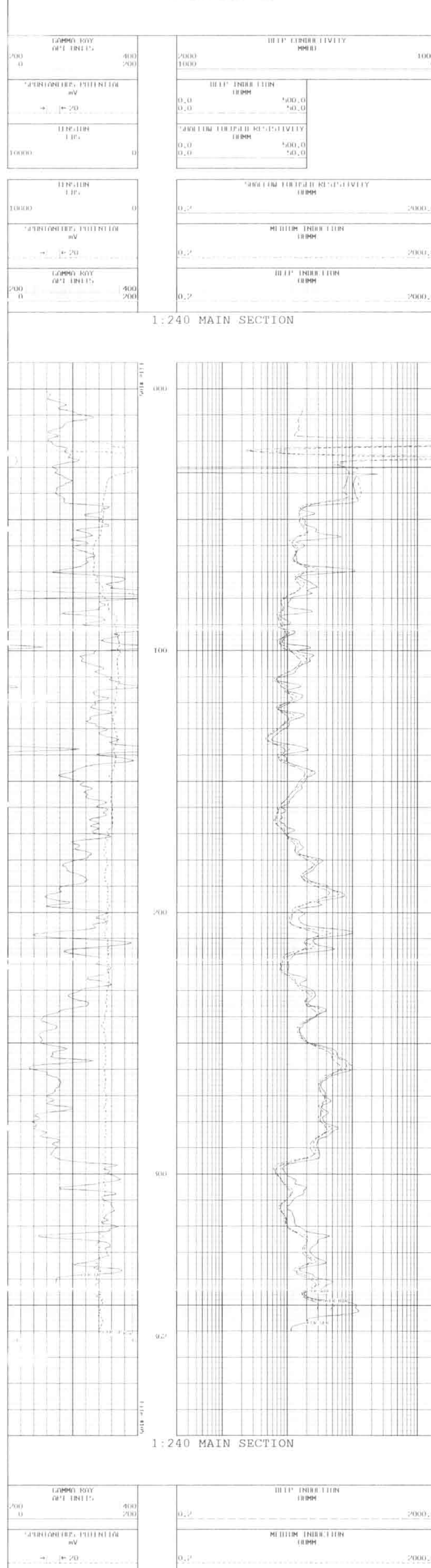


1:600 SECTION



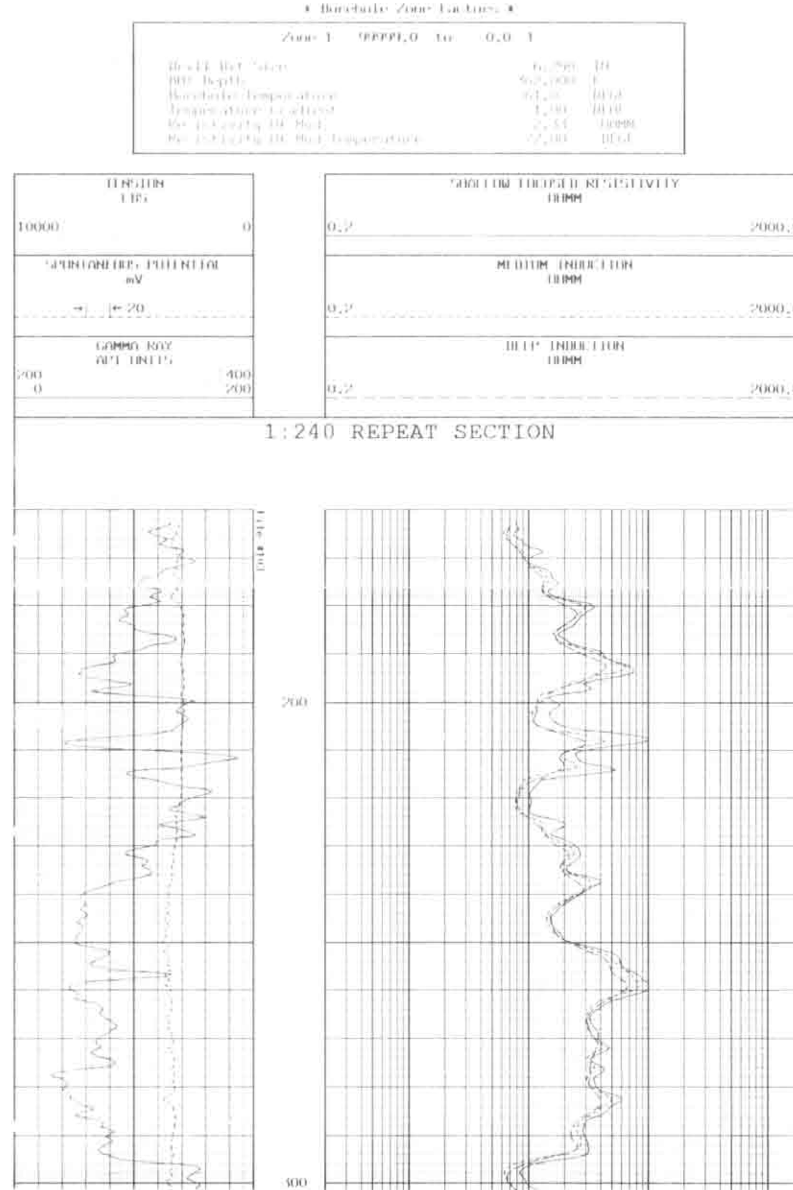
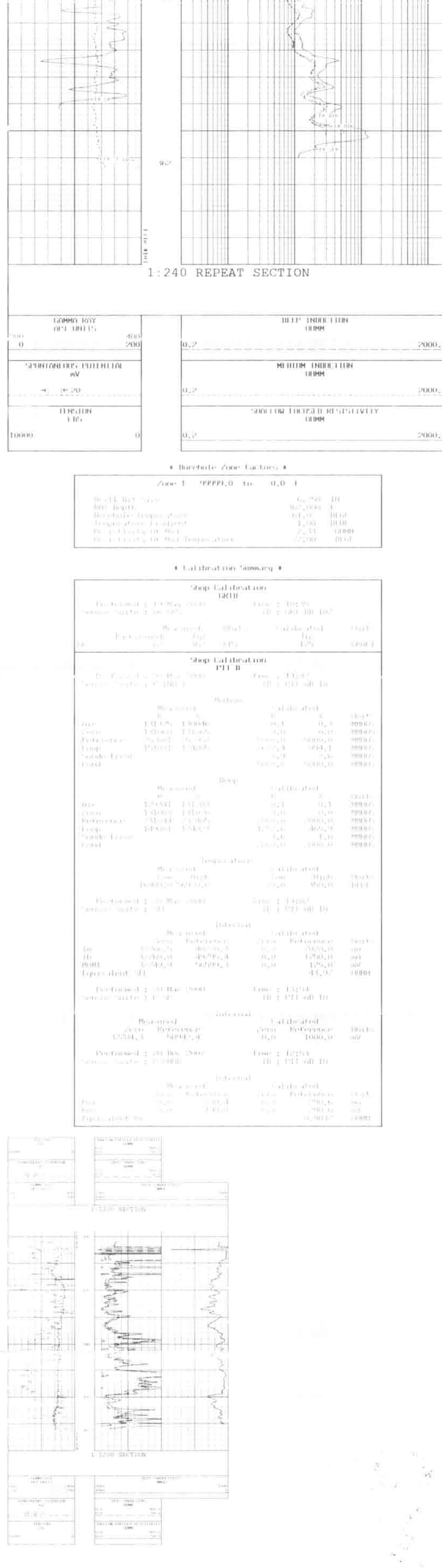
1:600 SECTION

1:240 MAIN SECTION



1:240 MAIN SECTION

1:240 REPEAT SECTION



1:240 REPEAT SECTION