217-21955

Century GEOPHYSICAL CORP.

century-geo.com

DENSITY - NEUTRON POROSITY
COMPENSATED DENSITY LOG

[redacted] 1 [redacted]

UNIT-4 - 20-08

COMPANY	GALLAGHER OIL & GAS
WELL	NO. 1
FIELD	HAYNEY
COUNTY	VERNON
STATE	MISSOURI
LOCATION	2000' FNL & 2170' FWL
SECTION	29
TOWNSHIP	39N
RANGE	33W
PERMANENT DATUM	G.L.
LOG MEASURED FROM	G.L.
DRILLING MEASURED FROM	G.L.
ELEVATION	0.00
DATE	04/20/06
DEPTH DRILLER	300'
BIT SIZE	6.00
LOG DEPTH	0.00
LOG BOTTOM	300.00
CASING DRILLER	7.0
CASING BOTTOM	7.0
CASING TYPE	7.0
BOREHOLE FLUID	WATER
RM TEMPERATURE	0.0
MAX. RECORDED	0.0
MAX. RECORDED BY	0.0
WITNESSED BY	JOHNS
RECORDED BY	K. BUNKELS
REMARKS	1
REMARKS	2

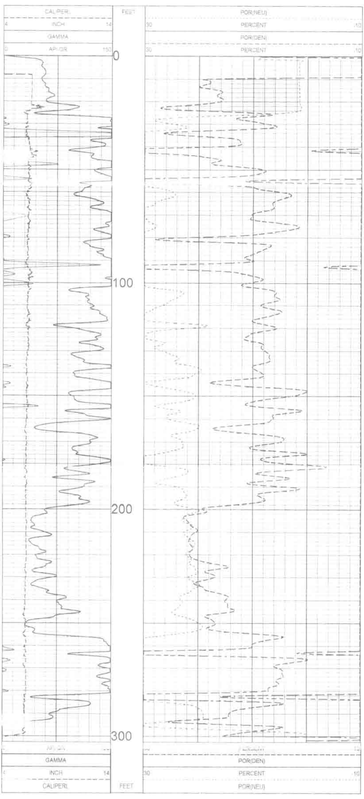
ALL SERVICES PROVIDED SUBJECT TO CONDITIONS THAT MAY BE ADDED TO OUR PRESENT PROPOSAL

OTHER SERVICES ON:

5 INCH LOG, POROSITIES NO.1 04/20/06

LOG PARAMETERS

MATRIX DENSITY 2.65 | NEUTRON MATRIX SANDSTONE | MATRIX DELTA T 54
MAGNETIC DECL 0 | ELECT CUTOFF 10000 | BIT SIZE 6.00
PRESENTATION NAME/DATE = TULSA POR 5.0 04/16/2006



5 INCH LOG, POROSITIES NO.1 04/20/06

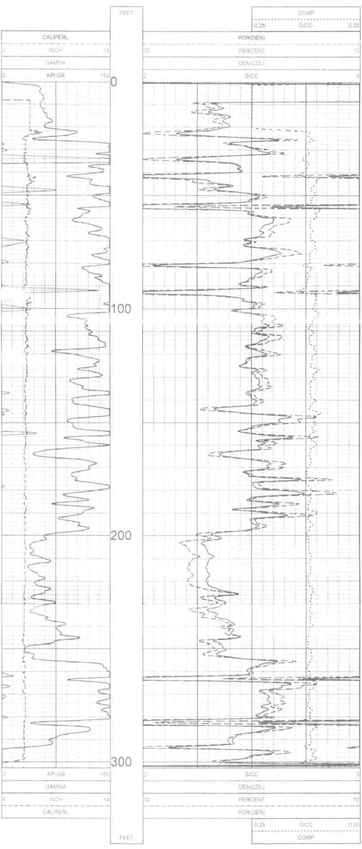
LOG PARAMETERS

MATRIX DENSITY 2.65 | NEUTRON MATRIX SANDSTONE | MATRIX DELTA T 54
MAGNETIC DECL 0 | ELECT CUTOFF 10000 | BIT SIZE 6.00
PRESENTATION NAME/DATE = TULSA POR 5.0 04/16/2006

5 INCH LOG, DENSITY NO.1 04/20/06

LOG PARAMETERS

MATRIX DENSITY 2.65 | NEUTRON MATRIX SANDSTONE | MATRIX DELTA T 54
MAGNETIC DECL 0 | ELECT CUTOFF 10000 | BIT SIZE 6.00
PRESENTATION NAME/DATE = 1 TULSA COL 5.0 04/16/2006



5 INCH LOG, DENSITY NO.1 04/20/06

LOG PARAMETERS

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PRESENTATION NAME/DATE = 1 TULSA COL 5.0 04/16/2006