G013140

MIDWEST SURVEYS

Logging • Log Interpretation • Engineering Services

Central Office: Box 328, Bonner Springs, Kansas 66012, 913 794-4326

Operating Office: P.O. Box [illegible]

FILING NO

COMPANY JONES BLAIR ENERGY, INC.

WELL NO. JB-95

FIELD GILSTRAP LEASE

COUNTY VERNON CO., MO

RELEASED

LOCATION: 1058.38 E to E/L Sec. 34
860.83 S to S/L Sec. 34
260.19 W to L.L.

SEC 34 TWP 37N RGE 33W

PERMANENT DATUM G.L. ELEV 854.9

LOG MEASURED FROM G.L. FT ABOVE PERM. DATUM

DRILLING MEASURED FROM G.L.

OTHER SERVICES

ELEV K.B. NA
D.F. NA
G.L. [illegible]

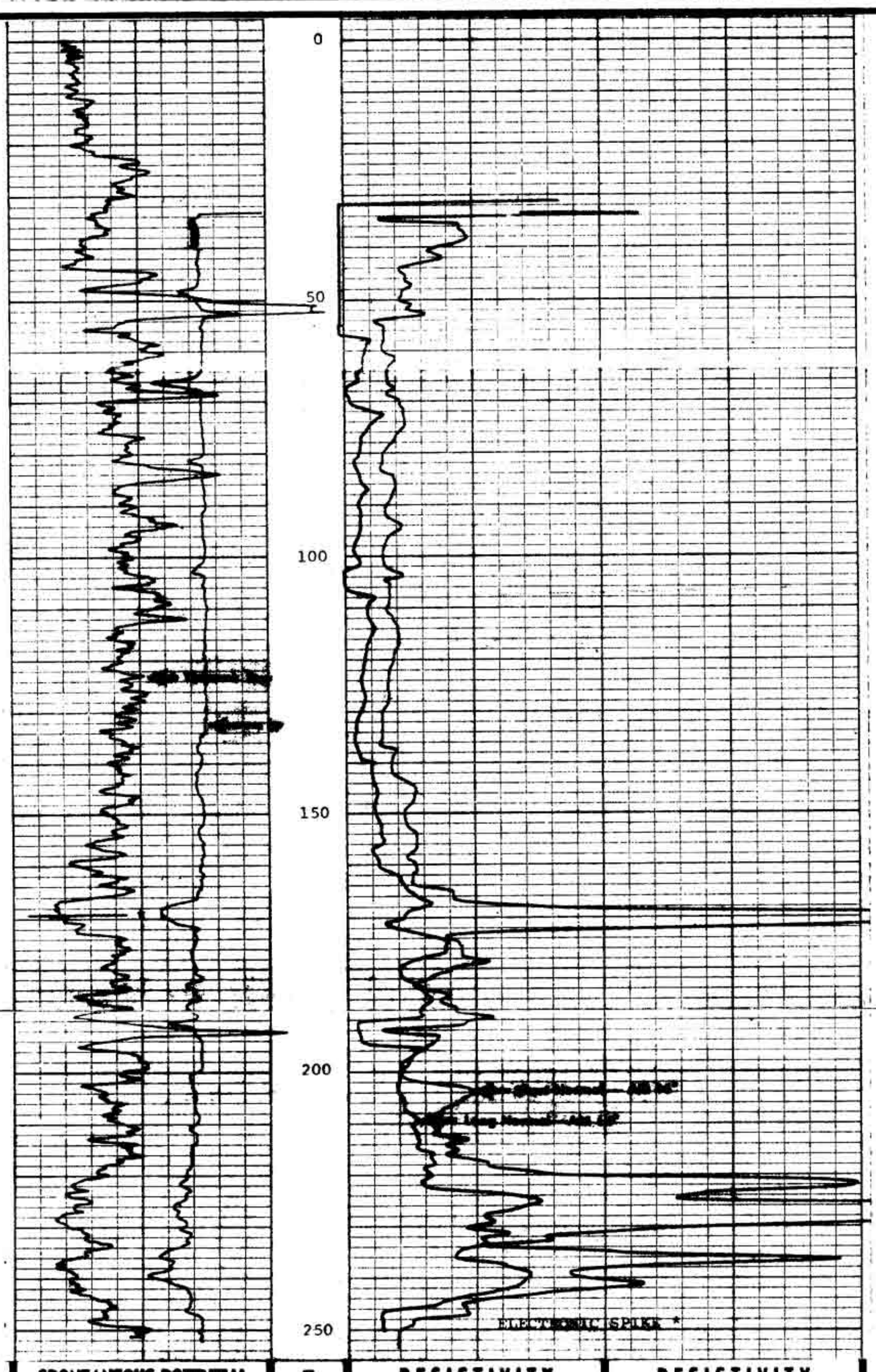
Date	6-30-82
Run No.	1 NW
First reading	253.0
Last reading	0.0
Feet measured	253.0
Depth reached	253.0
Bottom Driller	255.0
Ctg. SOC	NA
Ctg. Driller	NA
Mud Nature	FRESH H_2O W/NATIVE MUD
Dens. / Visc.	NA / NA
Mud pH	NA
Water Loss	NA
Res. @	NA @ °F
Res. @ BHT	NA @ °F
Rmf @	NA @ °F
Rmc @	NA @ °F
Bit Size	3 7/8"
Spacings AM	AM-AM
AM	16" NORMAL
AM	64" NORMAL
AC	NA
Opr. Rig Time	0.5
Truck No.	107
Recorded By	FINK
Witness	

RECEIVED SEP 16 1982 MO. OIL & GAS COUNCIL

REMARKS B.H.T. NA F Measured NA Hours After Circulation NA

NO CONTROLLED MUD PROGRAM

GAMMA SPIKE @ 169.0' IS AN ELECTRONICS SPIKE



SPONTANEOUS-POTENTIAL millivolts	DEPTHS	RESISTIVITY – ohms m²/m	RESISTIVITY – ohms m²/m
200 MV OHM-METERS 0 MV; 20		16" NORMAL 0 OHM-METERS 200; FULL SCALE	6' LATERAL; NA
GAMMA RAY API UNITS; SENS 100 CPS DT.C. 0.5; ZERO 0 DIV. TO LEFT; 0 CPS FULL SCALE 100 CPS		64" NORMAL 0 OHM-METERS 200; FULL SCALE	

COMPANY Jones Blair Energy, Inc.
WELL No. JB-95
LEASE Gilstrap
COUNTY Vernon Co., MO
DATE June 30, 1982

DRILLERS T.D. 255.0
LOGGERS T.D. 253.0
LOGGERS B.D. 253.0