G01009

CORNISH

OIL WELL SERVICES

Box 260

Phone HE 1-9308

RECEIVED AUG 7 1974 Chanute, Kansas

RADIOACTIVITY LOG

FILING NO

COMPANY HENRY PETROLEUM, INC.

WELL CLARY NO. 2

FIELD

COUNTY VERNON STATE MISSOURI

LOCATION: W½ NW¼ SE¼ NE¼

SEC. 32 TWP 35N RGE 33W

OTHER SERVICES

PERMANENT DATUM G. L. ELEV

LOG MEASURED FROM G. L. FT ABOVE PERM. DATUM

DRILLING MEASURED FROM

ELEV K.B.

D.F.

G.L.

DATE	6-30-74	6-30-74
RUN NO	1 OW	1 OW
TYPE LOG	GAMMA RAY	NEUTRON
DEPTH—DRILLER		
DEPTH—LOGGER	137'	137'
BOTTOM LOGGED INTERVAL	128'	136'
TOP LOGGED INTERVAL	2'	10'
TYPE FLUID IN HOLE	OIL & WTR.	OIL & WTR.
SALINITY PPM CL		
DENSITY		
LEVEL	31'	31'
MAX REC TEMP. DEG F		
OPERATING RIG TIME		
RECORDED BY		
WITNESSED BY	CORNISH	CORNISH

BORE-HOLE RECORD

RUN NO	BIT	FROM	TO

CASING RECORD

SIZE	WGT	FROM	TO
4½"		0	?

FOLD HERE

THIS HEADING AND LOG CONFORMS TO API RP 33

EQUIPMENT DATA

GAMMA RAY	
RUN NO	1 OW
TOOL MODEL NO	95S
DIAMETER	1-11/16"
DETECTOR MODEL NO	95SC
TYPE	SCINT.
LENGTH	1"x 4"
DISTANCE TO N. SOURCE	8.5'

GENERAL	
HOIST TRUCK NO	3247
INSTRUMENT TRUCK NO	3247
TOOL SERIAL NO	03

NEUTRON	
RUN NO	1 OW
LOG TYPE	NEU/NEU
TOOL MODEL NO	95S
DIAMETER	1-11/16"
DETECTOR MODEL NO	95HE
TYPE	He_3
LENGTH	1"x 6"
SOURCE MODEL NO	AC
SERIAL NO	MRC415
SPACING	13"
TYPE	Am/Be
STRENGTH	$6.7x10^6$

LOGGING DATA

GENERAL				GAMMA RAY				NEUTRON			
RUN NO	DEPTHS FROM	DEPTHS TO	SPEED FT MIN	T C SEC	SENS SETTINGS	ZERO DIV L OR R	API G R UNITS PER LOG DIV	T C SEC	SENS SETTINGS	ZERO DIV L OR R	API N UNITS PER LOG DIV
1	136'	2'	25	2.5	100-095	2L	20	2.0	500-127	3L	

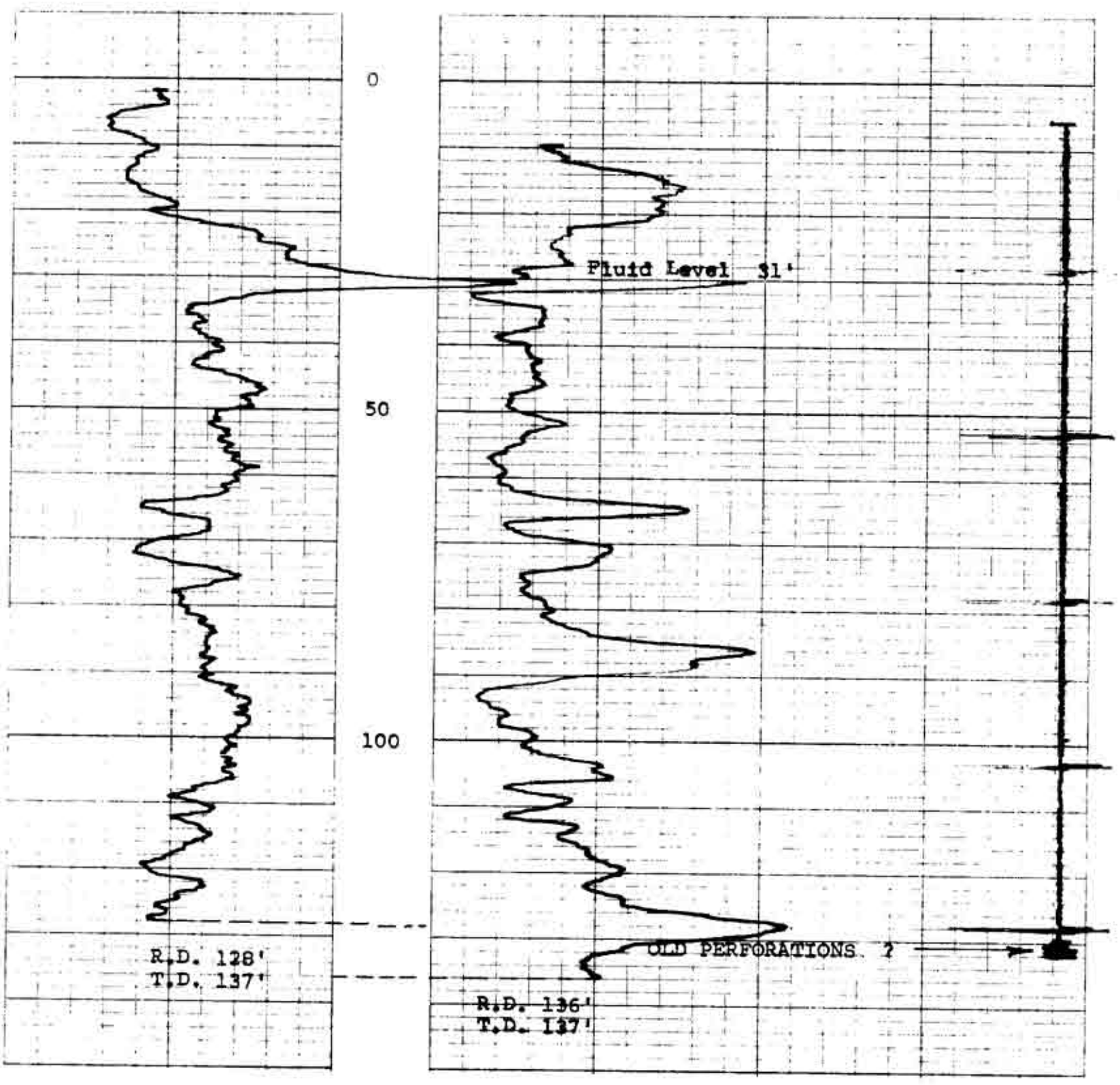
REFERENCE LITERATURE

REMARKS

GAMMA RAY — API UNITS

DEPTH AND CASING COLLARS

NEUTRON — API UNITS



CLARY NO. 2
HENRY PETROLEUM, INC.
VERNON COUNTY, MISSOURI
JUNE 30, 1974