6019 9 Rm 7 #30616

SCHLUMBERGER GAMMA RAY

COMPANY: LACLEDE GAS COMPANY

WELL: MO. PORTLAND #45

FIELD: MO. PORTLAND CEMENT

COUNTY: ST. LOUIS STATE: MISSOURI

COUNTY, LOCATION, OTHER SERVICES

COMPANY

Location: [redacted] 1900' FSL + 1700' FWL

Sec. 9 Twp. 47N Rge. 7E

Other Services: COM

Permanent Datum: GROUND LEVEL ; Elev.: 338

Log Measured from: K.B. 3 Ft. Above Perm. Datum

Drilling Measured from: K.B.

Elev.: K.B. 341 D.F. G.L. 338

Date	3-14-68
Run No.	ONE
Type Log	GAMMA RAY
Depth—Driller	313
Depth—Logger	310
Bottom logged interval	308
Top logged interval	10
Type fluid in hole	FRESH WATER
Salinity, PPM Cl.	N.A.
Density	N.A.
Level	SURF.
Max. rec. temp., deg. F.	N.A.
Operating rig time	1 HOUR
Recorded by	L. TURNER
Witnessed by	FARRELL

RECEIVED MAR 29 1968 MO. OIL & GAS COUNCIL

RUN No.	Bit	BOREHOLE RECORD From	To	Size	Wgt.	CASING RECORD From	To
1	8 1/2	SURF.	10	7"	–	0	10

3-14-68 MO0830045

Neutron

Gamma Ray

EQUIPMENT DATA

The well name, location and borehole reference data were furnished by the customer.

Run No. ONE
Tool Serial No. 5917-H
Detector No.
Dat'r Model No. SSG-F
Type Det. Geiger
Length 8'
Dist. to N. Source 8'

General

Main Truck No. 3004
Imp. Truck No. 3004
Tool Serial No. 04C-71-NEL
Location MO.

LOGGING DATA

General Depths

Run No.	From	To
1	200	10

Speed	T.C. Value	Sens. Div.	Sens. Value
30	2	2	300
30	2	2	300

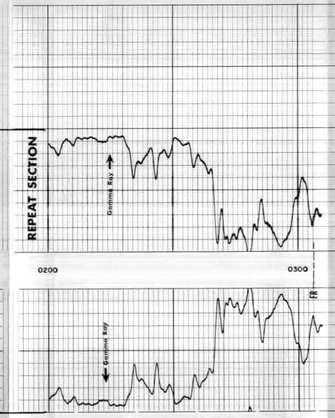
Run No.	Sens. Div.	API Gr Units per Div.
1	2	300
2	2	300

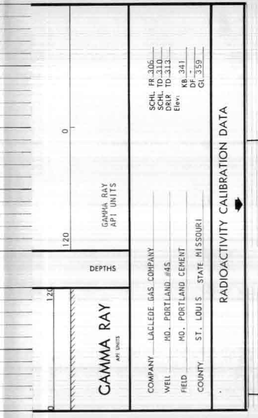
Run No.	Sens. Div.	API Gr Units per Div.
1	2	0
2	2	0

Run No.	T.C. Sec.	Sens. Settings	Sens. Div.	API N. Units per Div.
1	2		2	12
2	2		2	12

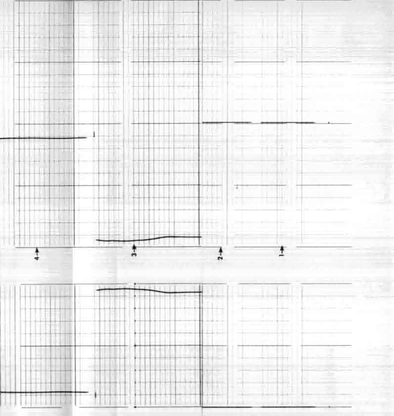
Reference Elevation:

Remarks:





COMPANY LACLEDE GAS COMPANY
WELL MO. PORTLAND #45
FIELD MO. PORTLAND CEMENT
COUNTY ST. LOUIS STATE MISSOURI

SCHL. FR. 30'
SCHL. TD. 310
DRLR. TD. 313
Elev. KB. 341
DF. 339
GL. 338

RADIOACTIVITY CALIBRATION DATA