ENGINEERED PRODUCTION LOGGING

Schlumberger

Company: LOUISIANA GAS CORPORATION

Well: BLOCK 14

Field: CHANDELEUR ISLAND

County: ST. BERNARD

State: LOUISIANA

API: 17-087-20000

Date: 4-2-80

Other Services: CBL/VDL/GR

Elevation: KB: 0 DF: 0 GL: 0

Permanent Datum: GL Log Measured From: KB

Drilling Measured From: KB

Elevations: KB: 0 DF: 0 GL: 0

Date: 4-2-80

Run No.: 1

Depth-Driller: 9700

Depth-Logger: 9696

Bottom Log Interval: 9696

Top Log Interval: 8800

Casing-Driller: 9 5/8 @ 8800

Casing-Logger: 8800

Bit Size: 8 1/2

Type Fluid in Hole: CRUDE

Dens.: 0.8

Visc.: 35

Max. Rec. Temp.: 270°F

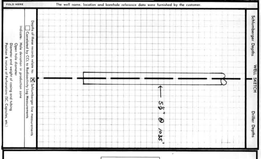
Equipment Location: CHALMETTE

Recorded By: J. BOUDREAUX

Witnessed By: MR. BRIAN

Field Print

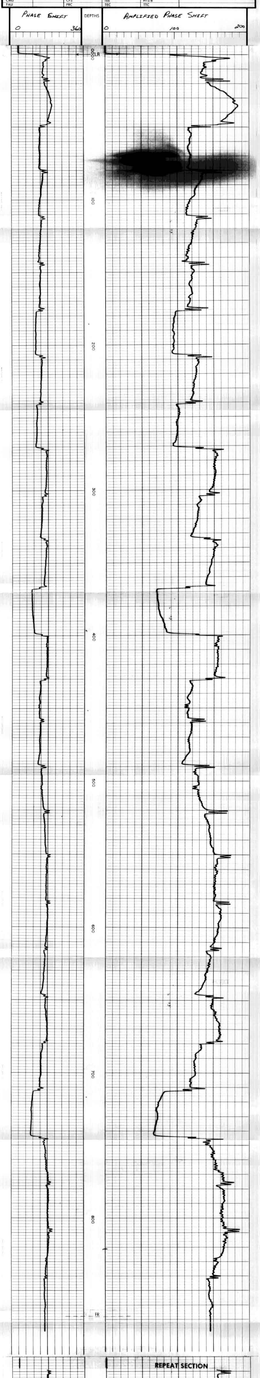
The well name, location and borehole reference data were furnished by the customer.



Schlumberger

ELECTROMANOMETER TOPENHOLE TOOL

	RUN # 1	RUN #	RUN #	RUN #
	DATE 4-2-80	PASS #	PASS #	PASS #
Date				
Production Method				
Static Time before log				
Bottom Logged				
Bottom Logged Interval				
Top Logged Interval				
Fluid Logged 10" or 10/20mm				
Fluid Logged Interval				
SHP Dynamic #1				
SHP Static #1				
BHP Dynamic #1				
BHP Static #1				
Well head temp. °F				
Surf head temp.				
Surface pressure psia				

SURFACE EQUIPMENT		DOWNHOLE EQUIPMENT				FLOWMETER	CFL	SEA FAC	FRE
PRS	968	SEP	CCL	FAC	CCL	Spinner Type			
PRS		CCL	WCS	SEA	WCS	Spinner Size			
PCL	947	WCS	ANN	SEA	SCC.S.	Spinner Pitch			
CTU	CCL	ANN	SEA	SEA	BTC	2.25			
CTU		SEA	SEA	SEA	BTC	2.25			
CTU		SEA	SEA	SEA	PAL.A				
CTU		SEA	SEA	SEA	WCS B				
CTU		SEA	SEA	SEA	WCS B				

Remarks: AGA RECEIVED, 4797