G0[illegible] [illegible] No Permit #

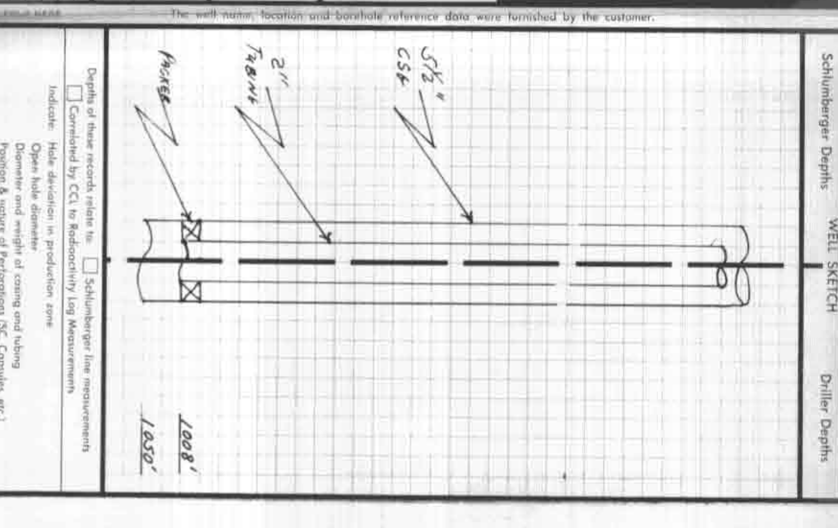
ENGINEERED PRODUCTION LOGGING

TRACER
Schlumberger

COMPANY	LA CLEDE GAS Co.		RECEIVED OCT 28 1982 MO. OIL & GAS COUNCIL
WELL	JONES #7 OIL WELL		
FIELD	FLORISSANT		
COUNTY	ST LOUIS	STATE	MO.
API Serial No.	N/A		SERVICES RUN: CBL-VDL
Location	Florissant [illegible]		
Sec	6	Twp. 47	Rge. 7
Permanent Datum	GL	Elev.	N/A
Log Measured From	GL	Ft. Above Perm. Datum	ELEVATION: KB, DF, GL N/A
Drilling Measured From	GL	Ft. Above Perm. Datum	
Date	10/20/82	Equipment	5805
Run No.	ONE	Location	LAV
Depth—Driller	1052	Recorded By	ZMERZLIKAR
Depth—Schl.	1056	Witness By Mr.	EVANS, GLOSIER, WERNER
Btm. Log Interval	1052		
Top Log Interval	800		

The well name, location and borehole reference data were furnished by the customer.

Schlumberger Depths — WELL SKETCH — Driller Depths



Depths of these records relate to: ☐ Schlumberger line measurements ☐ Correlated by CCL to Radioactivity Log Measurements

Indicate: Hole deviation in production zone
Open hole diameter
Diameter and weight of casing and tubing
Position & nature of Perforations (SC, Capsules, etc.)

Schlumberger

RADIOACTIVE TRACER

	RUN # 1 PASS #	RUN # PASS #	RUN # PASS #	RUN # PASS #	RUN # PASS #
Date	10/20/82				
Production Method					
Stabil. time before log					
Hours log began					
Bottom logged interval	1052				
Top logged interval	800				
Film logged "UP" or "DOWN"	up				
THP Static psi					
THP Dynamic psi					
BHP Static psi					
BHP Dynamic psi					
Well head temp. °F					
Surf. Prod. Rate					
Surf. Injection Rate					

SURFACE EQUIPMENT		DOWNHOLE EQUIPMENT			FLOWMETER	CFS	SSA FAA	FBS
PPU	TEP	CEC	FAC	CCL	FLOWMETER	CFS	SSA FAA	FBS
PRU	GNP	CCE	FAA	GNT-K	Spinner Size			
PCU	ETU	MTS	HUM	SGT-G	Spinner Pitch			
HTU	CFP	GMS	SSA	ETC	REMARKS			
GMU	CMP-BA-116	TCS	PSA	ETS				
CFU	CAL-ZB-167	FBS	MSA	PAC-A				
CMU	ATE-B-227	CFS	TEE-E-60	HTS-B				
FAU		PRC	TEC	TTC				

Gamma Ray Upper Detector (CCL recorded 7' deep)	DEPTHS	Gamma Ray Lower Detector