SCHLUMBERGER

LATEROLOG-GAMMA RAY

SCHLUMBERGER WELL SURVEYING CORPORATION
HOUSTON, TEXAS

COMPANY	SUNRISE OIL COMPANY
WELL	KIRK #1
FIELD	WILDCAT
COUNTY	BEAUFORT
STATE	NORTH CAROLINA
Other Services	Dual Induction Laterolog, Sonic Log

Permanent Datum:	Elev. 0 Ft. Above Perm. Datum	Log Measured From:	10 Ft. Above Perm. Datum	Drilling Measured From:	Rotary Table
Date	10-15-72				
Run No.	One				
Depth-Driller	5100				
Depth-Logger	5100				
Bottom Logged Interval	5100				
Top Log Interval	0				
Casing-Driller	13 3/8 @ 0				
Casing-Logger	13 3/8 @ 0				
Bit Size	12 1/4				
Type Fluid in Hole	Lime				
Dens.	9.6				
Visc.	45				
pH	10.5				
Fluid Loss	6.0				
Source of Sample	Pit				
Rm @ Meas. Temp.	.61 @ 74				
Rmf @ Meas. Temp.	.52 @ 74				
Rmc @ Meas. Temp.	.75 @ 74				
Source: Rmf / Rmc	M	M			
Rm @ BHT	.31 @ 150				
Rmf @ BHT	.26 @ 150				
Rmc @ BHT	.39 @ 150				

RIGHT HAND SIDE CONTAINS 1" SQ. MILLIMETERS STARTING PRINTED BY 10

REMARKS

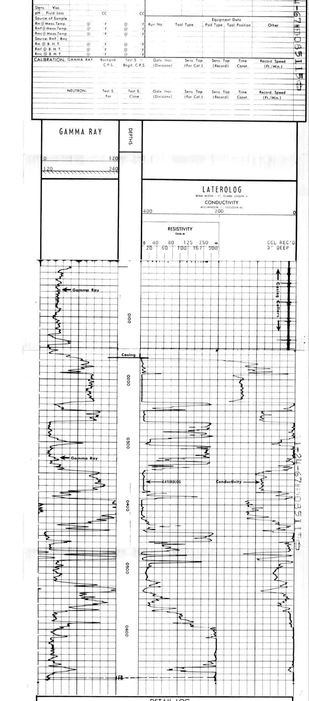
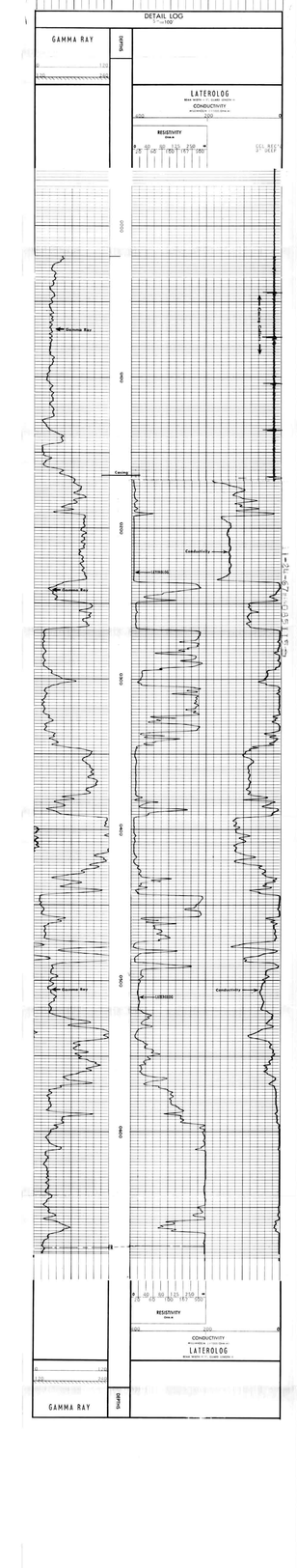
Changes in Mud Type or Additional Samples
Type Fluid in Hole:
Depth: Dollar
Type Fluid in Hole:

Dens.	Visc.	
pH	Fluid Loss	cc
Source of Sample		
Rm @ Meas. Temp.	@	F
Rmf @ Meas. Temp.	@	F
Rmc @ Meas. Temp.	@	F
Source: Rmf / Rmc		
Rm @ BHT	@	F
Rmf @ BHT	@	F
Rmc @ BHT	@	F

CALIBRATION, GAMMA RAY	Background C.P.S.	Test S. Begin C.P.S.	Test S. End
NEUTRON	Test S. Air	Test S. Close	

Type Log	Depth	Scale Changes: Scale Up Hole	Scale Down Hole

Run No.	Tool Type	Equipment Data: Pad Type	Tool Position	Other

Date Incr. (Divisions)	Series Resp. (Ref. Cal.)	Series Resp. (Recorded)	Time Const.	Record. Speed (Ft./Min.)

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