Schlumberger

DUAL INDUCTION - LATEROLOG

COMPANY	ANADARKO PROD CO
WELL	STAPLES A-1
FIELD	BURLINGTON JCT PROSPECT
COUNTY	NODAWAY
STATE	MO
Location	SW SE SW 500'SL 1820'WL
API Serial No.	33548
Sec	24 Twp 65N Rge 38W
Other Services	CNL-FDC-GR
Permanent Datum	GROUND LVL, Elev. 949
Log Measured From	GL, 0 Ft. Above Perm. Datum
Drilling Measured From	GL

Date	5-17-75
Run No.	ONE
Depth–Driller	3175
Depth–Logger	3172
Btm. Log Interval	3166
Casing–Driller	8 5/8 @ 156
Casing–Logger	156
Bit Size	7 7/8
Type Fluid in Hole	FGM
Fluid Level	FULL
Dens. / Visc.	8.6 / 33
pH / Fluid Loss	8.5 / 22 ml
Source of Sample	CIRC
Rm @ Meas. Temp.	1.95 @ 73 °F
Rmf @ Meas. Temp.	1.08 @ 71 °F
Rmc @ Meas. Temp.	–
Source: Rmf / Rmc	M / –
Rm @ BHT	.72 @ 96 °F
Time Since Circ.	5 HR
Max. Rec. Temp.	96 °F
Equip. / Location	7749 / WICH
Recorded By	BAKER
Witnessed By	CARTER

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The well name, location and borehole reference data were furnished by the customer.

EQUIPMENT DATA

Run No.	ONE
Panel No.	CB 204
Cart. No.	B 154
Sonde No.	DB 48
Mem. Panel No.	B 118
G.R. Cart. No.	N/A
Cent. Device	USED
Stand off - Inches	1.5
Speed - F.P.M.	90

REMARKS

Service Order No. - 33548

DST #1 : CHEROKEE SAND $R_w = 0.40$ @ 82°

DST #3 : VIOLA LM $R_w = 0.92$ @ 81°

DST #4 : SIMPSON DOLO $R_w = 0.67$ @ 84°

[X] Surface determined sonde errors used.

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to Clause 7 of our General Terms and Conditions as set out in our current Price Schedule.

SPONTANEOUS POTENTIAL MILLIVOLTS	DEPTHS	RESISTIVITY OHMS. M²/M
– 10 +		DEEP INDUCTION LOG 0.2 1.0 10 100 1000 2000
		MEDIUM INDUCTION LOG 0.2 1.0 10 100 1000 2000
		LATEROLOG – 8 0.2 1.0 10 100 1000 2000