125–
OGC-2000

LOG-TECH

DIGITAL LOG

Neutron/Density Porosity Log

FILE NO.

COMPANY THE TREES OIL COMPANY
WELL BELDEN NO. 1
FIELD WILDCAT
COUNTY LACLEDE STATE MISSOURI

RECEIVED
APR 12 1993
MO Oil & Gas Council

LOCATION: 2475' FNL & 1850' FEL
SEC 26 TWP 34N RGE 13W

OTHER SERVICES
DUAL INDUCTION

Permanent Datum GROUND LEVEL Elev. 935
Log Measured from GROUND LEVEL Ft. Above Permanent Datum
Drilling Measured from GROUND LEVEL

Elevations:
KB
DF
GL 935

Date	FEB. 9,1993		
Run No.	ONE		
Type Log	DUAL Ø		
Depth—Driller	1635		
Depth—Logger	1635		
Bottom Logged Interval	1631		
Top Logged Interval	00		
Type Fluid in Hole	CHEMICAL		
Salinity, PPM CL	////		
Density	9.2 38		
Level	FULL		
Max Rec. Temp., Deg F	95		
Operating Rig Time	1.5 HOURS		
Recorded By	SCHMEIDLER		
Witnessed By	TOM PRONOLD	GAYLE GENTRY BISHOP	

Run	Bore Hole Record			Casing Record			
No.	Bit	From	To	Size	Wgt.	From	To
1	12 1/4	0	81	8 5/8		0	80
2	6 1/2"	80	1400				
3	6 1/4"	1400	1635				

Equipment Data

Run No.	Tool No.	Source No.	Panel No.		Logging Unit	Location
	Tool Model No.					

Calibration Data

Run No.	Gamma Ray				C.D.T.				
	API Scale	Background CPS	Std. CPS	DNSS	Mg.	Al.	DNLS	Mg.	Al.

Logging Data

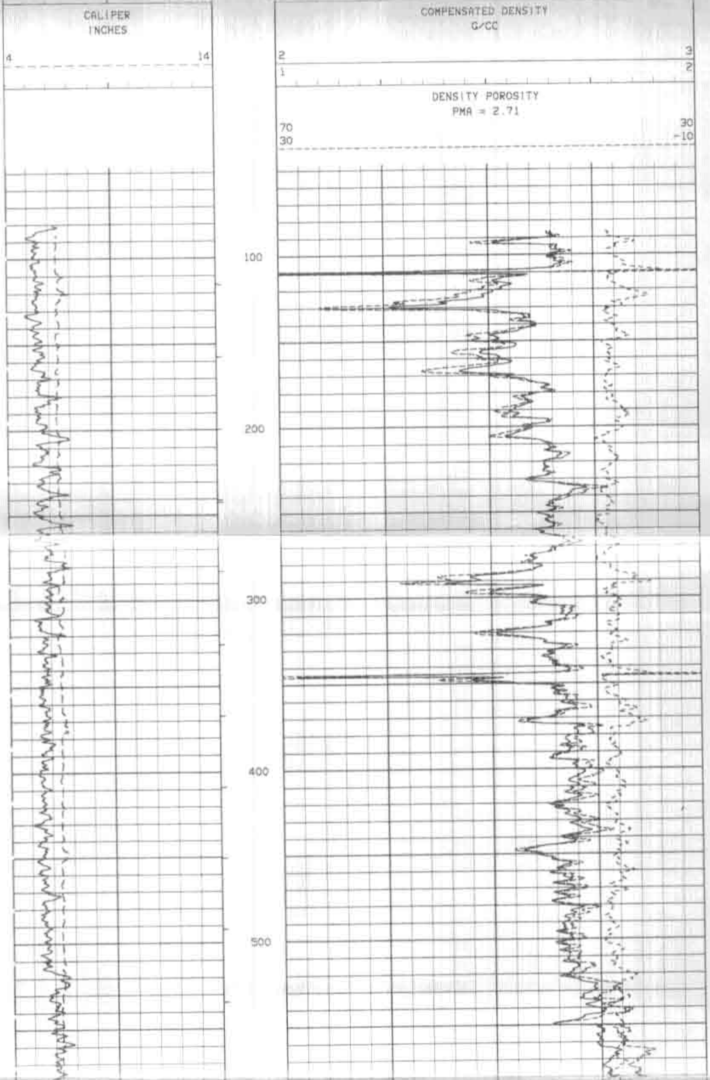
Run No.	Depths		Speed Ft/Min	GR DC	S.D. from C.D. (ft.)		
	From	To			GR		
					CAL		
					DNSS		
					DNLS		

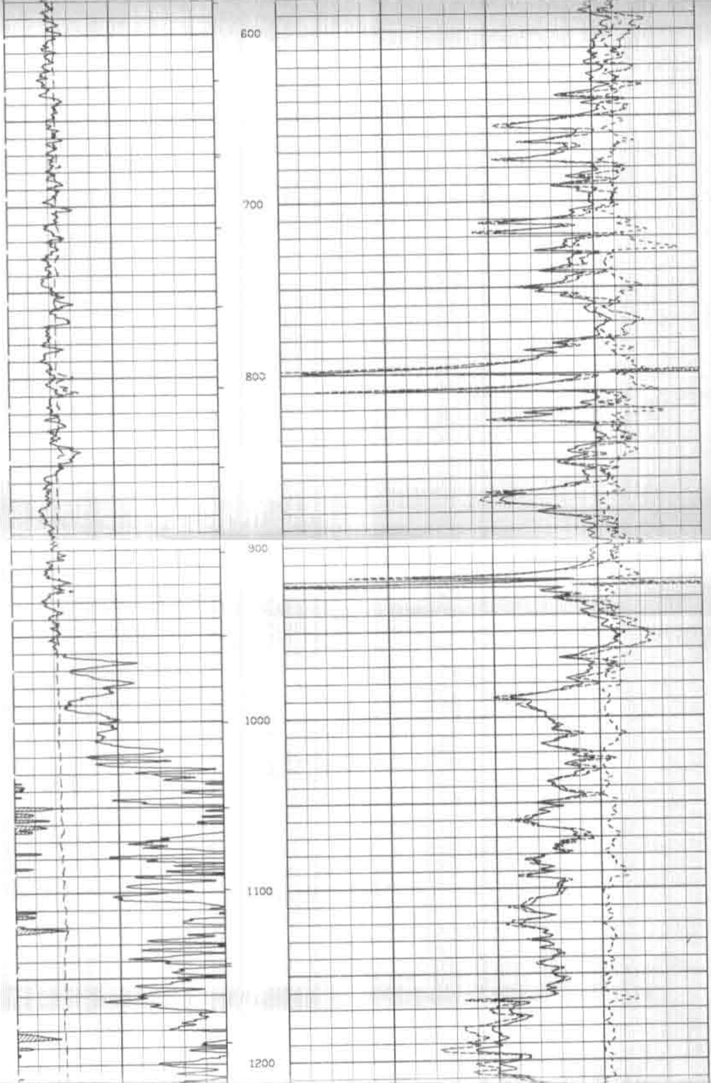
Remarks:

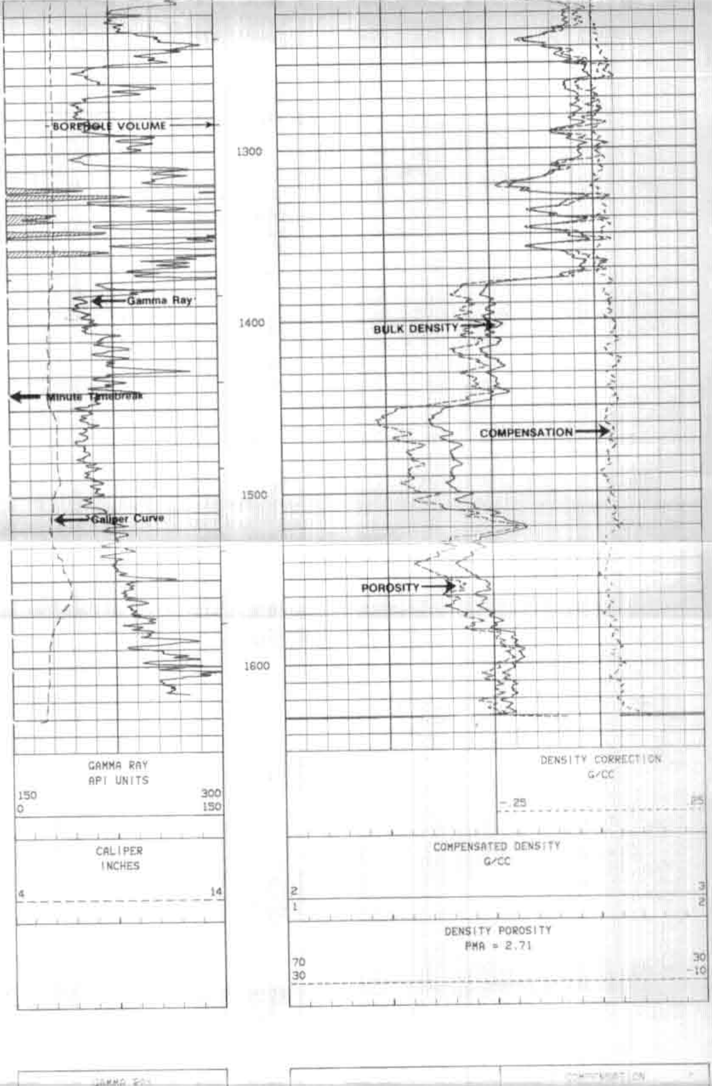
Log-Tech, Inc. does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Log-Tech, Inc. personnel or which may appear on the log or any other form. Any user of such data, interpretations, conversions, or recommendations agrees that Log-Tech, Inc. is not responsible, except where due to gross negligence or wilful misconduct, for any loss, damages, or expenses resulting from the use thereof.

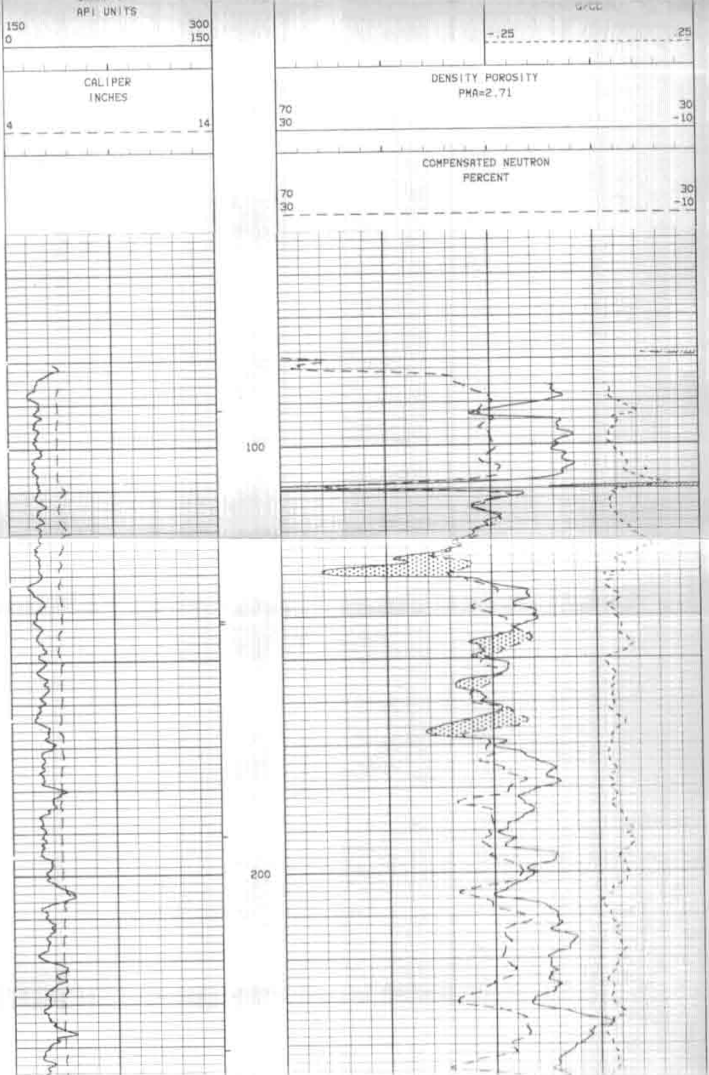
GAMMA RAY
API UNITS
150 300
0 150

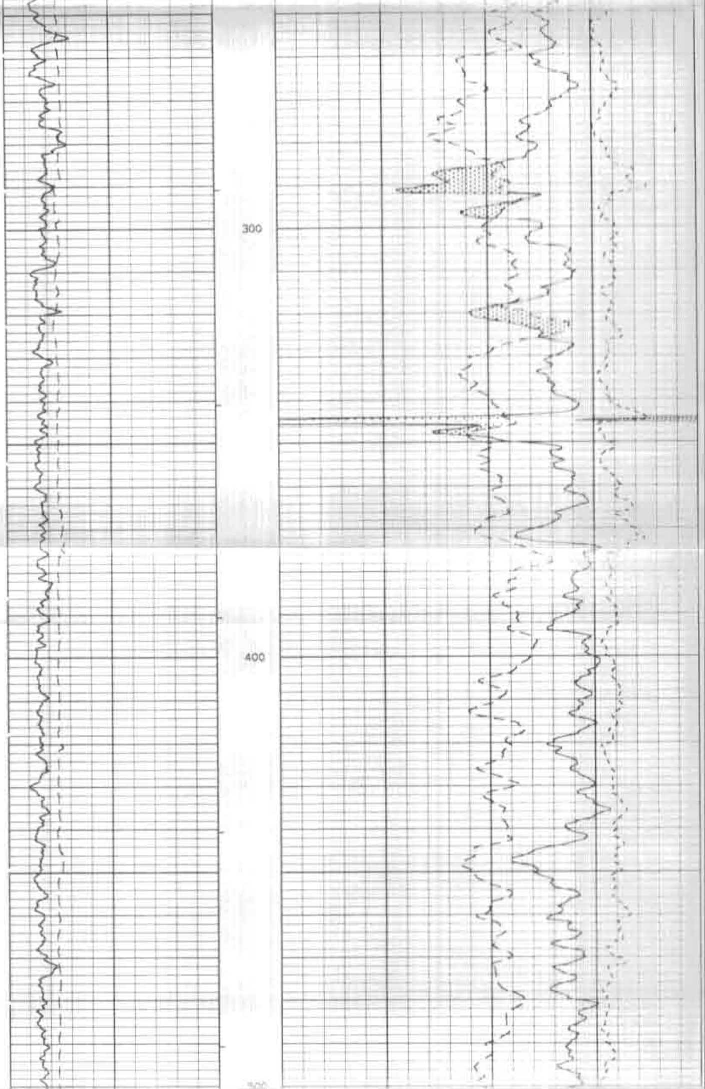
DENSITY CORRECTION
G/CC
-.25 .25

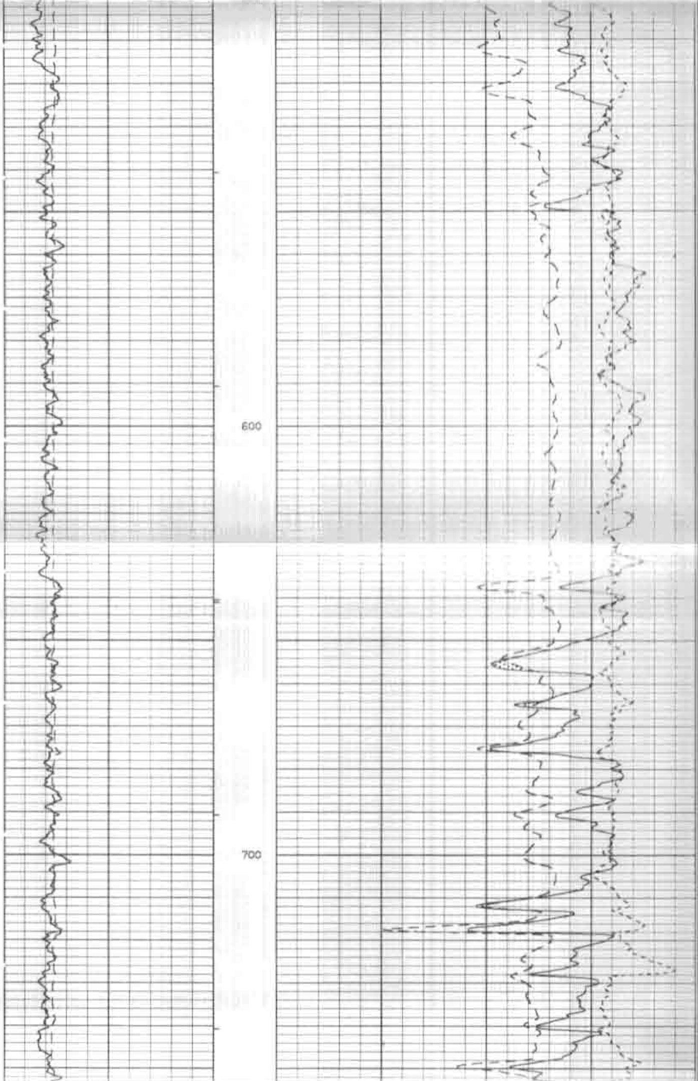


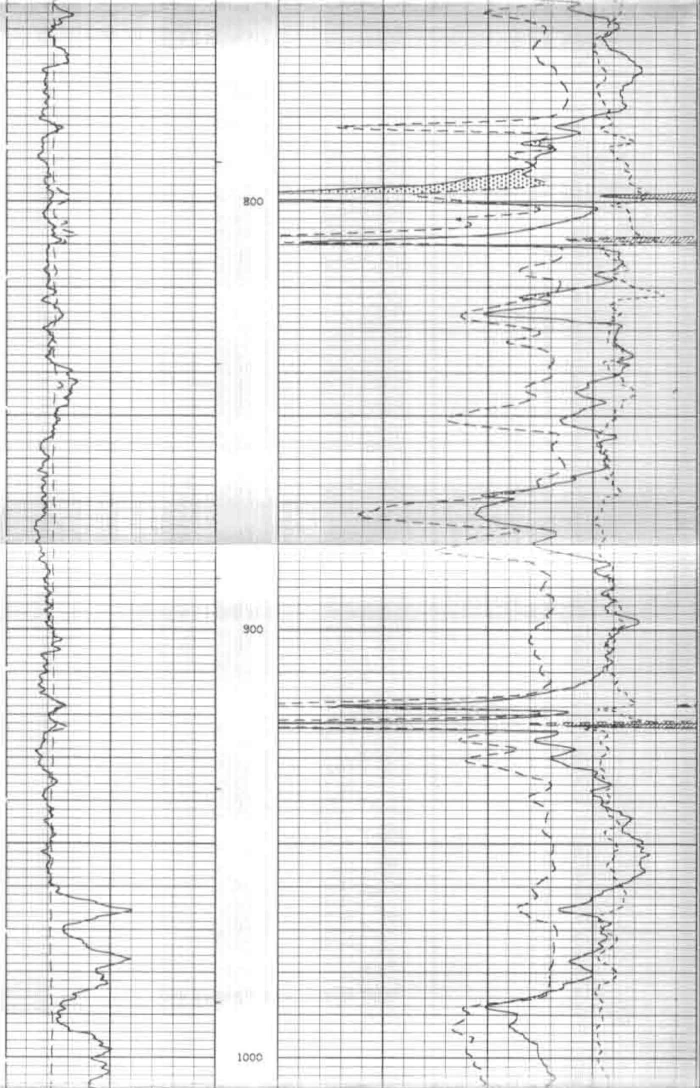


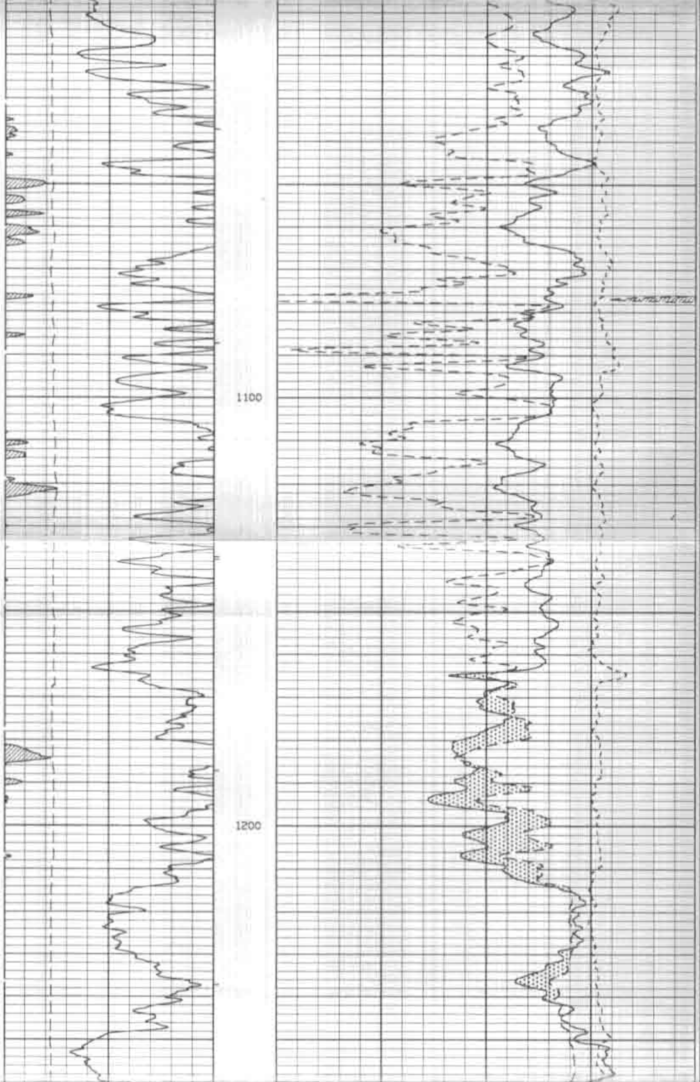


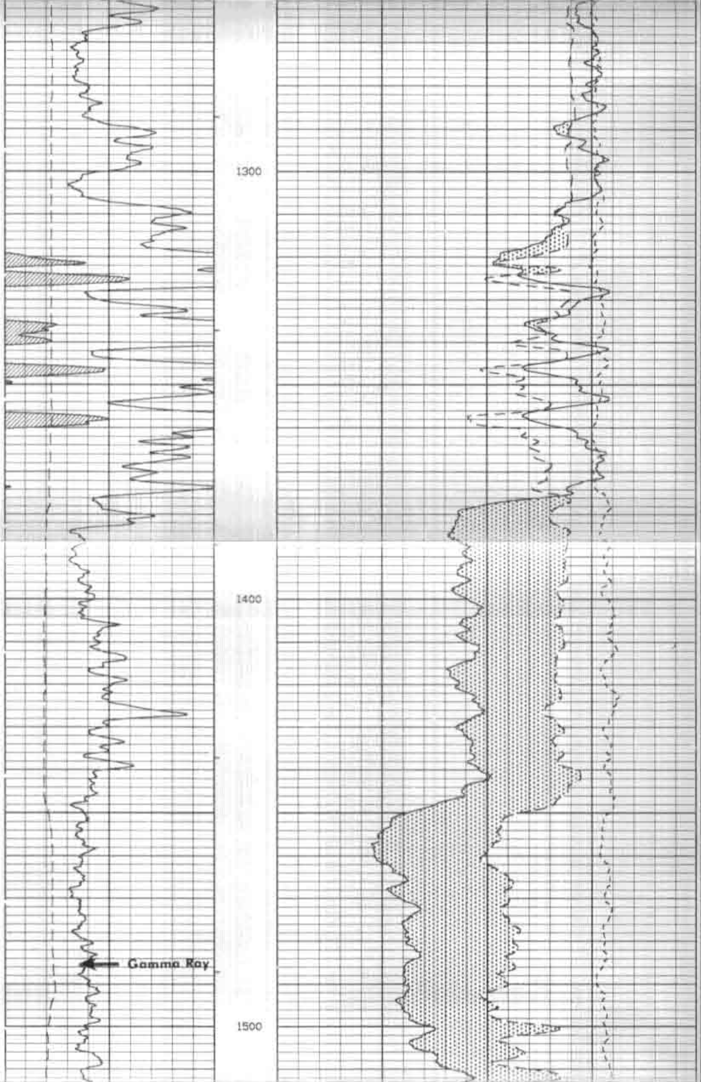


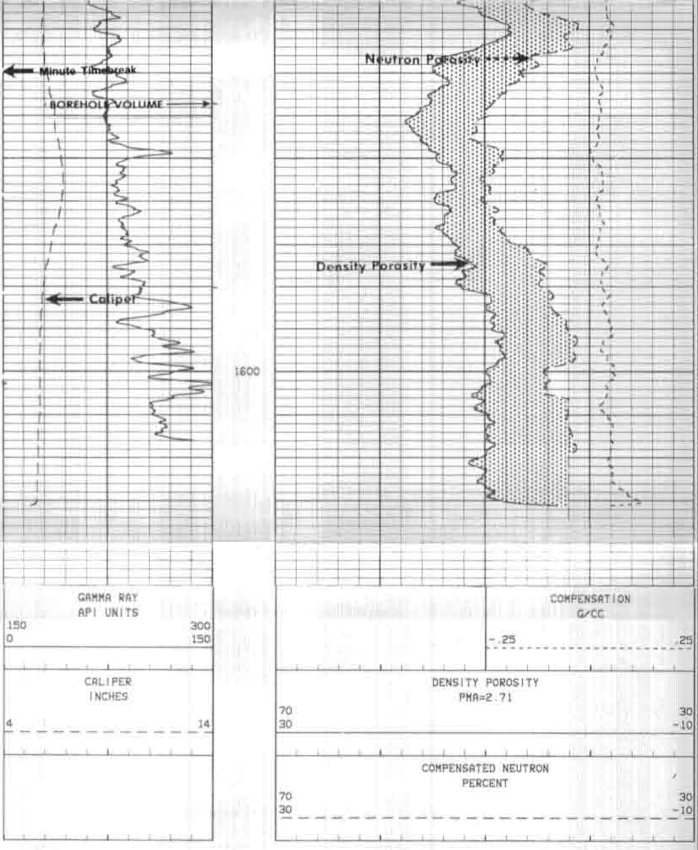


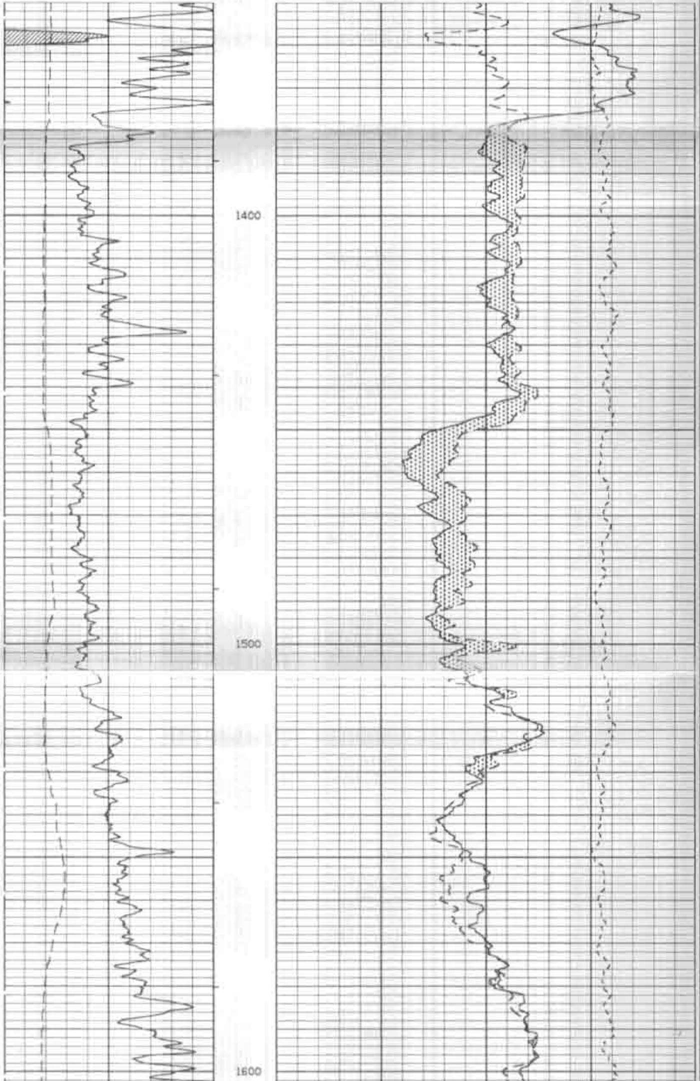
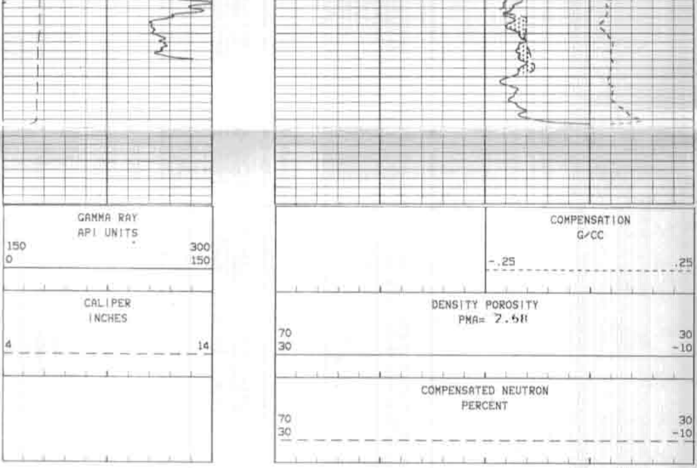










COMP. DENSITY/NEUTRON RUN ON SANDSTONE MATRIX