DOC # 20001

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LOG-TECH

DIGITAL LOG

Oil & Gas Council

Dual Induction Log

FILE NO.	COMPANY	THE TREES OIL COMPANY		
	WELL	BELDEN NO. 1		
	FIELD	WILDCAT		
	COUNTY	LACLEDE	STATE	MISSOURI
	LOCATION:	2475' FNL & 1850' FEL		OTHER SERVICES COMP. DEN/ NEUTRON
	SEC 28	TWP 34N	RGE 13W	

Permanent Datum	GROUND LEVEL	Elev. 935	Elevations: KB
Log Measured from	GROUND LEVEL	Ft. Above Permanent Datum	DF
Drilling Measured from	GROUND LEVEL		GL 935

Date	2-9-93			
Run No.	TWO			
Depth—Driller	1635			
Depth—Logger	1635			
Bottom Logged interval	1633			
Top Logged interval	00			
Casing—Driller	8 5/8" @ 80'	@	@	@
Casing—Logger	80'			
Bit Size	6 1/4"			
Type Fluid in Hole	CHEMICAL			
Density and Viscosity	9.2 / 38			
pH and Fluid Loss	/// / /// cc	cc	cc	cc
Source of Sample	FLOWLINE			
Rm @ Meas. Temp.	10.0 @ 54 °F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	/// @ /// °F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	/// @ °F	@ °F	@ °F	@ °F
Source of Rmf and Rmc	///			
Rm @ BHT	/// @ °F	@ °F	@ °F	@ °F
Time Since Circ.	2 HOURS			
Max. Rec. Temp. Deg. F.	95 °F	°F	°F	°F
Equip. No. and Location	4 / HAYS, KS.			
Recorded By	SCHREIDLER			
Witnessed By	TOM PROSOLI / GAYLE GENTRY BISHOP			

Logging Data

Run No.	Depths From	Depths To	Speed Ft/Min	GR TC	
ONE	T.D.	00	60		

Remarks

Log Tech, Inc. does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Log-Tech, Inc. personnel or which may appear on the log or any other form. Any user of such data, interpretations, conversion, or recommendations agrees that Log-Tech, Inc. is not responsible, except where due to gross negligence or willful misconduct, for any loss, damages, or expenses resulting from the use thereof.

GAMMA RAY
API UNITS
0 150
15 API UNITS / DIVISION
SPONTANEOUS POTENTIAL
MILLIVOLTS
320 -80
-80 -480
-480 -880

GUARD RESISTIVITY
OHM/METER
.2 2000

GAMMA RAY
API UNITS
15 API UNITS / DIVISION
SPONTANEOUS POTENTIAL

GUARD RESISTIVITY
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