CONOCO
Conoco Inc.
P.O. Box 1267
Ponca City, OK 74602-1267

CONOCO

RECEIVED
OCT 15 1996
OIL & GAS DIVISION
DEPT. OF NATURAL RESOURCES

FIELD: WILDCAT
COUNTY: CRAIG
STATE: OKLAHOMA
LOCATION: 2000' FNL 990' FEL
SEC: 1
TWP: 24N
RGE: 19E
API NO: 35-167-29201
DATE: 10-15-96
LOGGING CO: DRESSER ATLAS
LOGGER: DAVE HOLLIS
LOGGING ENGINEER: DAVE HOLLIS
DATE: 10-15-96
RUN NO: ONE
DEPTH DRILLER: 1400'
DEPTH LOGGER: 1398'
BOTTOM LOG INTERVAL: 1398'
TOP LOG INTERVAL: SURFACE
CASING DRILLER: 8 5/8" @ 1400'
CASING LOGGER: 1400'
BIT SIZE: 7 7/8"
TYPE FLUID IN HOLE: FRESH GEL
DENSITY: 9.1# LB/G
VISCOSITY: 55.0 S
PH: 10.5
FLUID LOSS: 8.4 ML
SOURCE OF SAMPLE: PIT
RM @ MEAS TEMP: 0.446 OHMM AT 75.0 DEGF
RMF @ MEAS TEMP: 0.346 OHMM AT 75.0 DEGF
RMC @ MEAS TEMP: 0.996 OHMM AT 75.0 DEGF
SOURCE RMF/RMC: CAT /CAT
RM @ BHT: 0.154 OHMM AT 91.0 DEGF
RMF @ BHT: 0.126 OHMM AT 91.0 DEGF
RMC @ BHT: 0.335 OHMM AT 91.0 DEGF
TIME CIRC STOPPED: 21:00 5:17
TIME LOGGER ON BTM.: 07:30
MAX. REC. TEMP: 91.0 DEGF
LOGGING UNIT NO: 0172
RECORDED BY: J. ALLEN
WITNESSED BY: BILL WILLIAM
MR WILLIAMS / MR. HORTON

REMARKS:

CREW GEORGE BAYLESS/GARY MAYFIELD
SIL SONDE CARRIED AT BOUNDARY
SIL GAMMA RAY FOR NORMALIZATION ONLY

EQUIPMENT NUMBERS:

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT, GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS OR DAMAGE WHICH WILL OCCUR AS A DIRECT OR INDIRECT RESULT OF ANY RELIANCE FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET FORTH IN OUR CURRENT PRICE SCHEDULE.

CP 28.4A
FILE 10-15P-97 15:19
DATA ACQUIRED 10-15P-97 19:02

CHANGED PARAMETERS

NAME	VALUE	UNIT	NAME	VALUE	UNIT
TPAD	7.0000	MS/M	TPAD	6.7000	MS/M
TPAD	8.7000	MS/M	TPAD	7.0000	MS/M
TPAD	8.7000	MS/M	TPAD	7.0000	MS/M
RGAP	1.5000	DMMM	RGAP	0.9000	DMMM
RGAP	0.9000	DMMM	RGAP	1.0000	DMMM
RGAP	1.0000	DMMM	RGAP	1.0000	DMMM

MPD		DEPTH	
0.5000	0.0	0.5000	0.0
MPZ		DEPTH	
0.5000	-1.0000	1.0000	-1.000
		DEPTH	
-10.000	1.0000	-20.00	20.000
RMSF(G/CC)		RW (OHMM)	
2.5000	2.5000	.10000	1000.0
		RT (OHMM)	
0.0	MSZ	.10000	1000.0
		0.5000	MSZ
		PAGE	0.0

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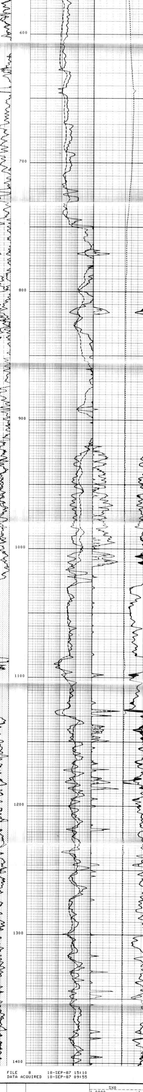

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PARAMETERS

NAME	VALUE	UNIT	NAME	VALUE	UNIT
SMPT	241.00	F	SMPN	.10000	
TPCH	7.0000	MS/M	TPCH	7.0000	MS/M
TPCH	7.0000		TPCH	7.0000	
GMGR	4.7780		GMGR	4.9050	
GMGS	6.9750		GMGS	13.750	
RGSS	2.0000		RGSS	1.0000	
RGSS	2.0750		GP	.00000	
RGSP	1.0000		RGSP	1.0000	
RGSP	2.4400		RGSP	2.9750	
RGSP	1.0000		RGSP	1.0000	
CSGD	7.0000		SIZ	5.0000	
GLLR	999.000	GAPI	MNLR	4800	
GLLR	999.000		GLLR	999.000	
LLHR	8156		FLOW	8157	
SBOH	8.9000	G/CC	FATC	301	
SBOH	2.5000		FATC	301	G/CC
TPPA	6.7000	MS/M	TPPA	7.0000	MS/M
TPPA	8.8000	MS/M	TPPA	7.0000	MS/M
RGAP	1.5000		RGAP	1.0000	
RGAP	.90000	DMMM	FLOW	8157	
RGAP	1.0000		RGAP	1.0000	DMMM
SPHN 4.0		MV	APCL	.3108000	
SPHN	2.0000	GAPI	APCL	.3108000	MV
PMNL	50000		GRCL	25.0000	GAPI
SIMP GR			NOSI	MEIT	
SIMP GR	1.0000		SIMP	1.0000	IN
AHT 68.0000		DEGF	SBOH	PMNL	
KSOP 1.0000			ATLF	8026	
ATLF	8026		ATLF	8026	
AHT 1.0000			FAT	8026	
FAT	8026		FAT	8026	
MDEN 2.7500		G/CC	FB 1.0000		G/CC
FB 1.0000			SPHN	2.0000	
QTY 8.0			SPHN	5.0000	LB/G
STR 96.0000		US/F	CSTI	160.000	
CSTI 160		US	CSTI	160.000	US/F
BIT 7.8750		IN	BIT	7.8750	
MDEN	2.7500		MDEN	2.7500	
PT	9.0000		PT	9.0000	
PT	MDEN				

TAPE MOT MADE