Permit #21153

TOWN OIL CO., INC.

R. Rt. 4 ● Paola, Kansas 66071
Telephone: 913-294-2125

602488

RECEIVED
MAY 22 1989
MO Oil & Gas Council
Economic Geology

PENDING

COMPANY: CONTINENTAL EXPLORATION
WELL: D-5
FIELD: SAVE
COUNTY: JACKSON STATE: MISSOURI

LOCATION: 528' FSL & 2376' FWL
SEC 16 TWP 47N RGE 32W

OTHER SERVICES

PERMANENT DATUM	GL	ELEV.	N/A
LOG MEASURED FROM	GL	FT. ABOVE PERM. DATUM	
DRILLING MEASURED FROM	GL		

ELEV.: K.B. N/A; D.F. N/A; G.L. N/A

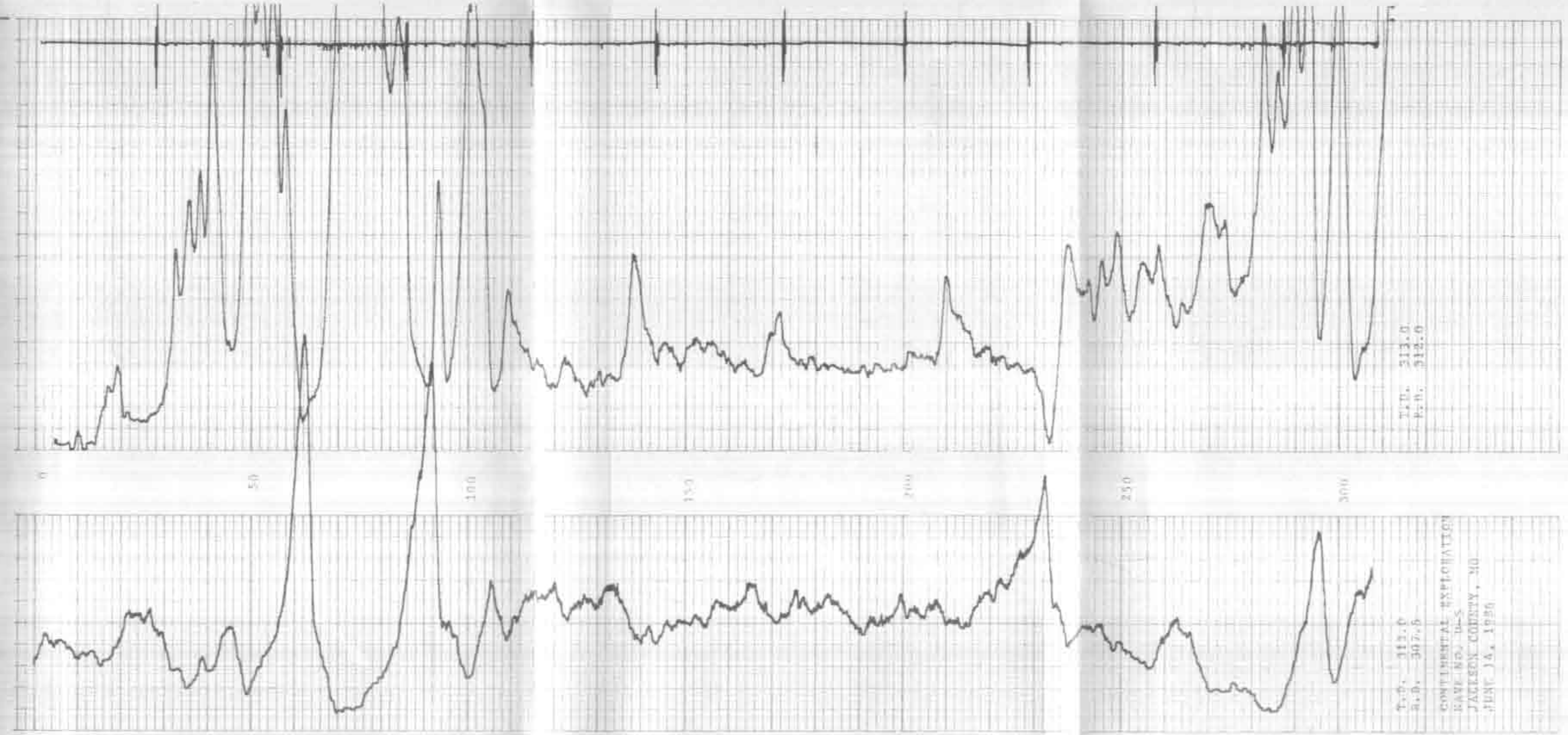
DATE	6-16-86	6-16-86
RUN NO.	1 GU	1 NU
TYPE LOG	GAMMA RAY	NEUTRON
DEPTH-DRILLER		
DEPTH-LOGGER	313.0	313.0
BOTTOM LOGGED INTERVAL	307.5	312.0
TOP LOGGED INTERVAL	0.0	4.5
TYPE FLUID IN HOLE	WATER	WATER
SPEED (FPM)		
DENSITY		
LEVEL	FULL	FULL
MAX. REC. TEMP. DEG. F		
OPERATING RIG TIME		
RECORDED BY	DORGAN	DORGAN
WITNESSED BY		

BOR HOLE RECORD				CASING RECORD			
NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO

EQUIPMENT DATA

	GAMMA RAY	NEUTRON
RUN NO.	1 GU	1 NU
LOG. TYPE	GR	NEUTRON
LOG. MODEL NO.	705	705
DIAMETER	1 11/16"	1 11/16"
LOG. MODEL NO.	705-GR	705-NU
TYPE	GR	NEUTRON
SERIAL NO.	0815	1-2
DETECTOR MODEL NO.	1-2	1-2
TYPE	1-2	1-2
LENGTH	1-2	1-2
SOURCE MODEL NO.	1-2	1-2
SERIAL NO.	1-2	1-2
SHIELDING	1-2	1-2
TYPE	1-2	1-2
STRENGTH	1-2	1-2
SOURCE		
STRENGTH NO.	0000	0000
SOURCE BRACKET NO.	0000	0000
SOURCE NO.	0000	0000

LOGGING DATA

	GAMMA RAY	NEUTRON
DEPTH		
FROM	0.0	0.0
TO	T.D.	T.D.
UNIT	1	1
TC SEC	4.0	4.0
SENS. SETTINGS	100/095	100/100
DEPTH DIV. LINES	3-L	2-L
AP. GR. UNITS PER LOG DIV.	10	20
TC SEC	1.0	1.0
SENS. SETTINGS	50/100	
DEPTH DIV. LINES	2-L	
AP. NEUTRON UNITS PER LOG DIV.	20	

CASING