MIDWEST SURVEYS DENSILOG

LOGGING & PERFORATING SERVICES (Compensated)
P.O. Box 328 Phone 660/621
Bevier, MO 63501-0328

FILE NO.

COMPANY PRAIRIE ENERGY CORP.

WELL NO. 1

FIELD MACDONALD LEASE

COUNTY JACKSON STATE MO

LOCATION 860.0 FNL - 1804.0 FWL

SEC. 22 TWP. 47N RGE. 33W

Permanent Datum: GL Elev. 990.0 K.B. NA
Log Measured From: GL Ft. Above Perm. Datum D.F. NA
Date 9/20/86
Run No. One
Depth Driller 588.0
Depth Logger 588.0
Bottom Logged Interval 588.0
Top Log Interval 200.0
Casing - Driller 8 5/8 @ 21.0
Casing - Logger 21.0
Bit Size 7 7/8
Type Fluid in Hole GEL CHEM
Density and Viscosity 9.0 40.0
pH and Fluid Loss NA NA
Source of Sample PIT
Rm @ Meas. Temp. .34 @ 75
Rmf @ Meas. Temp. NA @
Rmc @ Meas. Temp. NA @
Source: Rmf Rmc M M
Rm @ BHT @ 75
Time Since Circ. 6 HRS
Max. Rec. Temp. 75
Equipment No. C-101 T-101A
Location MOBERLY MO
Recorded By R. GRIFFITH
Witnessed By R. GRIFFITH

FOLD HERE THIS HEADING AND LOG COMPLIES TO API RP 33

Remarks NO CONTROLLED MUD PROGRAM

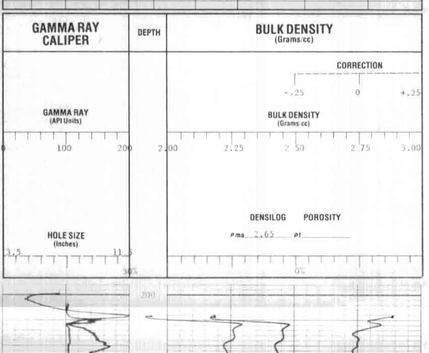
EQUIPMENT DATA

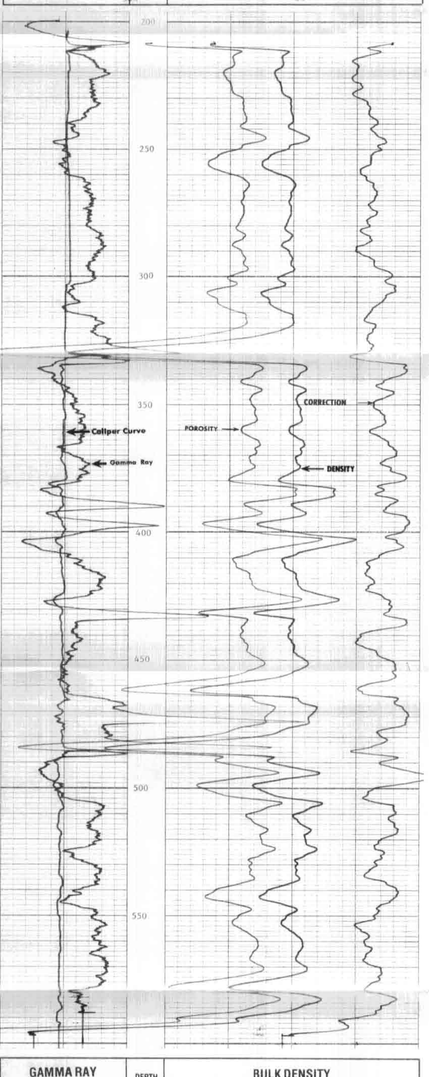
	RUN NO. 1			RUN NO. 2			RUN NO. 3		
	CDL	CNL	GR	CDL	CNL	GR	CDL	CNL	GR
Sonde No.	2152			2148					
Serial No.	2763			2761					
Diameter	2 1/8"			2 1/8"					
Detect Model No.	2763/C26-3-8CT#2781			NA					
Type	SCINT./GM			SCINT.					
Dist. to Source	6.5/13.5			NA					
Source Model No.	CS-137			NA					
Serial No.	CSV-G24			NA					
Computer No.	NA			NA					
Serial No.	NA			NA					

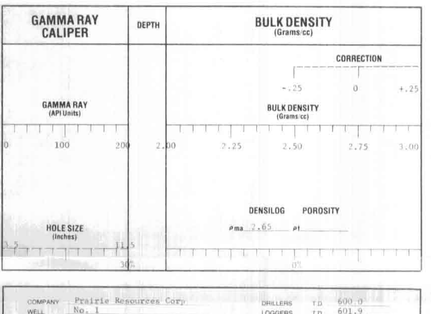
LOGGING DATA

General				Compensated Densilog					Gamma Ray			
Run No.	Depths From	Depths To	Speed Ft. Min.	T.C. Sec.	Density Scale	Correction Scale	Porosity		T.C. Sec.	Sens. Settings	Zero Div. L or H	API Unit/Div.
1 MM	200.0	588.0	25	NA	2.0 - 3.0	+.25 - -.25	30% - 0%		NA	100 PS	OL	10

General				Compensated Neutron						Caliper
Run No.	Depths From	Depths To	Speed Ft. Min.	T.C. Sec.	Sens LS	SS	Porosity Matrix	Scale		Hole Size Scale 3.5 - 11.5







COMPANY	Prairie Resources Corp	DRILLERS TD	600.0
WELL	No. 1	LOGGERS TD	601.9
LEASE	MacDonald	LOGGERS RD	588.0
COUNTY	Jackson Co., MO		
DATE	September 20, 1986		