G 0 2349

Permit #20762

MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES
Pecos, Kansas 66011
913-294-4321
913-294-4324

FILING NO.

COMPANY INCO ENERGY, INC.
WELL NO. 2-W
FIELD YERTA LEASE
COUNTY JACKSON CO., MISSOURI

RECEIVED
MAR 04 1985
MO. OIL & GAS COUNCIL

LOCATION 938' FSL and 2395'
OTHER SERVICES: CCL
SEC 16 TWP 47N RGE 33W

PERMANENT DATUM G.L. ELEV. NA
LOG MEASURED FROM G.L. FT ABOVE PERM DATUM
DRILLING MEASURED FROM G.L.
ELEV. K.B. NA
D.F. NA
G.L. NA

DATE	5-14-84	5-14-84
RUN NO.	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON
DEPTH—DRILLER	NA	NA
DEPTH—LOGGER	465.5	465.5
BOTTOM LOGGED INTERVAL	456.5	464.5
TOP LOGGED INTERVAL	50.0	58.0
TYPE FLUID IN HOLE	WATER	WATER
SALINITY, PPM Cl.	NA	NA
DENSITY	NA	NA
LEVEL	FULL	FULL
MAX. REC. TEMP. DEG F	NA	NA
OPERATING R/G TIME	NA	NA
RECORDED BY	P. OWENS	P. OWENS
WITNESSED BY	S. MCGEORGE	S. MCGEORGE

BORE-HOLE RECORD				CASING RECORD			
RUN NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				2 7/8	6.5	0.0	T.D.

EQUIPMENT DATA

	GAMMA RAY	NEUTRON
RUN NO.	1 NW	1 NW
TOOL MODEL NO.	102	NEU/NEU
DIAMETER	1 11/16"	1 11/16"
DETECTOR MODEL NO.	E-1054	E-1031
TYPE	SCINT.	He3
LENGTH	1 x 4"	1 x 6"
DISTANCE TO PL SOURCE	8.0	7.1-1.355
SOURCE MODEL NO.		1 Ci
SERIAL NO.		Am241Be
SPACING		3 Ci
TYPE		
STRENGTH		
GENERAL	NA	
	102	
	NS-0001	

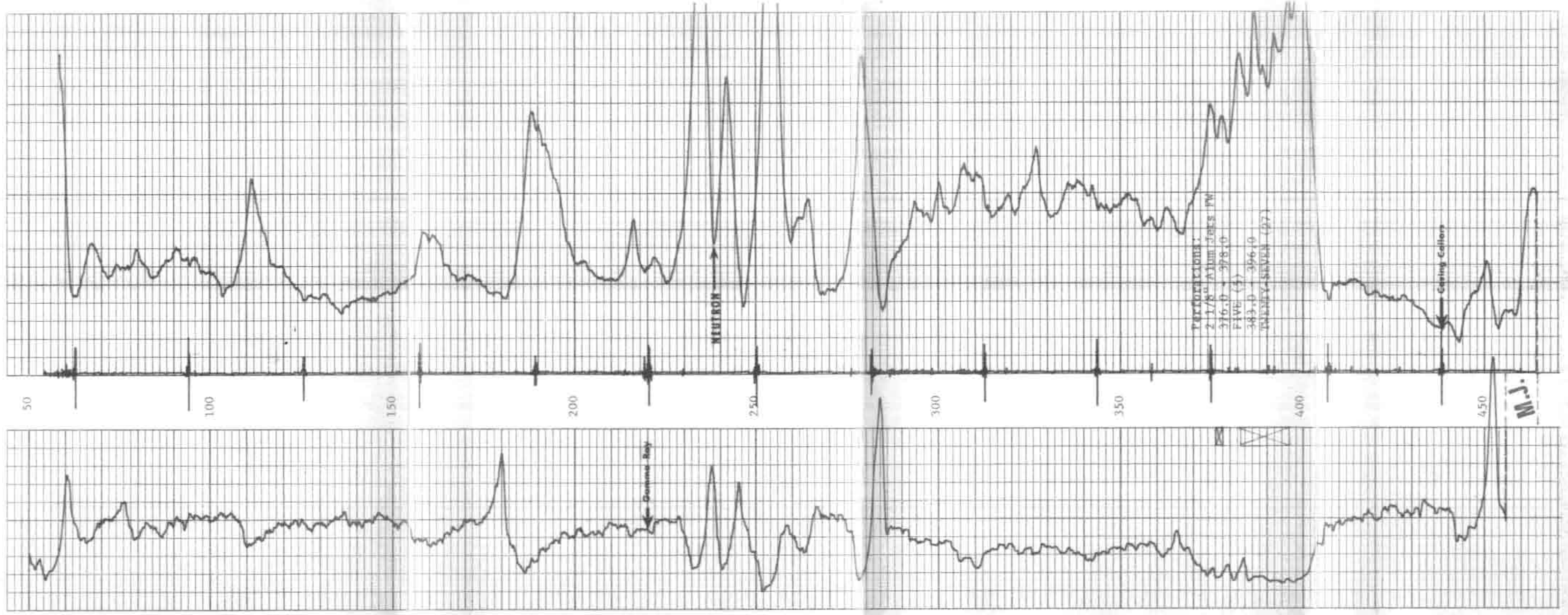
LOGGING DATA

RUN NO.	DEPTHS FROM	DEPTHS TO	SPEED FT/MIN	T.C. SEC.	SENS. SETTINGS DIV. OR #	CALIBRATION ZERO DIV. OR #	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS. SETTINGS DIV. OR #	CALIBRATION ZERO DIV. OR #	API N. UNITS PER LOG DIV.
1	30.0	464.5	20	4.0	175/100	2L	10	4.0	125/100	3R	20

REFERENCE LITHOLOGY 2 7/8" - CEMENTED

REMARKS

GAMMA RAY DEPTH NEUTRON
CASING COLLARS



T.D. 465.5
R.D. 456.5
T.D. 465.5
R.D. 464.5
LTD

GAMMA RAY
GAMMA RAY
NEUTRON
NEUTRON
CASING SET @

COMPANY INCO ENERGY, INC.
WELL NO. 2-W
LEASE YERTA
COUNTY JACKSON, MO
DATE MAY 14, 1984