Goodrich

Formula # 20337

ENERGY RESOURCES INC.

Formula Resources
1111 Bagby
Houston, Texas 77002
Telephone 713/651-1984

FORM NO.

COMPANY: PRAIRIE ENERGY CORPORATION

WELL: 1-E

FIELD: ALLENDALE

COUNTY: JACKSON, MISSOURI

STATE: MO. OIL & GAS COUNCIL

RECEIVED
AUG 14 1981

LOCATION: SEC. 28 TWP. 47 RGE. 33

Elevation: GL 601 KB 604 DF 603

Permanent datum: GL

Log measured from: GL 4 Above Perm. Datum

Drilling Measured from: GL

API Serial No. 1 0 1 - 2 0 5 8 7

Other Services: CCL

Date: 5-24-81

Run No.: ONE

Depth-Driller: 600

Depth-Logger: 600.0

Bottom log interval: 596.5

Top log interval: SURFACE

Casing-Driller: 9 5/8 @ 40.0

Casing-Logger: NONE

Bit Size: 7 7/8

Type fluid in hole: WATER

Dens.: NONE

Visc.: NONE

pH: NONE

Fluid level: FULL

Max. rec. temp. deg. F: NONE

Equipment-location: NONE

Recorded by: R. SCHMIDT

Witnessed by: NONE

BIT RECORD				CASING RECORD			
No.	Size	From	To	Size	Wgt.	From	To
1	7 7/8	0	T.D.	9 5/8		0	T.D.

FOLD HERE

THIS READING AND LOG CONFORMS TO API RP 33

EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	1 SW	RUN NO.	1 SW
TOOL MODEL NO.	705	LOG TYPE	NEU/NEU
DIAMETER	1 11/16"	TOOL MODEL NO.	705
DETECTOR MODEL NO.	705-GR	DIAMETER	1 11/16"
TYPE	GEIGER	DETECTOR MODEL NO.	705 NE-3
LENGTH	1 3/8x10"	TYPE	HE
DISTANCE TO H. SOURCE	4.5	LENGTH	8.50"
		SOURCE MODEL NO.	71-1
GENERAL		SERIAL NO.	71-1-3681
HOIST TRUCK NO.	0036	SPACING	13"
INSTRUMENT TRUCK NO.	0036	TYPE	AMBR-241
TOOL SERIAL NO.	0002	STRENGTH	3 CI

LOGGING DATA

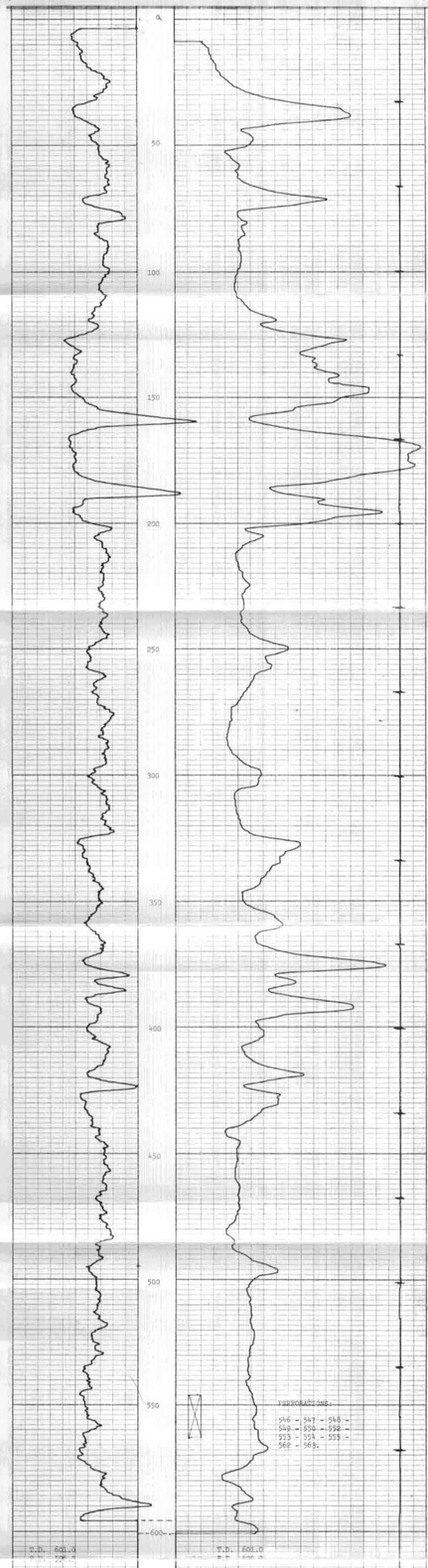
RUN NO.	DEPTHS FROM	DEPTHS TO	SPEED FT/MIN	T.C. SEC	SENS. SETTINGS	GAMMA RAY ZERO DIV. L OR R	GAMMA RAY API G.R. UNITS PER LOG DIV.	NEUTRON T.C. SEC	NEUTRON SENS. SETTINGS	NEUTRON ZERO DIV. L OR R	NEUTRON API N. UNITS PER LOG DIV.
1	0	T.D.	20	4	100/99	0-R	10	4	500/100	3-L	20

REFERENCE LITERATURE:

REMARKS: DRILLING CONTRACTOR: H & H DRILLING

GAMMA RAY DEPTH NEUTRON

CASING COLLARS



PRAIRIE ENERGY CORPORATION
ALLENDALE N-E
JACKSON COUNTY, MISSOURI
MAY 25, 1981