Q-0005

Run-2-#-20234

ENERGY RESOURCES, INC.

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COMPANY PRAIRIE ENERGY CORPORATION
WELL ALLEN 2-28
FIELD
APR 06 1981
COUNTY JACKSON, MISSOURI OIL & GAS COUNCIL

LOCATION 1320 FSL 2410 FWL

SEC. 28 TWP. 47 RGE. 33

ELEV. K.B. 105 D.F. K.B. G.L. N/A

OTHER SERVICES CCL

PERMANENT datum: GL
LOG MEASURED FROM: KB
DRILLING MEASURED FROM: GL

DATE 2-25-81
RUN NO. ONE
DEPTH-DRILLER 616.7
DEPTH-LOGGER 621.2
BTM. LOG INTERVAL 621.2
TOP LOG INTERVAL 620.2
CASING-DRILLER 8 5/8 @ 20.0
CASING-LOGGER
BIT SIZE 7 7/8
TYPE FLUID IN HOLE WATER
DENSITY / VISCOSITY
PH / FLUID LOSS
SOURCE OF SAMPLE
RM @ MEAS. TEMP.
RMF @ MEAS. TEMP.
RMC @ MEAS. TEMP.
SOURCE: RMF / RMC
RM @ BHT
TIME CIRC. STOPPED
TIME LOGGER ON BOTTOM
UNIT NUMBER
WITNESSED BY BAYSGUL
RECORDED BY BAYSGUL

BORE-HOLE RECORD				CASING RECORD			
RUN	BIT	FROM	TO	RUN	SIZE	WGT.	TO
1	5 7/8	0	T.D.	1	8 5/8	20	0

FOLD HERE

THIS HEADING AND LOG CONFORMS TO API RP 33

EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	1EW	RUN NO.	1EW
TOOL MODEL NO.	705	LOG TYPE	HSN/HSU
DIAMETER	1 11/16"	TOOL MODEL NO.	705
DETECTOR MODEL NO.	705-GR	DIAMETER	1 11/16"
TYPE	GEIGER	DETECTOR MODEL NO.	705 HR-3
LENGTH	1 3/8x15"	TYPE	HR
DISTANCE TO N. SOURCE	4.5	LENGTH	17x6"
		SOURCE MODEL NO.	71-1
GENERAL		SERIAL NO.	11-1-3350
HOIST TRUCK NO.	0020	SPACING	13"
INSTRUMENT TRUCK NO.	0020	TYPE	AM2E-241
TOOL SERIAL NO.	0002	STRENGTH	3.01

LOGGING DATA

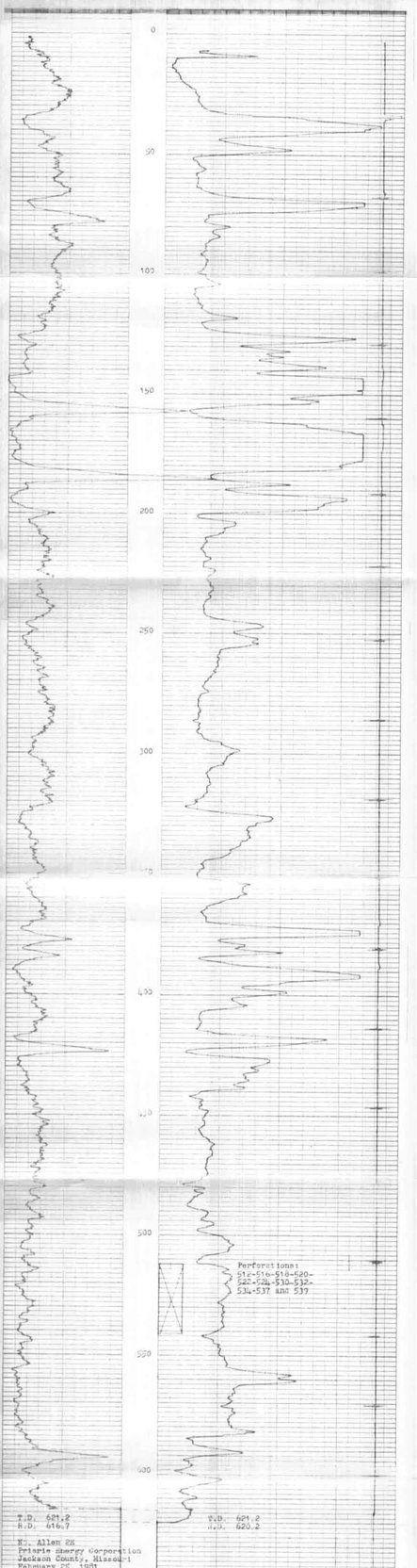
RUN NO.	DEPTHS FROM	DEPTHS TO	SPEED FT/MIN	T.C. SEC	SENS SETTINGS	GAMMA RAY ZERO DIV. I OR R	GAMMA RAY API G.R. UNITS PER LOG DIV.	T.C. SEC	SENS SETTINGS	NEUTRON ZERO DIV. I OR R	NEUTRON API N. UNITS PER LOG DIV.
1	0	T.D.	25	2	10/090	5	20	2	1/0	3	40

REFERENCE LITERATURE

REMARKS DRILLING CONTRACTOR: TOWN OIL COMPANY
SEATING NIPPLE-510

GAMMA RAY DEPTH NEUTRON

CASING COLLARS



T.D. 621.2
R.D. 616.7

T.D. 621.2
R.D. 620.2

N. Allen 2B
Prairie Energy Corporation
Jackson County, Missouri
February 25, 1981