600614

Permit #20180

ENERGY RESOURCES, INC.

Parsons, Kansas 67357
P.O. Box 487
913-294-5060

Lawrenceville, Kansas 68044
1.833 Iowa
913-841-5898

FILING NO.

COMPANY: BURBAS EXPLORATION INC.

WELL: NO. 6-2

FIELD: STEWART

COUNTY: BARTON - MISSOURI

RECEIVED
MAY 14 1982
MO. OIL & GAS COUNCIL

LOCATION: 167 FSL 534.63 FWL Elev. 1000.0

SEC. 3 TWP. 41 N. RGE. 33 W

OTHER SERVICES: CCL PERFORATOR

PERMANENT DATUM: GL ELEV.
LOG MEASURED FROM: KB FT. ABOVE PERM. DATUM
DRILLING MEASURED FROM: KB

ELEV.: K.B.
D.F.
G.L.

DATE	30-30-80	30-30-80	
RUN NO.	1 ON	1 ON	
TYPE LOG	GAMMA RAY	NEUTRON	
DEPTH—DRILLER			
DEPTH—LOGGER	2434.0	2434.0	
BOTTOM LOGGED INTERVAL	2434.0	2434.0	
TOP LOGGED INTERVAL	1300.0	1300.0	
TYPE FLUID IN HOLE	GAS	GAS	
SALINITY, PPM Cl			
DENSITY			
LEVEL	FULL	FULL	
MAX. REC. TEMP. DEG. F			
OPERATING RIG TIME			
RECORDED BY			
WITNESSED BY			

RUN NO.	BIT	BORE HOLE RECORD FROM	TO	CASING RECORD SIZE	WGT.	FROM	TO
				2.8		0	2.3

EQUIPMENT DATA

GAMMA RAY		NEUTRON
RUN NO.	1 ON	1 ON
TOOL TYPE		
TOOL MODEL NO.	100/716	100/716
TOOL SERIAL NO.	70-08	70-08
DIAMETER	2.1/8	2.1/8
DETECTOR MODEL NO.	701-HR	701-HR
TYPE		
LENGTH	4.5	18 3.60
DISTANCE TO SOURCE	4.5	18 3.60
SOURCE MODEL NO.		73-2-515.0
SERIAL NO.		73-2-515.0
SPACING		13"
TYPE		400-2-18
STRENGTH		1 CI

GENERAL

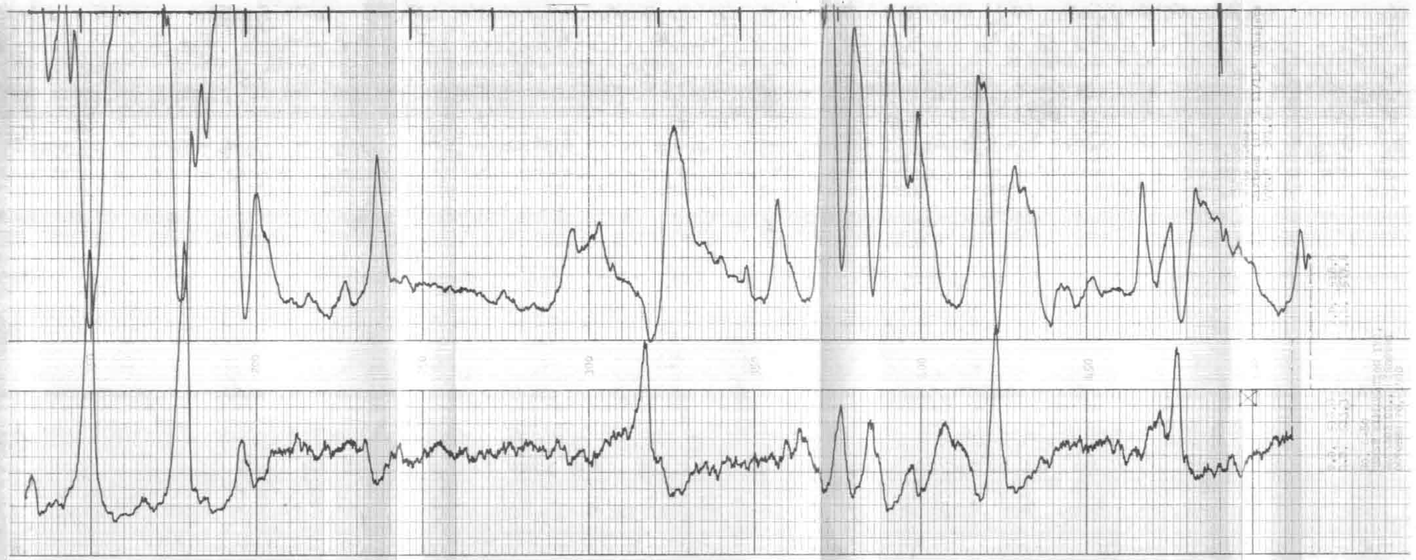
HOIST TRUCK NO.	0020	
INSTRUMENT TRUCK NO.	0020	
TOOL SERIAL NO.	0020	

LOGGING DATA

GENERAL			GAMMA RAY			NEUTRON		
RUN NO.	DEPTHS FROM	TO	SPEED FT./MIN.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. & CM.	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. & CM.	API N. UNITS PER LOG DIV.
1	0	2434	20	1	100/200	5.7	10	1	100/200	5.7	20

REFERENCE (LITERATURE): RG - COMPENSATED DENSITY & NEUTRON

REMARKS: DENSITY COORDINATE INCREASE DOWNWARD

GAMMA RAY DEPTH NEUTRON

CASING COLLARS