GC2033

Permit #3941

ENERGY RESOURCES, INC.

COMPANY: [redacted]

WELL: NO. 1 - 8

COUNTY: JACKSON CO., MISSOURI

STATE: MISSOURI

SEC. 33 TWP. 47 N RGE. 31 W

Elevation: K.B. ft. D.F. ft. G.L. ft.

Date: 6-17-80

Run No. 1

Depth Driller: 1095 ft.

Depth Logger: 1095 ft.

Bottom Log Interval: 1095 ft.

Top Log Interval: 0 ft.

Casing Driller: 7 in. @ 22 ft.

Casing Logger: 7 in. @ 22 ft.

Bit Size: 6 1/4 in.

Type Fluid in Hole: AIR

Max. Rec. Temp. °F: 75

Equipment No. 7-2

Recorded By: R. HAYES

Witnessed By: [illegible]

Operator Rig No. 1

Cementing Company: NONE

Cement Volume: NONE

Cement Top: NONE

Cement Bottom: NONE

Perforations: NONE

Casing Record: NONE

Remarks: DRILLERS CONTRACTOR: MIDCOAST DRILLING COMPANY

Gamma Ray API Units | Depth and Casing Collars | Neutron API Units

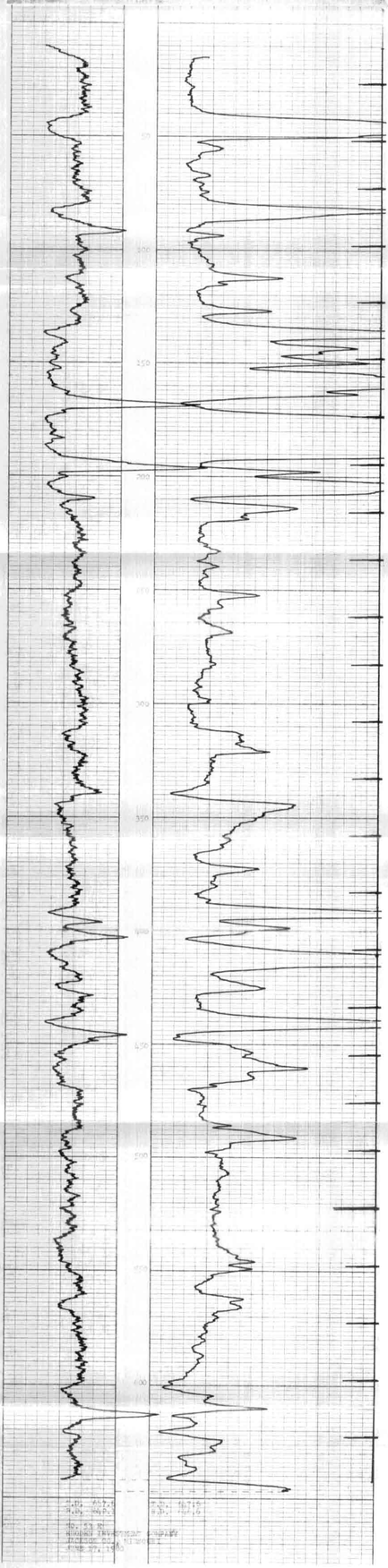
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
Run No.	1 GR	Run No.	1 NN
Tool Model No.	205	Log Type	NGU/NDU
Diameter	1 13/16"	Tool Model No.	705
Detector Model No.	205-GR	Diameter	1 13/16"
Type	GR/GRD	Detector Model No.	705 HD-3
Length	1 3/8" x 18"	Type	HD
Distance to M. Source	2.6	Length	13.6"
		Source Model No.	21-1
		Serial No.	21-1-3350
		Spacing	13"
		Type	AMUS-241
		Strength	3 mc

General: Hoist Truck No. 0020; Instrument Truck No. 0020; Tool Serial No. 0002

LOGGING DATA

Run No.	Depths From	Depths To	Speed ft/min	T.C. Sec.	Sens. Settings	Zero Div. Log #	API G.R. Units per Log Div.	T.C. Sec.	Sens. Settings	Zero Div. Log #	API N. Units per Log Div.
1	0	1095	22	2.0	100/100	2.9	10	1.0	500/100	4.5	20

Reference Literature: GR - CORROSION

Remarks: DRILLERS CONTRACTOR: MIDCOAST DRILLING COMPANY