Company			
Well			
Field			
County			
State			
Other Services			
Permanent Datum		Elevation	
Log Measured From			
Drilling Measured From			
Date			
Run No.			
Depth-Driller			
Depth-Logger			
Bottom Logged Interval			
Top Log Interval			
Casing-Driller			
Casing-Logger			
Bit Size			
Type Fluid in Hole			
Density			
Viscosity			
Fluid Loss			
Source of Sample			
Rm @ Meas. Temp.			
Rmf @ Meas. Temp.			
Rmc @ Meas. Temp.			
Source: Rmf / Rmc			
Rm @ BHT			
Time Since Circulation			
Max. Rec. Temp.			
Equipment Location			
Recorded By			
Witnessed By			

SCHLUMBERGER

Run No.	Bit Size	Casing Size	Weight	Grade	Top	Bottom	Type Fluid in Hole	Density	Viscosity	Fluid Loss

Run No.	Bit Size	Bit Type	Serial No.	Jets	Depth In	Depth Out	Footage	Hours

CALIBRATION DATA — DIFL - SFL/GR - BHC

Run No.	Date	Time	Type Log	Depth	Speed	Tension	Mud Type	Density	Viscosity	Temp.

DENSITY DATA

Run No.	Source	Strength	Serial No.	Detector	Serial No.	Spacing	Matrix	Fluid	Hole Size

NEUTRON DATA

Run No.	Source	Strength	Serial No.	Detector	Serial No.	Spacing	Matrix	Fluid	Hole Size

MAX. RECORDED TEMPERATURES

Run No.	Depth	Temp.	Time Since Circ.	Time Since Stop	Depth	Temp.	Time Since Circ.	Time Since Stop

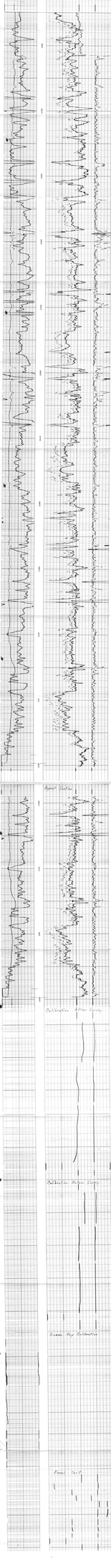
Remarks:

THIS INTERPRETATION IS BASED ON INFORMATION WHICH WAS OBTAINED BY SCHLUMBERGER WELL SURVEYING CORPORATION ON THEIR INSTRUMENTS AND IS PROVIDED BY SCHLUMBERGER WELL SURVEYING CORPORATION ON THE BASIS THAT IT IS TO BE USED ONLY AS AN AID TO THE PARTY WHO MAKES THE DECISIONS ON WHICH HE MUST ASSUME THE RISK. SCHLUMBERGER WELL SURVEYING CORPORATION MAKES NO REPRESENTATIONS OR WARRANTIES, EXPRESS OR IMPLIED, AS TO THE ACCURACY OR VALIDITY OF ANY INTERPRETATION MADE BY ANY OF ITS OFFICERS, AGENTS OR EMPLOYEES.

CALIPER
HOLE SIZE - INCHES
6 — 16

CAMGA RAY
API UNITS
0 — 100

POROSITY
PHIDL
45 — -15

CORRECTION
DRHO (G/C)
0 — 1

BULK DENSITY
DENSITY (G/C)
1.95 — 2.95