ORVISH

GAL 35003

DIFFERENTIAL TEMPERATURE LOG

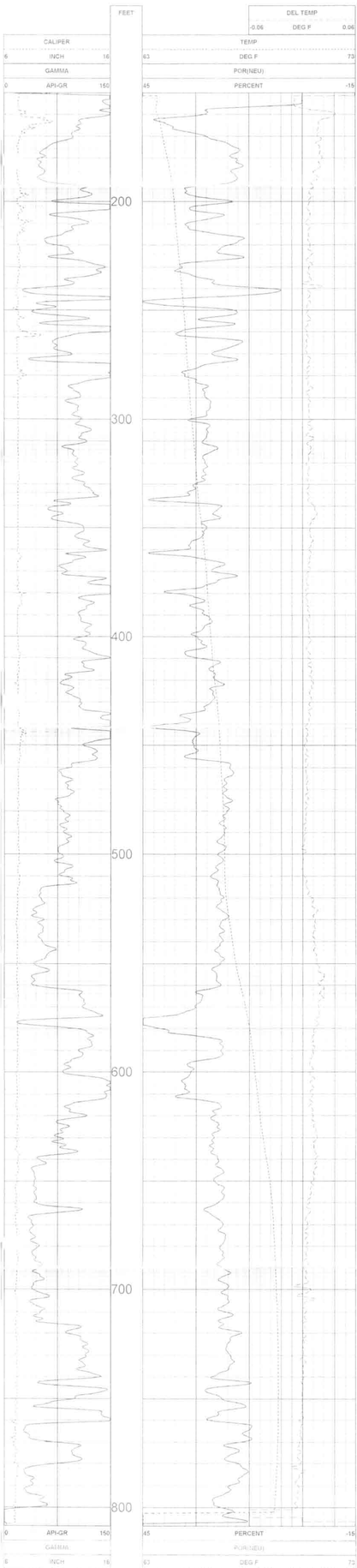
MIKES NO. 1-14

COMPANY: DUCKER PETROLEUM OPERATING INC.
WELL: MIKES NO. 1-14
FIELD:
COUNTY: GALVESTON
STATE: TEXAS
OTHER SERVICES: GR, CL, DT, NEUTRON, DENSITY
SECT: 14
TWP: 7S
RGE: 16W
PERMANENT DATUM: GROUND LEVEL
ELEV.: 0
LOG MEASURED FROM: KB 12 FT. ABOVE PERM. DATUM
DRILLING MEASURED FROM: KB
ELEVATION: K.B. 12
DATE: 11/22/03
RUN NO.: ONE
TYPE FLUID IN HOLE: BRINE
DENSITY: 9.2
VISCOSITY: 28
PH: 10.0
FLUID LEVEL: FULL
MAX. REC. TEMP.: 73 DEGREES F
ESTIMATED BH TEMP.: 73 DEGREES F
MATRIX: LIMESTONE
TOOL TYPE (EPITHERMAL OR THERMAL): EPITHERMAL
TOOL NO.: 1
TOOL STANDOFF: 0 INCHES
HOLE SIZE: 8 3/4 INCH
CASING: 9 5/8 INCH @ 1000 FT
BIT SIZE: 8 3/4 INCH
TIME CIR.: 4 HOURS
TIME LOGGER ON BOTTOM: 4:00 AM
MAX. RECORDED TEMP.: 73 DEGREES F
EQUIPMENT NO.: 1
LOGGING ENGINEER: MCCLURE
WITNESS: MR. DUCKER

DIFFERENTIAL TEMPERATURE LOG MIKES NO. 1-14 11/22/03

LOG PARAMETERS

MATRIX DENSITY: 2.71 | LIMESTONE MATRIX: LIMESTONE | MATRIX DELTA T: 54
TRANSIT TIME: 47 | FLUID DENSITY: 1.0 | BIT SIZE: 8 7/8



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