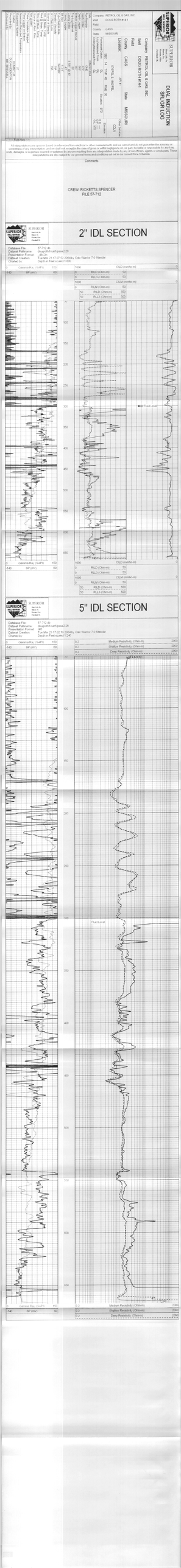
SUPERIOR
SUPERIOR WELL SERVICES, INC.
DUAL INDUCTION SFL/GR LOG
Company: PETROL OIL & GAS, INC.
Well: DOUG ROTH #14-1
Field:
County: CASS
State: MISSOURI
Location: API #: 15-099-
Sec. 14 Twp. 45 Rge. 32
Permanent Datum: GL
Elevation: 970'
Log Measured From: GL
Drilling Measured From: GL
Elevation: K.B. 978'
D.F. 977'
G.L. 970'
Date: 10-15-04
Run No.: ONE
Depth Driller: 1040'
Depth Logger: 1040'
Bottom Logged Interval: 1040'
Top Logged Interval: 0'
Type Fluid in Hole: GEL
Salinity, PPM Cl: 1,000
Density / Viscosity: 9.0 / 40
pH / Fluid Loss: 8.0 / 8.0
Source of Sample: FLOWLINE
Rm @ Meas. Temp.: 1.00 @ 70°F
Rmf @ Meas. Temp.: 1.00 @ 70°F
Rmc @ Meas. Temp.: 1.00 @ 70°F
Source of Rmf / Rmc: CALC
Rm @ BHT: 0.70 @ 100°F
Time Since Circulation: 1 HR
Max. Rec. Temp.: 100°F
Equipment No. & Location: 5 / EL DORADO
Recorded By: RICKETTS
Witnessed By: SPENCER
Company: PETROL OIL & GAS, INC.
Well: DOUG ROTH #14-1
Field:
County: CASS
State: MISSOURI
Location: API #: 15-099-
Sec. 14 Twp. 45 Rge. 32
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Source of Sample: FLOWLINE
Rm @ Meas. Temp.: 1.00 @ 70°F
Rmf @ Meas. Temp.: 1.00 @ 70°F
Rmc @ Meas. Temp.: 1.00 @ 70°F
Source of Rmf / Rmc: CALC
Rm @ BHT: 0.70 @ 100°F
Time Since Circulation: 1 HR
Max. Rec. Temp.: 100°F
Equipment No. & Location: 5 / EL DORADO
Recorded By: RICKETTS
Witnessed By: SPENCER
Comments
CREW: RICKETTS,SPENCER
FILE:ST-712
2" IDL SECTION
Database File: ST-712.db
Layout Filename: C:\Logs\Images\Layouts\Layout2.2fl
Presentation Format: DIL2F
Dataset Creation: Tue Mar 23 17:07:10 2004
Charted by: Depth in Feet scaled 0 1040
Gamma Ray (GAPI) 0 150
SP (mV) 140 -60
CILD (mmho-m) 1000 0
RILD (Ohm-m) 0.2 2000
RILM (Ohm-m) 0.2 2000
RILS (Ohm-m) 0.2 2000
Fluid Level
5" IDL SECTION
Database File: ST-712.db
Layout Filename: C:\Logs\Images\Layouts\Layout5.2fl
Presentation Format: DIL5F
Dataset Creation: Tue Mar 23 17:07:10 2004
Charted by: Depth in Feet scaled 0 1040
Gamma Ray (GAPI) 0 150
SP (mV) 140 -60
Medium Resistivity (Ohm-m) 0.2 2000
Shallow Resistivity (Ohm-m) 0.2 2000
Deep Resistivity (Ohm-m) 0.2 2000
Fluid Level