MIDWEST SURVEYS
Wireline Services
Perforating
Pipe Recovery
Free Point
Chemical Cutting

PRINT NO.

Permit # 20683

COMPANY	D.K. Exploration, Inc.
WELL	8-6
FIELD	Belton Unit
COUNTY	Cass
STATE	Missouri
LOCATION: SEC. 9 TWP. 46N RGE. 33W	5110 FSL - 2485 FEL
OTHER SERVICES	CCL Perforate

PERMANENT DATUM	G.L.	ELEV.	NA
LOG MEASURED FROM	G.L.	ABOVE PERM. DATUM	NA
DRILLING MEASURED FROM	G.L.		

DATE	5-5-2000		
RUN NO.	One		
TYPE LOG	Gamma Ray		
DEPTH-DRILLER	NA		
DEPTH-LOGGER	NA		
BOTTOM LOGGED INTERVAL	599.0		
TOP LOGGED INTERVAL	20.0		
TYPE FLUID IN HOLE	Air		
SALINITY PPM CL	NA		
DENSITY	NA		
LEVEL	Full		
MAX. REC. TEMP. DEG.F	NA		
ESTIMATED CEMENT TOP	NA		
RECORDED BY	S. Wrinkle		
WITNESSED BY	Doug Evans		

BORE-HOLE RECORD			
BIT NO.	FROM	TO	SIZE
1	0.0	T.D.	7 7/8"

CASING RECORD			
NO.	WT.	SIZE	
1	20.0	4 1/2"	

RUN NO.	1 3W		
TOOL MODEL NO.	102		
DIAMETER	1-11/16"		
DETECTOR MODEL NO.	E-1037		
TYPE	SCINT.		
LENGTH	1" x 6"		
DISTANCE TO W. SOURCE	8.0		

GENERAL	
HOIST TRUCK NO.	NA
INSTRUMENT TRUCK NO.	102
TOOL SERIAL NO.	NG-0001

RUN NO.	1 3W		
LOG TYPE	NEU/NEU		
TOOL MODEL NO.	102		
DIAMETER	1-11/16"		
DETECTOR MODEL NO.	E-1031		
TYPE	HE-3		
LENGTH	1" x 6"		
SOURCE MODEL NO.	71-1		
SERIAL NO.	71-1-3558		
SPACING	13"		
TYPE	Am241Be		
STRENGTH	1.Ci		

FOLD HERE

THIS HEADING AND LOG CONFORMS TO API RP 33

EQUIPMENT DATA

LOGGING DATA

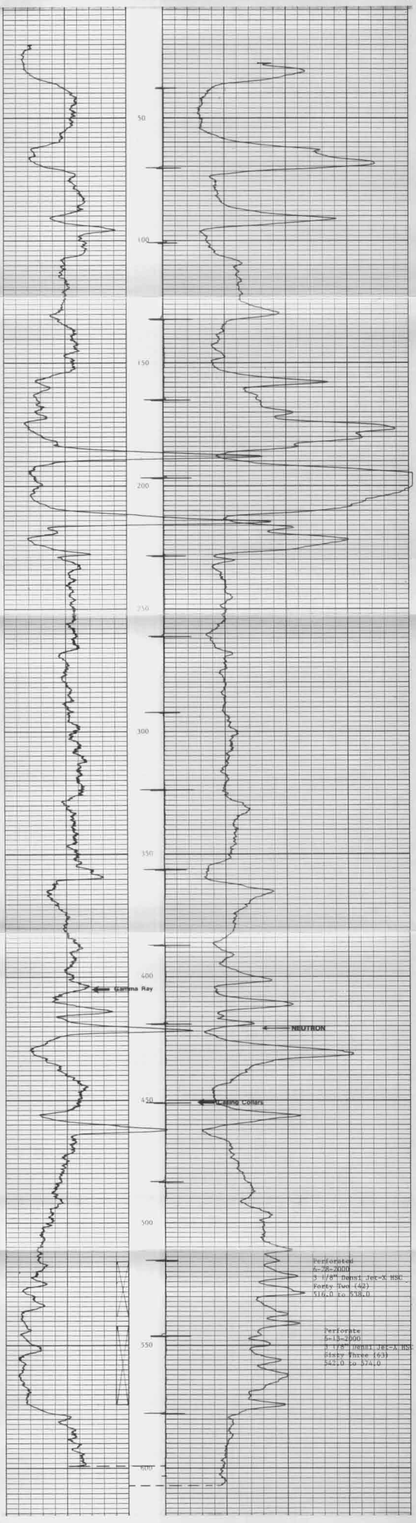
GENERAL						GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS FROM	DEPTHS TO	SPEED FT/MIN	T.C. SEC.	SENS. SETTINGS	ZERO DIV. 1 OR 0	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. 1 OR 0	API N. UNITS PER LOG DIV.
1	20.0	607.0	20	4.0	1.85/100	OL	10	4.0	1.35/100	OL	20

REFERENCE LITERATURE 4 1/2" Cemented

REMARKS D.C. Evans Energy & Development, Inc.

NOTED HERE

GAMMA RAY DEPTH NEUTRON
CASING
COLLARS



COMPANY	D.K. Exploration, Inc.	GAMMA RAY	T.D. 608.0
WELL	8-6	GAMMA RAY	R.D. 599.0
LEASE	Belton Unit	NEUTRON	T.D. 608.0
COUNTY	Cass, Missouri	NEUTRON	R.D. 60.0
DATE	5-5-2000	CASING SET @	4 1/2" - T.D.