20592

CORNISH

WIRELINE SERVICES, INC.

PHONE 431-9308 P.O. DRAWER H CHANUTE, KANSAS

RADIOACTIVITY LOG

FILING NO.

COMPANY PENSE BROTHERS DRILLING CO., INC.

WELL HONSINGER NO. 3

FIELD

COUNTY CASS STATE MISSOURI

LOCATION: 3000'± FNL 835'± FEL

SEC. 5 TWP. 43N RGE. 33W

OTHER SERVICES: 9-28-95: CEMENT BOND LOG

PERMANENT DATUM: GROUND LEVEL ELEV.

LOG MEASURED FROM G.L. FT. ABOVE PERM. DATUM

DRILLING MEASURED FROM G.L.

ELEV.: K.B. D.F. G.L.

DATE	8-16-96	8-16-96	
RUN NO.	2 SW	2 SW	
TYPE LOG	GAMMA RAY	NEUTRON	
DEPTH—DRILLER			
DEPTH—LOGGER	449.7'	449.7'	
BOTTOM LOGGED INTERVAL	443.9'	446.7'	
TOP LOGGED INTERVAL	3.0'	5.0'	
TYPE FLUID IN HOLE	WATER	WATER	
SALINITY, PPM CL			
DENSITY			
LEVEL	FULL	FULL	
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME			
RECORDED BY	CORNISH J.	CORNISH J.	
WITNESSED BY	PENSE C.	PENSE C.	
	BLANCETT B.	BLANCETT B.	

BORE HOLE RECORD

RUN NO.	BIT	FROM	TO

CASING RECORD

SIZE	WGT.	FROM	TO
4½"		0'	T.D.

RECEIVED
DEC 03 1996
MO. Oil & Gas Council

FOLD HERE

THIS HEADING AND LOG CONFORMS TO API RP 33

EQUIPMENT DATA

	GAMMA RAY	NEUTRON
RUN NO.	2 SW	2 SW
TOOL MODEL NO.	9205	NSR/DTU
TOOL TYPE		SS-1
DIAMETER	1-11/16"	1-11/16"
DETECTOR MODEL NO.	SC-1	9338E
DETECTOR TYPE	SCINT.	He-3
LENGTH	1'9½"	1'-6"
DISTANCE TO K. SOURCE	8.3'	AL
SOURCE MODEL NO.		MN0615
SERIAL NO.		1-3
STRENGTH		1.1 Ci
SPACING		8.7-10-8

GENERAL

HOST TRUCK NO.	105
INSTRUMENT TRUCK NO.	105
TOOL SERIAL NO.	1C

LOGGING DATA

RUN NO.	GENERAL DEPTHS FROM	TO	SPEED FT/MIN.	T.C. SEC.	WIND. SETTINGS	GAMMA RAY DIV. CH.	GAIN	API N. UNITS PER DIV.	T.C. SEC.	SING. SETTINGS	NEUTRON DIV. CH.	GAIN	API N. UNITS PER DIV.
2	443.9'	3'	25	5	10-0	71		20	2.0	0-35	61		

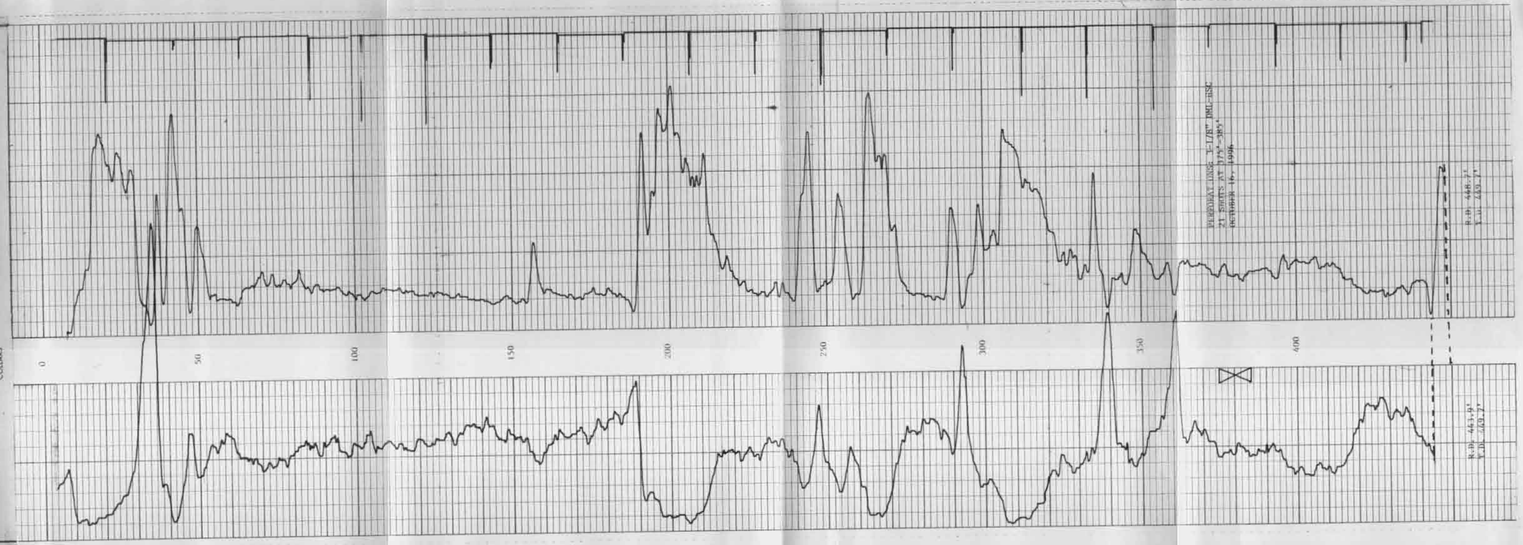
REFERENCE LITERATURE

REMARKS

GAMMA RAY NEUTRON

DEPTH AND CASING COLLARS

API UNITS



HONSINGER No. 3

PENSE BROTHERS DRILLING CO., INC.

CASS COUNTY, MISSOURI

AUGUST 16, 1996

GAMMA RAY/NEUTRON

5/8X18/33W