G∅3064

TOWN OIL CO., INC.

COMPANY	TOWN OIL COMPANY
WELL	A-1
FIELD	[illegible]
COUNTY	CASS
STATE	MISSOURI
LOCATION	34 44 N 33 W
OTHER SERVICES	CCL Perforate
PERMANENT DATUM	GL
LOG MEASURED FROM	GL
DRILLING MEASURED FROM	GL

DATE	4-?-85	4-4-85
RUN NO.	1 ST	1 ST
TYPE LOG	GAMMA RAY	NEUTRON
DEPTH – DRILLER		
DEPTH – LOGGER	114.0	114.0
BOTTOM LOGGED INTERVAL	108.5	113.0
TOP LOGGED INTERVAL	0.0	4.5
TYPE FLUID IN HOLE	WATER	WATER
SALINITY PPM CL		
DENSITY		
LEVEL	FULL	FULL
MAX. REC. TEMP. DEG F		
OPERATING RIG TIME		
RECORDED BY	[illegible]	[illegible]
WITNESSED BY		

RUN NO.	BORE HOLE RECORD BIT	FROM	TO	CASING RECORD SIZE	WGT	FROM	TO
						0.0	T.D.

RECEIVED
JUN 14 1991
MO Oil & Gas Council

EQUIPMENT DATA

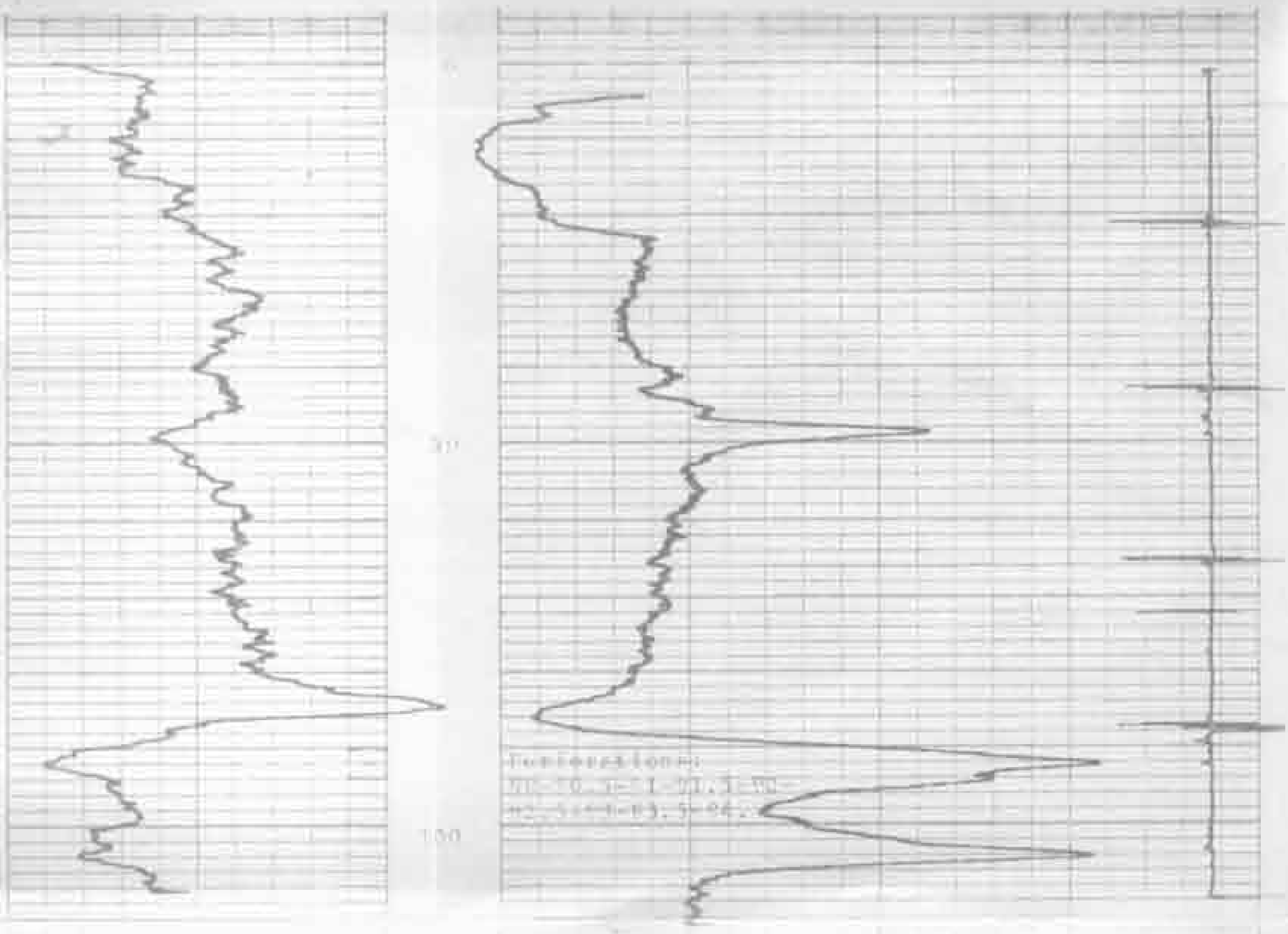
GAMMA RAY		NEUTRON	
RUN NO.	1 ST	RUN NO.	1 ST
TOOL MODEL NO.	205	LOG TYPE	[illegible]
DIAMETER	1 11/16"	TOOL MODEL NO.	205
DETECTOR MODEL NO.	205-GR	DIAMETER	1 11/16"
TYPE	CS[illegible]	DETECTOR MODEL NO.	205 [illegible]
LENGTH	1 3/4x1"	TYPE	[illegible]
DISTANCE TO N. SOURCE	6.5	LENGTH	1" x 6"
GENERAL		SOURCE MODEL NO.	22-1
MODEL TRUCK NO.	0020	SERIAL NO.	21-1-333C
INSTRUMENT TRUCK NO.	0020	SPACING	13"
TOOL SERIAL NO.	0002	TYPE	AMBE-241
		STRENGTH	3 CI

LOGGING DATA

RUN NO.	DEPTHS FROM	DEPTHS TO	SPEED FT/MIN	GR T.C. SEC	GR SENS. SETTINGS	GR ZERO DIV. L OR R	GR API G.R. UNITS PER LOG DIV.	N T.C. SEC	N SENS. SETTINGS	N ZERO DIV. L OR R	N API N. UNITS PER LOG DIV.
1	0.0	T.D.	25	6.0	100/075	2-1	10	1.0	500/100	3-1	20

REFERENCE LITERATURE: SEATING NIPPLE: 87.0
T.C. TOWN OIL COMPANY
REMARKS: [illegible]

GAMMA RAY DEPTH NEUTRON CASING



T.D. 114.0
B.D. 108.5

TOWN OIL COMPANY
[illegible] A-1
CASS COUNTY, MISSOURI
APRIL [illegible], 1985

T.D. 114.0
B.D. 113.0