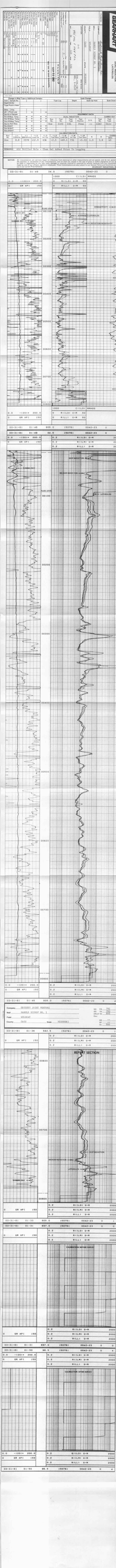
GEARHART

GEARHART INDUSTRIES, INC.
FORT WORTH, TEXAS

Company	MOBIL OIL CORPORATION
Well	BLOCK 31 UNIT #2
Field	WILDCAT
County	PECOS
State	TEXAS
Other Services	DIL, BHC, FDC, CNL
Permanent Datum	GL
Log Measured From	KB 12 FT. ABOVE PERM. DATUM
Drilling Measured From	KB
Elevation	KB 3000 FT.
Date	10-21-81
Run Number	ONE
Depth-Driller	9800
Depth-Logger	9806
Bottom Log Interval	9806
Top Log Interval	2000
Casing-Driller	13 3/8 @ 2000
Casing-Logger	NONE
Bit Size	12 1/4
Type Fluid in Hole	BRINE
Density	10.0
Viscosity	35
Fluid Loss	10.0
Source of Sample	PIT
Rm @ Meas. Temp.	.160 @ 75
Rmf @ Meas. Temp.	.120 @ 75
Rmc @ Meas. Temp.	.220 @ 75
Source of Rmf / Rmc	MEASURED / CALCULATED
Rm @ BHT	.080 @ 200
Time Since Circulation	12 HRS
Time Since Last Log	1 HR
Max. Rec. Temp.	200
Equipment Location	3000
Recorded By	R. ALLEN
Witnessed By	MR. BRIGHT

Equipment Data	Run One	Run Two	Run Three
Type Log	DIL	BHC	FDC-CNL
Bit Size	12 1/4	12 1/4	12 1/4
Bit Type	7	7	7
Max. Rec. Temp.	200	200	200
Equipment Number	3000	3000	3000
Recorded By	R. ALLEN	R. ALLEN	R. ALLEN
Witnessed By	MR. BRIGHT	MR. BRIGHT	MR. BRIGHT

Recorded Data	Run One	Run Two	Run Three
Depth Indicator Type	Cable Tension	Cable Tension	Cable Tension
Sensor Position	5 ft.	5 ft.	5 ft.
Speed	30 FPM	30 FPM	30 FPM
Time Constant	1 SEC	1 SEC	1 SEC
Recorder Scale	2 INCH	2 INCH	2 INCH
Recorded Data	DIL	BHC	FDC-CNL
Recorded Data Position	2000	2000	2000
Recorded Data Speed	30 FPM	30 FPM	30 FPM
Recorded Data Time Constant	1 SEC	1 SEC	1 SEC
Recorded Data Scale	2 INCH	2 INCH	2 INCH

Remarks: air drilled hole - then had brine drill on longer

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