G03583

Permit # 20153

LASERLOG™

GEARHART

COMPUTED FROM DIRECT DIGITAL WELL LOGS

Program: X-PLOT

Using the following logs: DIL, CDL/CNL/GR/CAL

RECEIVED
DEC 30 1982
MO. OIL & GAS COUNCIL

COMPANY: Bowdoin Production, Inc. ~~CHEVRON JOINT VENTURE~~

WELL: H. BAILEY NO. 1

FIELD: WILDCAT

COUNTY: CASS STATE: MISSOURI

DATE: 3-21-81 NUMBER: 150752

LOCATION: SEC. 35 44N 33W

2367' FSL + 2475' FWL

ELEV: KB -- DF -- GL 882

Laserlog presentations are computed using Direct Digital Well Log data.

NOTICE: Log interpretations by our employees, often with the aid of computers, give Customer the benefit of their best judgment as to the correct interpretation. However, all interpretations are opinions and computations based on inferences from electrical or other measurements, we cannot, and do not, guarantee the accuracy or correctness of any interpretation, and we shall not be liable or responsible for any loss, costs, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our officers, agents, or employees.

Engineer: Moffett Truck: 7104 Location: Coffeyville Job: 7104-443

Witnessed by: Mr. Natrass

Elevation: KB -- DF -- GL 882

Mud Measurements Rm = -- @ -- °F, Rmf = -- @ -- °F, Rmc = -- @ -- °F, BHT = -- @ -- °F

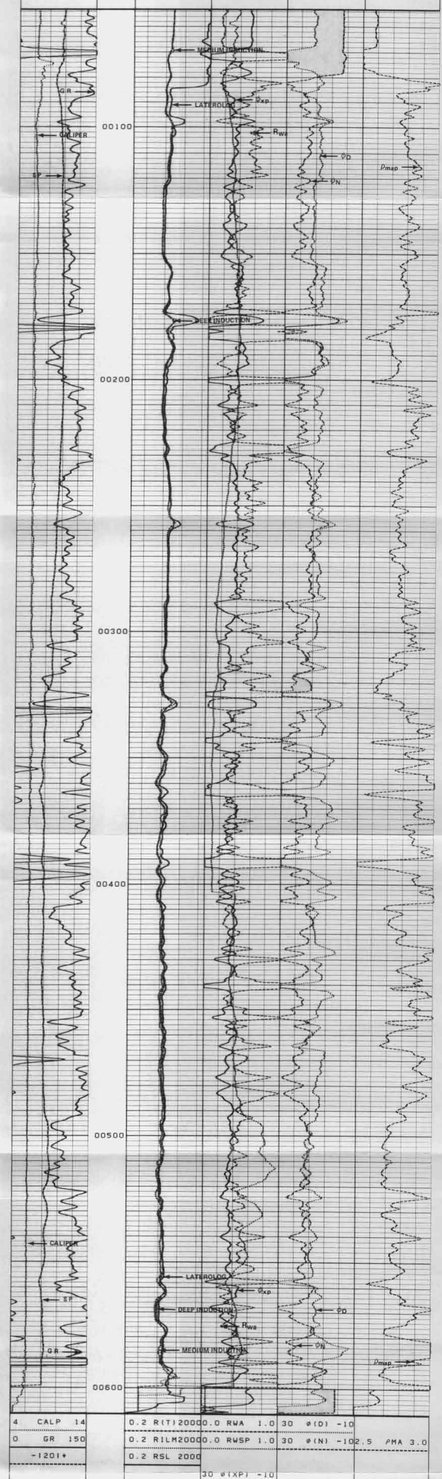
Remarks: Air Drilled Hole

FORM 2T8 H

COMPUTATION PARAMETERS

	STOP RMF	START T-RMF	TD ρ FL	T-SUR ΔT FL	BHT CP	MATRIX SP BASE	A TOOL	M SELECTION
1	50	400	610	68	75	*	0.620	2.150
	0.380	75	*	*	*	120.0	123	0
2	400	610	610	68	75	*	0.620	2.150
	0.380	75	*	*	*	80.0	123	0

03-21-81	11:10	53.0	150752	0066-23	0	0		
4 CALP 14		0.2 R(T)2000	0.0 RWA 1.0	30 φ(D) -10				
0 GR 150		0.2 RILM2000	0.0 RWSP 1.0	30 φ(N) -10	2.5 ρMA 3.0			
-1201+		0.2 RSL 2000						
			30 φ(XP) -10					



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03-21-81	11:01	610.0	150752	0066-23	0	0		