G00016

Permit # 80104

ENERGY RESOURCES, INC.

Tucson, Arizona 85706 (602) 294-5250

R.E. Wright, C.D.

JUN-25-1981

PRINTED BY:

COMPANY: Sherry Energy Inc. MO. OIL & GAS COUNCIL

WELL: Sherp

FIELD: Bracy Lease

COUNTY: Cass County, Missouri

LOCATION: NE/4 SE/4 SE/4 Sec. 33 T46N R32W

PERMANENT DATUM: GL

LOG MEASURED FROM: GL

DRILLING MEASURED FROM: GL

DATE: 6-17-81

TYPE FLUID: Water

DENSITY: 8.4

VISCOSITY: 28

PH: 7.0

FLUID LOSS: No test

RM @ MEAS. TEMP.: N/A

RMF @ MEAS. TEMP.: N/A

RMC @ MEAS. TEMP.: N/A

SOURCE OF SAMPLE: Pit

RM @ BHT: N/A

TIME SINCE CIRCULATION: 6:00 A.M.

TIME LOGGER ON BOTTOM: 8:30 A.M.

MAX. REC. TEMP.: 90°F

EQUIPMENT: Gamma Ray Neutron

BIT SIZE: 6 3/4"

TYPE: Sharp

FROM: 0

TO: 650

CASING RECORD: 8 5/8" @ 21'

TOOL USED: Gamma Ray Neutron

RUN NO.: 1

DATE: 6-17-81

TIME: 11:00 A.M.

TOTAL DEPTH: 650

BOTTOM LOGGED INTERVAL: 650

TOP LOGGED INTERVAL: 0

TYPE LOG: Gamma Ray Neutron

BASED ON: Driller's Log

RECORDED BY: Wright

WITNESSED BY: Mr. Bracy

	GAMMA RAY	NEUTRON
RUN NO	1 NW	1 NW
TOOL MODEL NO	705	NGN/NGN
DIAMETER	1 11/16"	705
DETECTOR MODEL NO	705-GR	1 11/16"
TYPE	GM TUBE	705 HR-3
LENGTH	1 3/8x18"	HR
DISTANCE TO SL SOURCE	4.5	1"x6"
SOURCE MODEL NO		71-3
SERIAL NO		71-3-3350
SPACING		13"
TYPE		AmBe-241
STRENGTH		3 CI

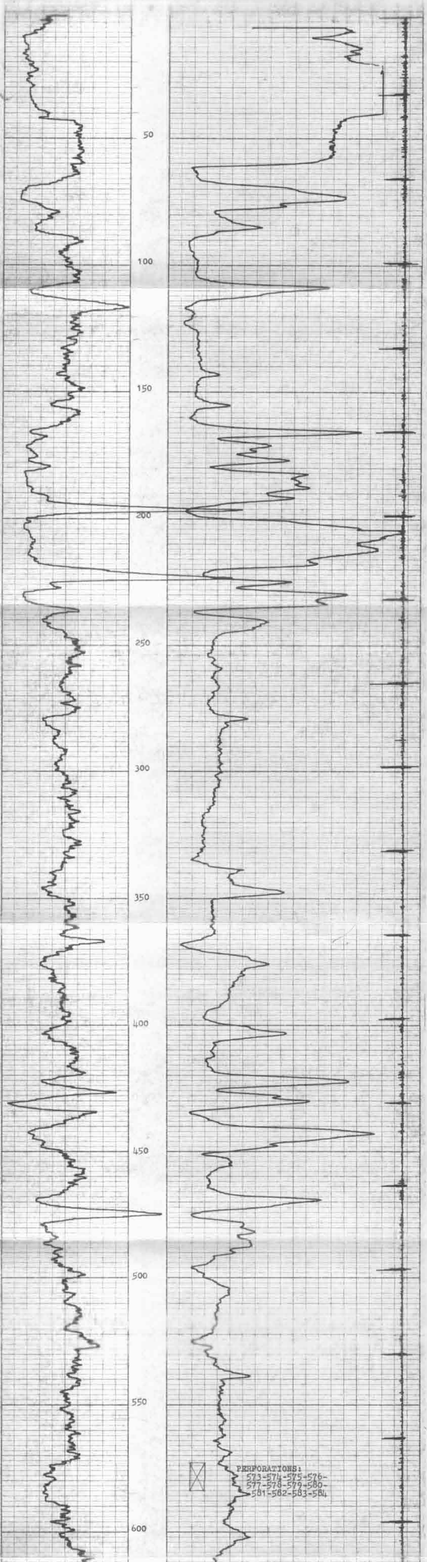
GENERAL	
HOISTTRUCK NO	0020
INSTRUMENT TRUCK NO	0020
TOOL STRIP NO	0002

LOGGING DATA

RUN NO	DEPTH FROM	DEPTH TO	SPEED FT/MIN	T.C. SEC	SENS. SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	T.C. SEC	SENS. SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	T.D.	20	4.0	100/095	OR	10	4.0	500/100	3L	20

REFERENCE LITERATURE:

REMARKS: H & H Drilling

GAMMA RAY DEPTH NEUTRON

CASING COLLARS