RELEASED

COMPENSATED NEUTRON LITHODENSITY LOG

COMPANY: THE STONE PETROLEUM CORPORATION

FIELD: WILDCAT

RECEIVED

TYPE FLUID IN HOLE: GEL CHEMICAL
DENSITY: 8.80 LB/G
VISCOSITY: 53.0 S
PH: 9.0
FLUID LOSS: 8.0 C3
SOURCE OF SAMPLE: FLOWLINE
RM: 1.375 OHMM AT 64.0 DEGF
RMF: 1.034 OHMM AT 66.0 DEGF
RMC: 1.354 OHMM AT 66.0 DEGF
SOURCE RMF/RMC: PRESSED /CALCULATED
RM AT BHT: .820 OHMM AT 112. DEGF
RMF AT BHT: .634 OHMM AT 112. DEGF
RMC AT BHT: .831 OHMM AT 112. DEGF

TIME CIRC. STOPPED: 23:30 12/10
TIME LOGGER ON BTM.: 09:50 12/11

MAX. REC. TEMP: 112.0 DEGF

LOGGING UNIT NO: 8365
LOGGING UNIT LOC: GREAT BEND
RECORDED BY: PETER POLT
WITNESSED BY: ED EBLE

REMARKS:

POROSITIES RAN ON LIMESTONE MATRIX

EQUIPMENT NUMBERS-

DRS B 3813	MSC D 1917	PGH L 2869	PGD D 2865
CNC HA 374	CNB AB 3374	SGC SA 378	SGD TAB 2363
TCC A 1364	TCM AB 1024		

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILLFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

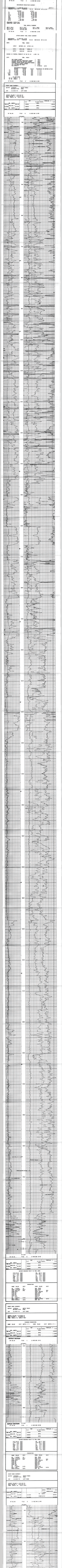
CP 30.4A FILE 3 11-DEC-88 12:02

BACKGROUND RADIATION SUMMARY

AFTER SURVEY TOOL CHECK SUMMARY

EVENT MARK SUMMARY:

CP 30.4A FILE 2 11-DEC-88 11:55



REPEAT SECTION

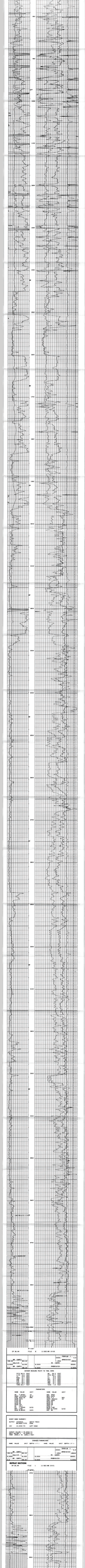
CP 30.4A FILE 1 11-DEC-88 09:52

SENSOR MEASURE POINT TO TOOL ZERO

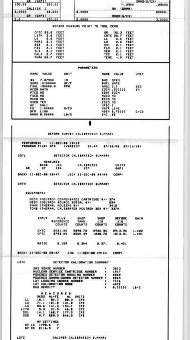
PARAMETERS

EVENT MARK SUMMARY:

CP 30.4A FILE 2 11-DEC-88 11:55



REPEAT SECTION



REPEAT SECTION

SENSOR MEASURE POINT TO TOOL ZERO

PARAMETERS

BEFORE SURVEY CALIBRATION SUMMARY

DETECTOR CALIBRATION SUMMARY

CALIPER CALIBRATION SUMMARY

SHOP SUMMARY

DETECTOR CALIBRATION SUMMARY