G02867

Permit # 28018

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MO Oil & Gas Council
Geologic Geology

MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES

Field Office: Fredonia, Kansas 66736 — Box 329 — 316/378-4200
Central Office: P.O. Box 1928 — 316/326-7672

FILING NO.

COMPANY RHODEN INVESTMENT CO.
WELL NO. 2 STRATIGRAPHIC TEST WELL
FIELD R. BAR RANCH
COUNTY ATCHISON CO., MO

LOCATION: 100.0 EC Sec.
SEC 4 TWP. 64N RGE. 38W

OTHER SERVICES:

PERMANENT DATUM: G.L. ELEV. 1082.11
LOG MEASURED FROM: G.L. FT. ABOVE PERM. DATUM
DRILLING MEASURED FROM: G.L.

ELEV.: K.B. NA
D.F. NA
G.L. 1082.11

DATE	8-20-82	8-20-82
RUN NO.	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON
DEPTH—DRILLER	NA	NA
DEPTH—LOGGER	294.0	294.0
BOTTOM LOGGED INTERVAL	286.0	293.0
TOP LOGGED INTERVAL	0.0	7.0
TYPE FLUID IN HOLE	DRLG. MUD	DRLG. MUD
SALINITY, PPM Cl.		
DENSITY		
LEVEL	FULL	FULL
MAX. REC. TEMP., DEG. F.	NA	NA
OPERATING RIG TIME		
RECORDED BY	RILEY RAWSON	RILEY RAWSON
WITNESSED BY	D. McCUNE	D. McCUNE

RUN NO.	BORE-HOLE RECORD BIT	FROM	TO	CASING RECORD SIZE	WGT.	FROM	TO
	3 7/8"	0.0	T.D.	OPEN HOLE			

THIS HEADING AND LOG CONFORMS TO API RP 33

FORM 1088

EQUIPMENT DATA

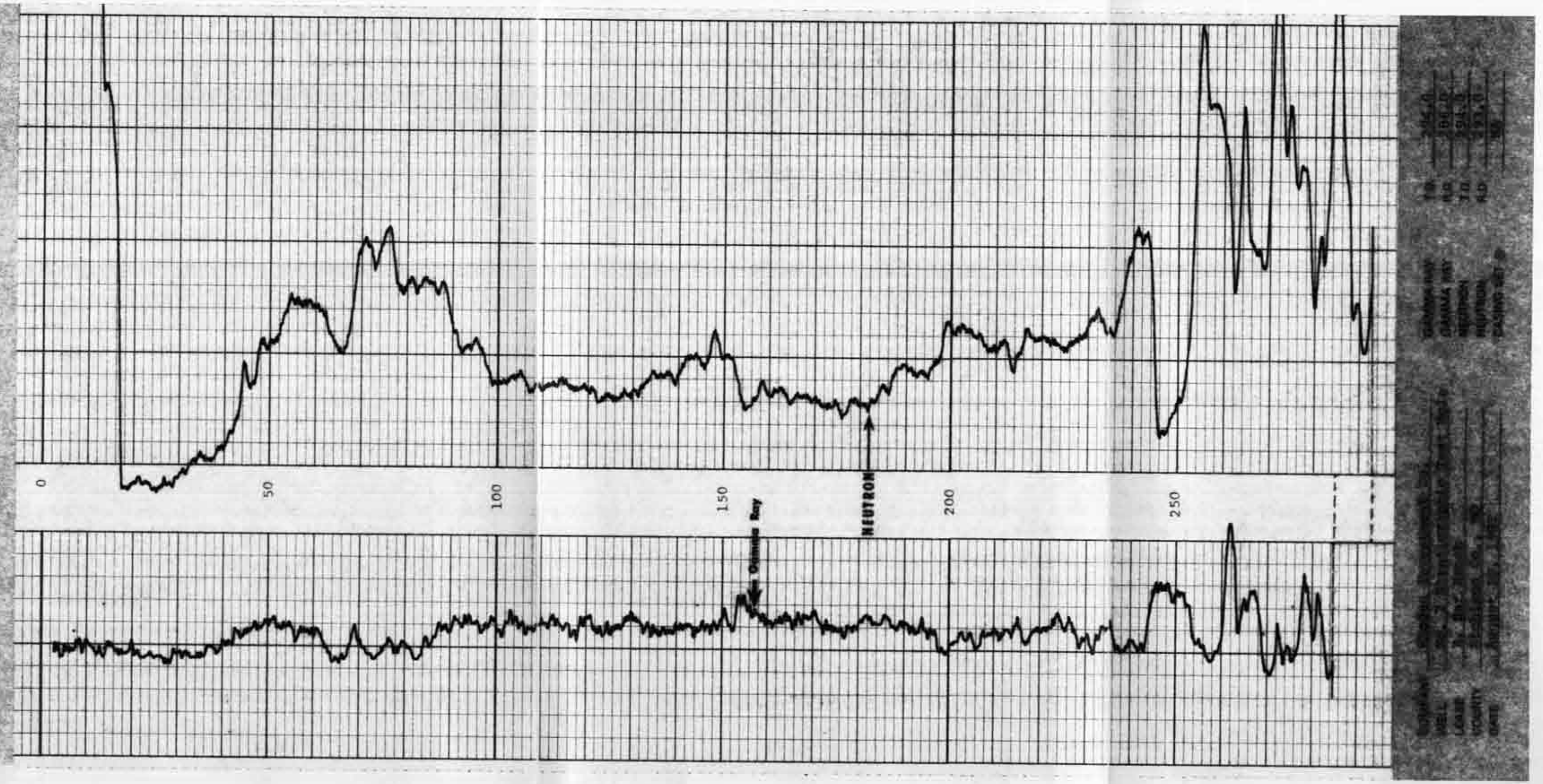
	GAMMA RAY	NEUTRON
RUN NO.	1 NW	1 NW
TOOL MODEL NO.	102	NEU/BHU 102
DIAMETER	1-11/16"	1-11/16"
DETECTOR MODEL NO.	SC-1051	SC-1031
DETECTOR SERIAL NO.	SC-VFS 4"	SC-VFS 2"
LENGTH	3' 4"	3' 2"
DISTANCE TO H. SOURCE	7.0	7'-1"-6"
SOURCE MODEL NO.		7'-1"-355
SERIAL NO.		13"
SHIELDING	NA	AMZ4138"
TYPE	102	3. CE
STRENGTH	MSS-0001	

LOGGING DATA

RUN NO.	ORIGINAL DEPTHS FROM	TO	SPEED FT/MIN.	T.C. SEC.	SENS. SETTINGS	ZERO NW. CAL.	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. CAL.	API N. UNITS PER LOG DIV.
1	0.0	293.0	20	4.0	500/100	27.	10	3.0	300/100	31.	20

REMARKS: OPEN HOLE

REFERENCE LITERATURE:

REMARKS:

GAMMA RAY NEUTRON
DEPTH
CASING COLLARS